

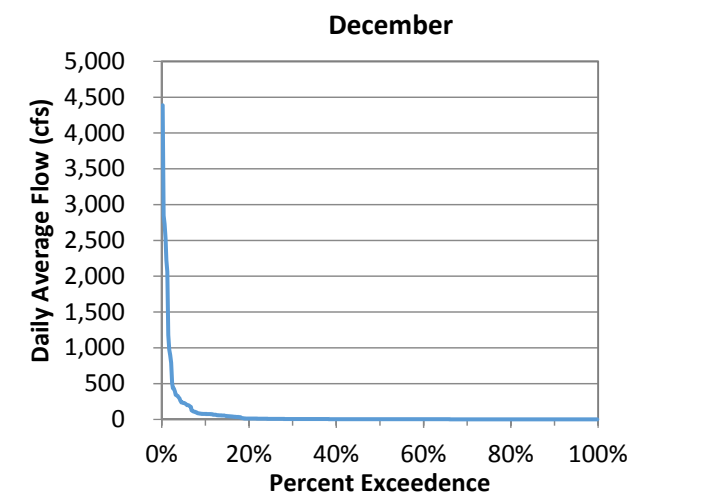
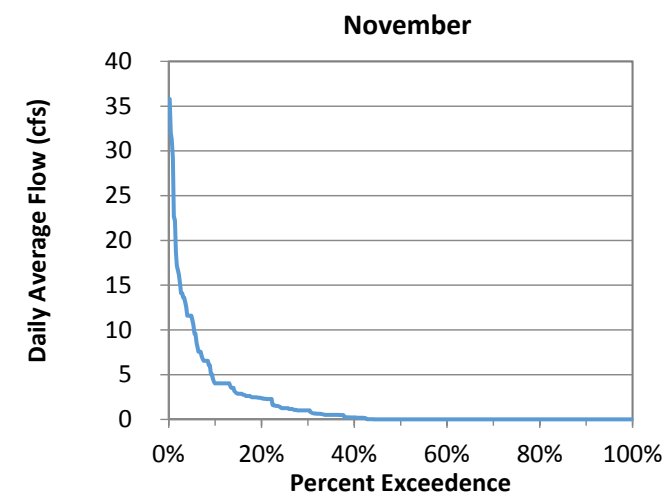
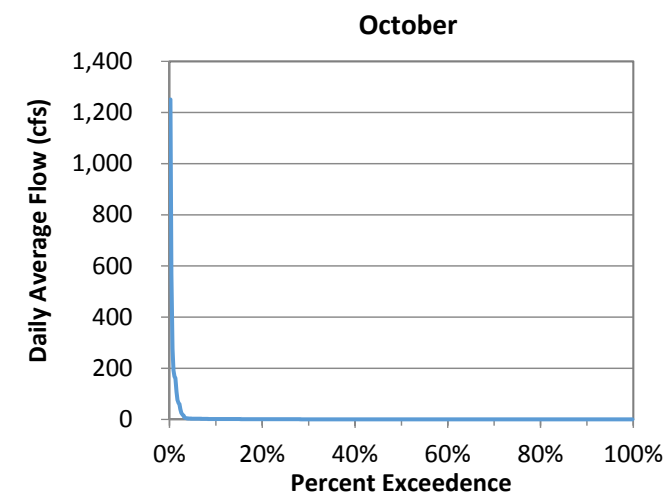
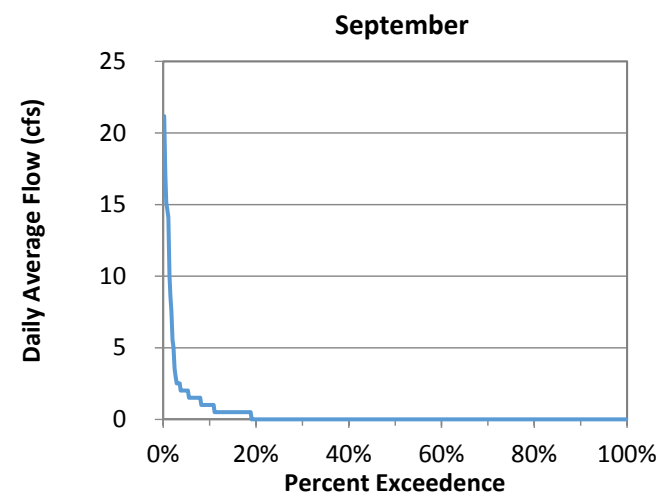
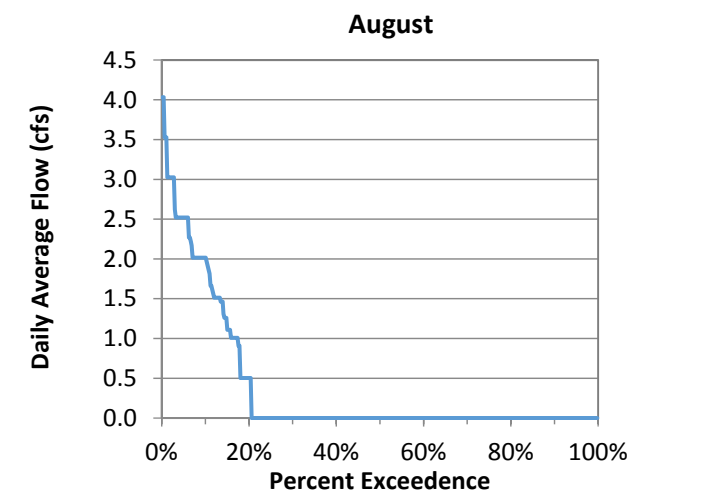
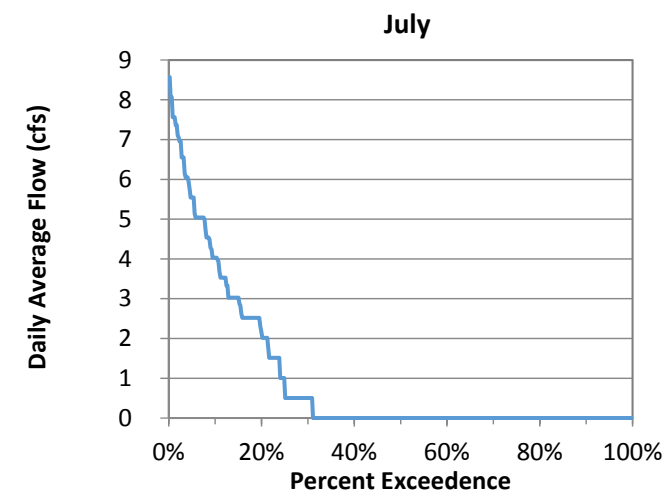
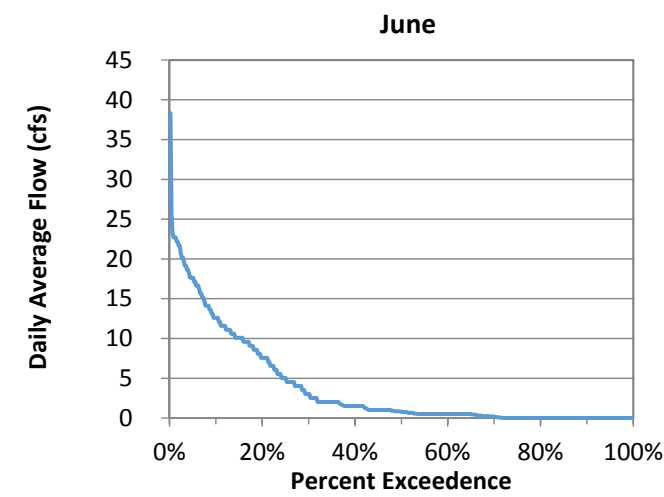
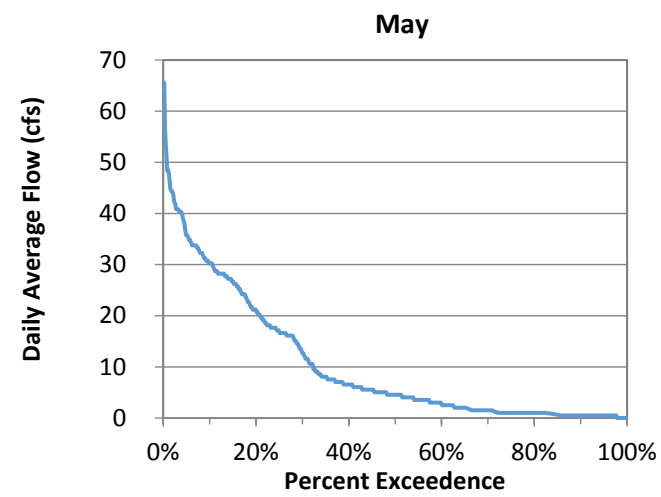
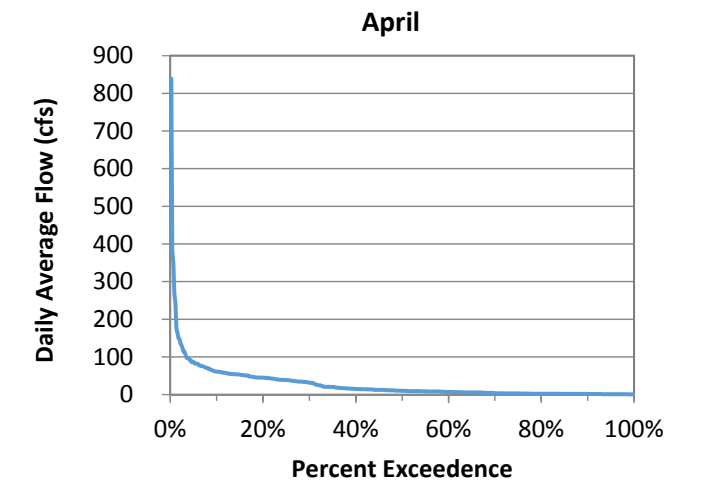
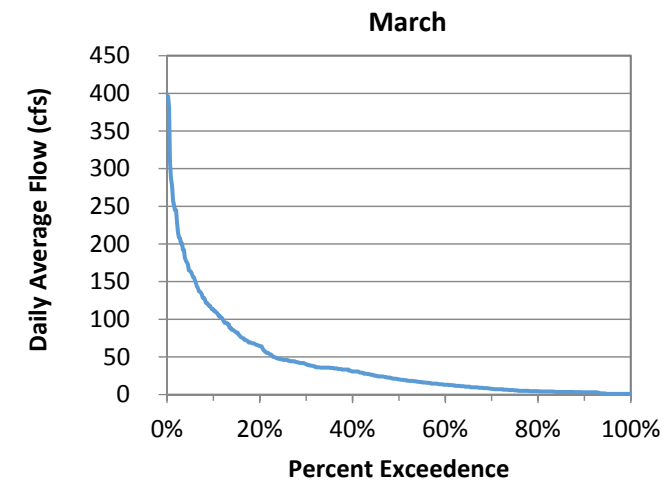
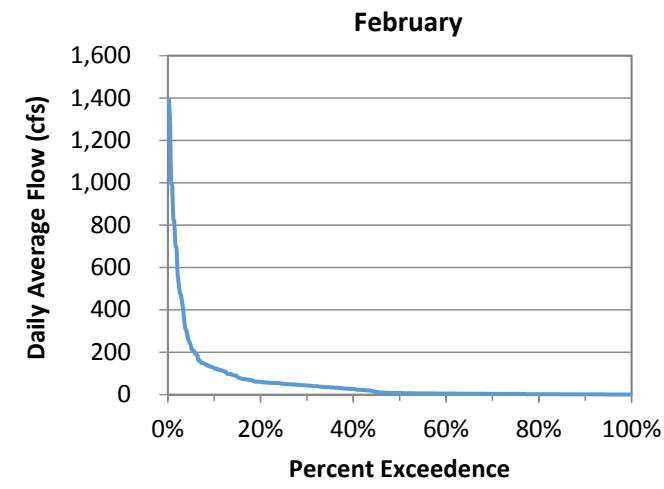
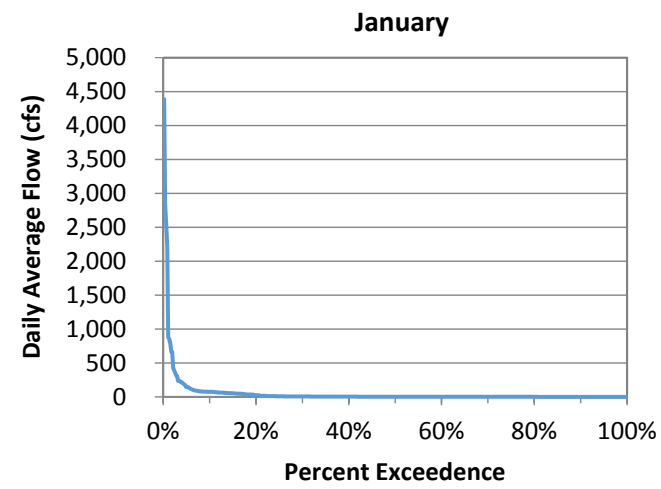
Appendix E

Flow Exceedance Curves, Hydrology and Generation Data

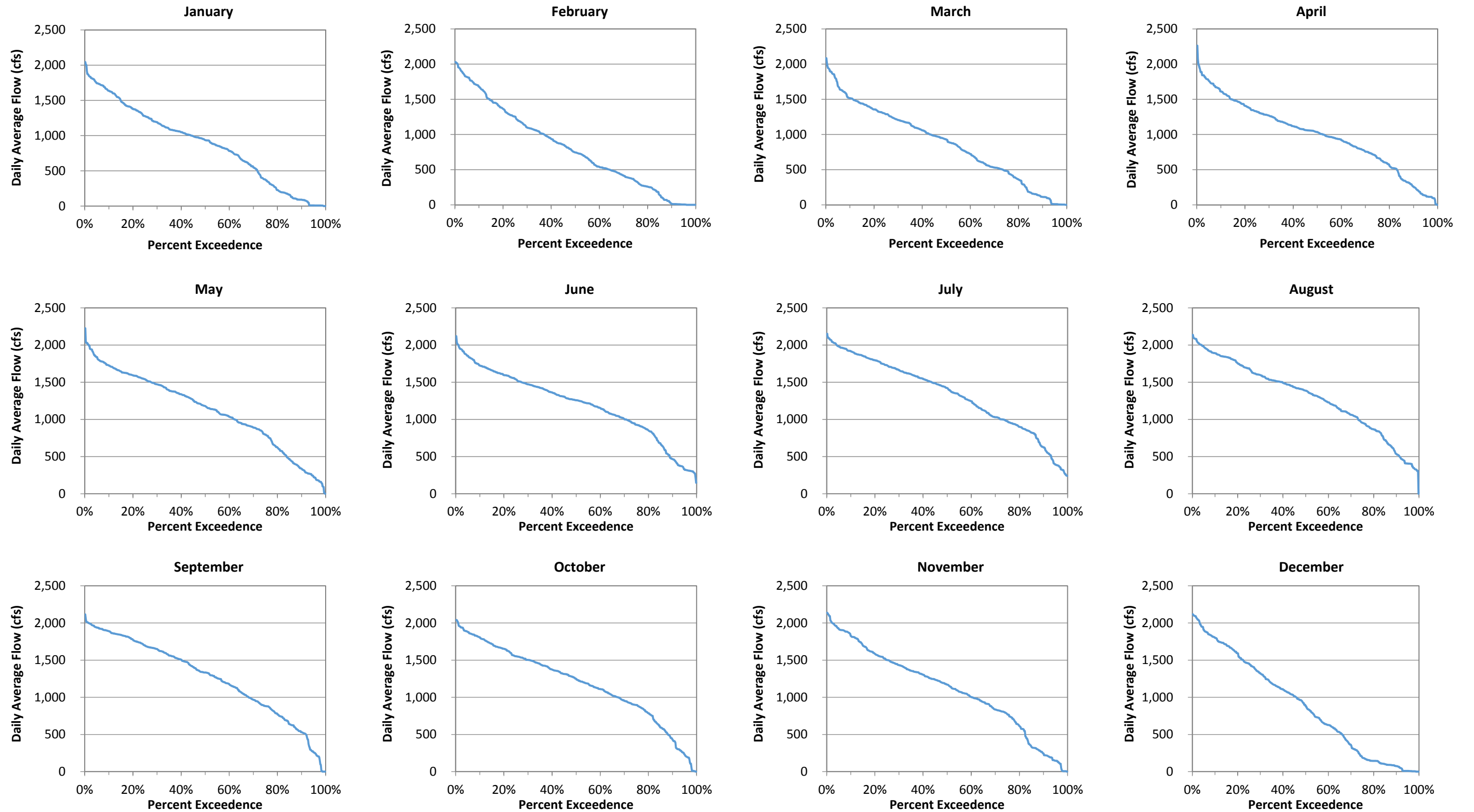
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FLOW EXCEEDENCE CURVES

Exceedance Curves of Range and Exceedance Probability of Daily Natural Inflows to Silverwood Lake by Month, 2000 through 2014
This data corresponds with Figure 3.2-6. Range and Exceedance Probability of Daily Natural Inflows to Silverwood Lake by Month, 2000 through 2014

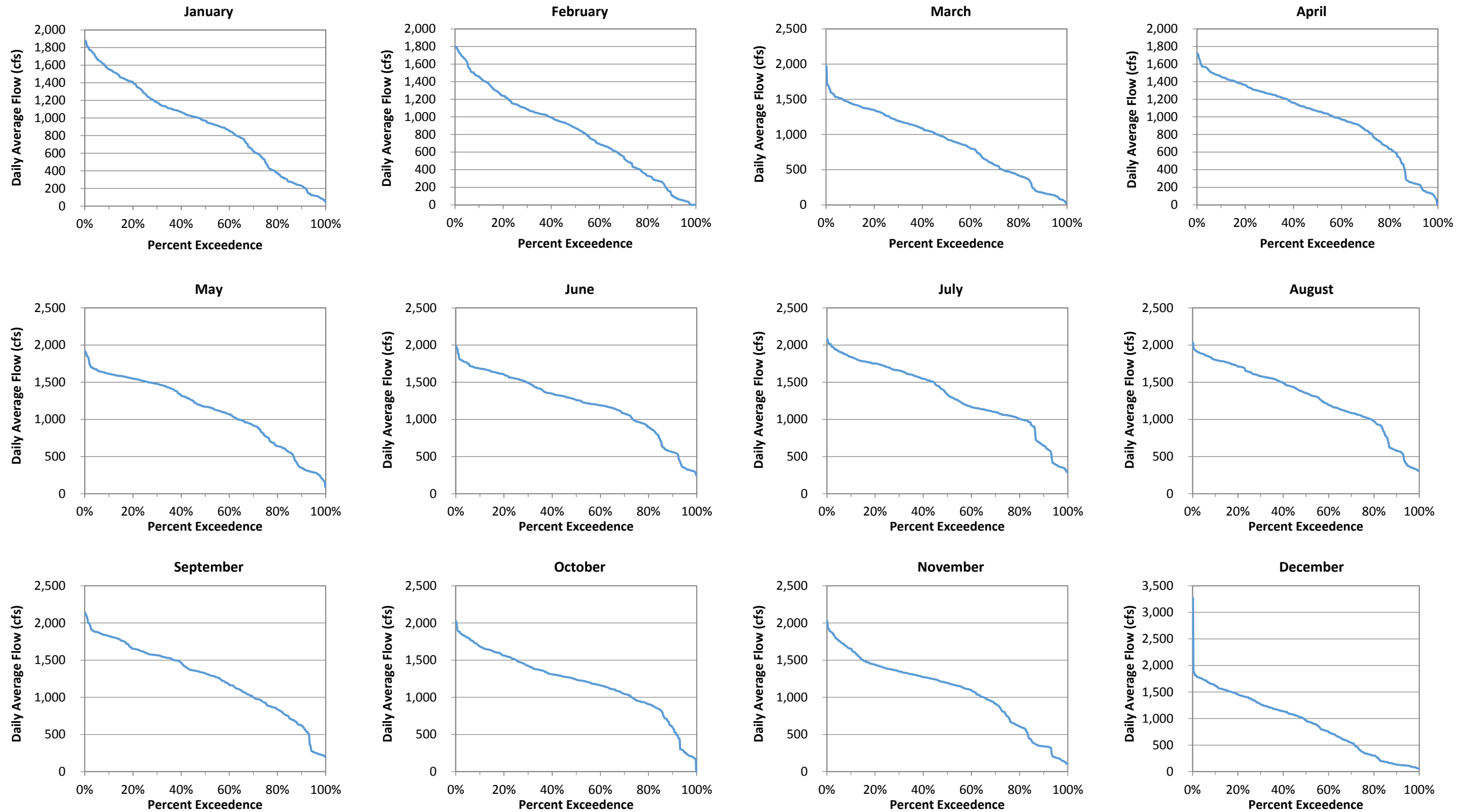


Exceedance Curves of Range and Exceedance Probability of Daily Inflows to Silverwood Lake from the East Branch of the SWP by Month, 2000 through 2014
This data corresponds with Figure 3.2-7. Range and Exceedance Probability of Daily Inflows to Silverwood Lake from the East Branch of the SWP by Month, 2000 through 2014



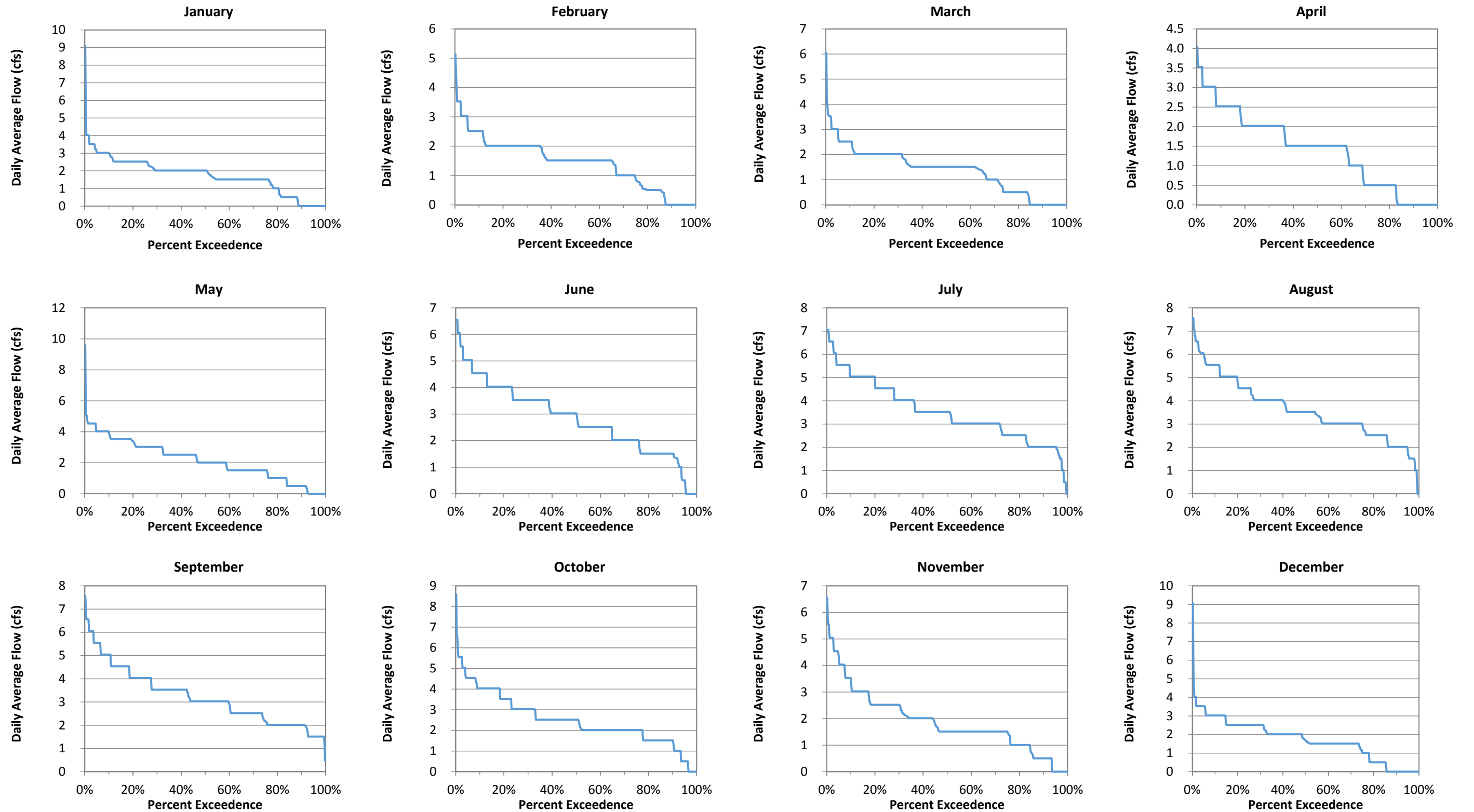
Exceedance Curves of Daily SWP Water Supply Discharges from Silverwood Lake to Devil Canyon Powerplant via the San Bernardino Tunnel by Month, 2000 through 2014

This data corresponds with Figure 3.2-9. Range and Exceedance Probability of Daily SWP Water Supply Discharges from Silverwood Lake to Devil Canyon Powerplant via the San Bernardino Tunnel by Month, 2000 through 2014



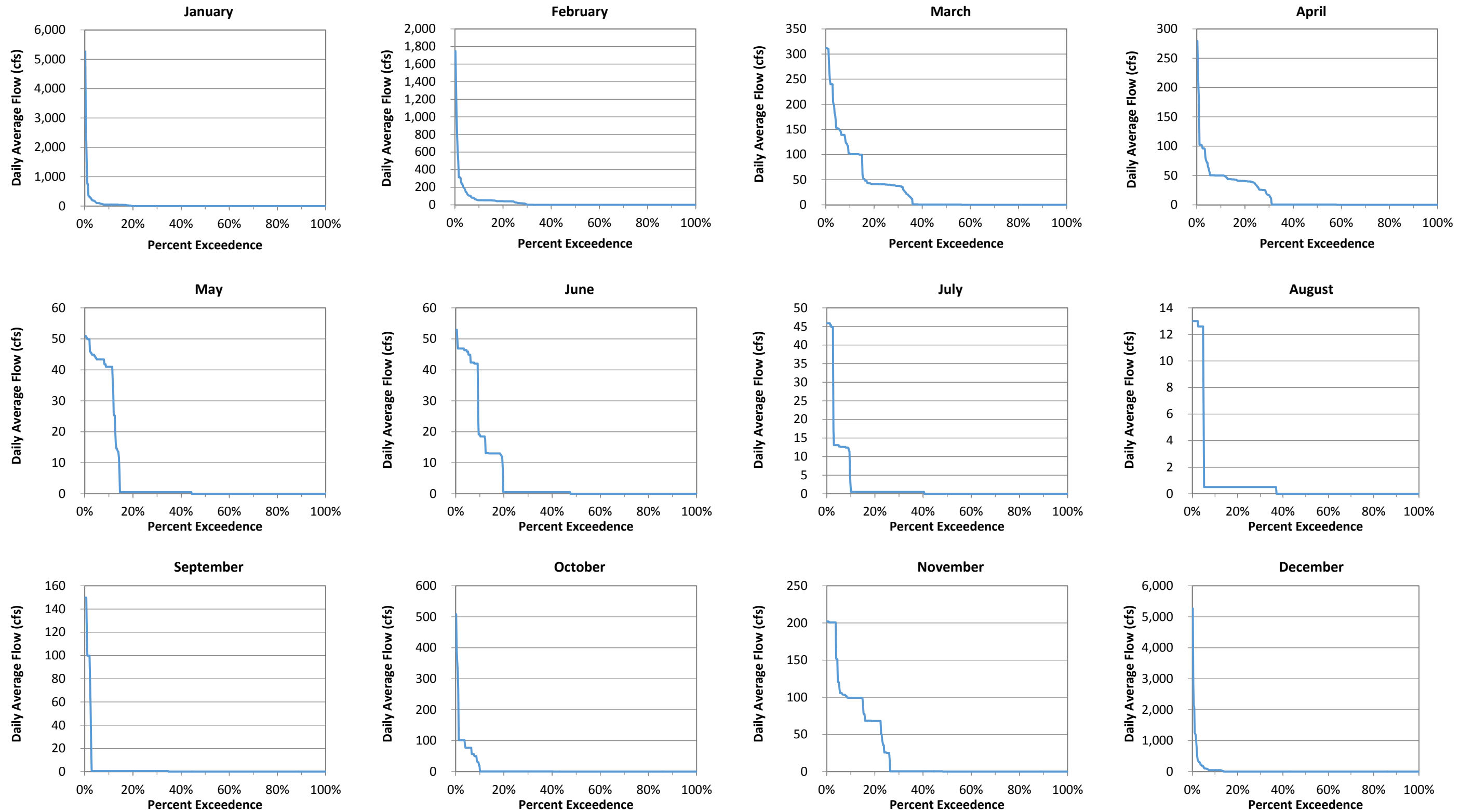
Exceedance Curves of Daily Discharges from Silverwood Lake for Delivery to Local Water Users by Month by Month, 2000 through 2014

This data corresponds with Figure 3.2-10. Range and Exceedance Probability of Daily Discharges from Silverwood Lake for Delivery to Local Water Users by Month, 2000 through 2014



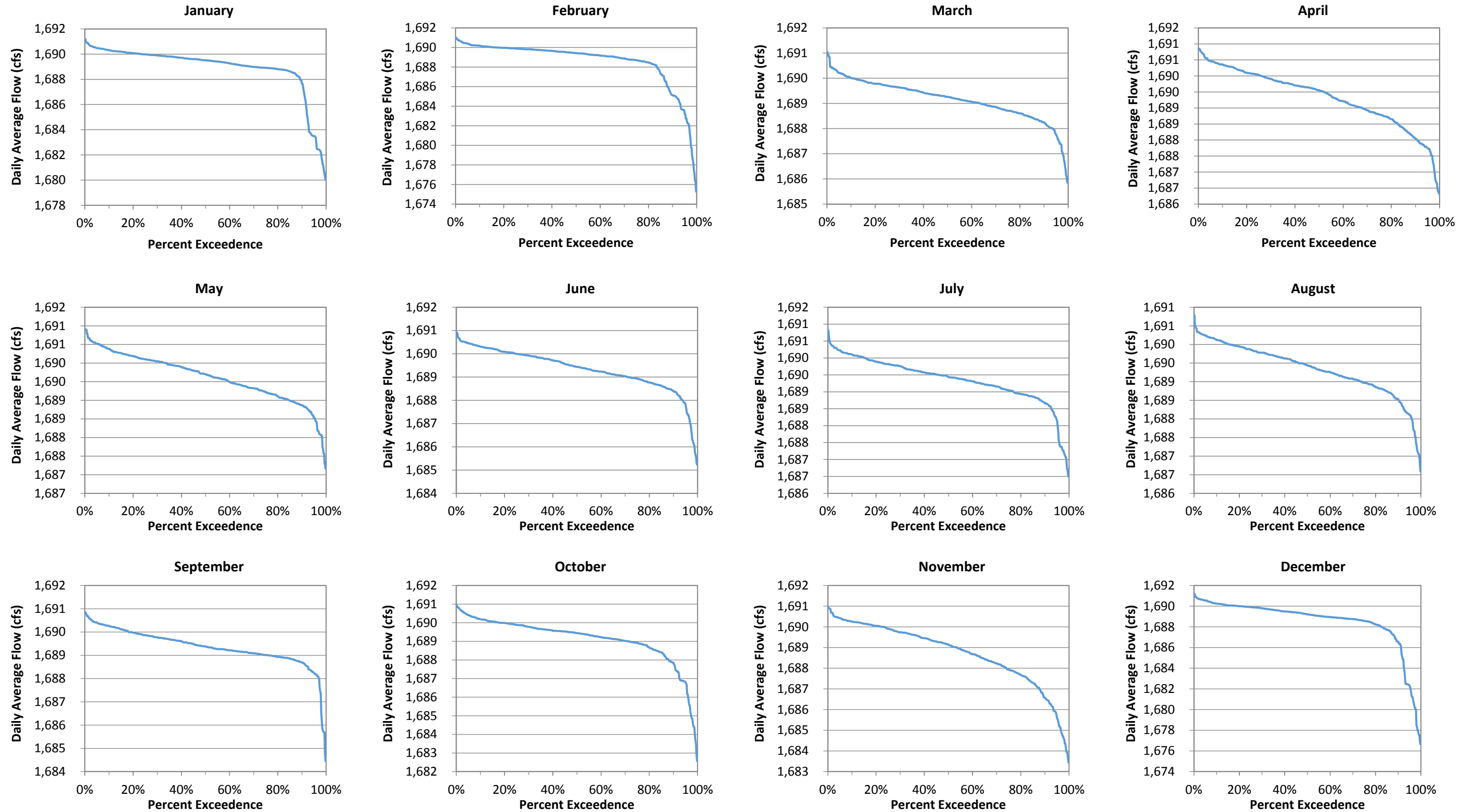
Exceedance Curves of Daily Natural Flow to the West Fork Mojave River Downstream from Cedar Springs Dam by Month, 2000 through 2014

This data corresponds with Figure 3.2-11. Range and Exceedance Probability of Daily Natural Flow to the West Fork Mojave River Downstream from Cedar Springs Dam by Month, 2000 through 2014



Exceedance Curves of Daily Silverwood Lake Water Surface Elevation by Month, 2000 through 2014

This data corresponds with Figure 3.2-13. Range and Exceedance Probability of Daily Silverwood Lake Water Surface Elevation by Month, 2000 through 2014



HYDROLOGY AND GENERATION DATA

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,987
2	1,655
3	1,680
4	1,583
5	1,826
6	2,144
7	2,128
8	2,092
9	2,190
10	2,211
11	2,171
12	2,092
13	2,193
14	2,249
15	2,383
16	2,401
17	2,422
18	2,546
19	2,372
20	2,542
21	2,450
22	2,673
23	2,320
24	2,412
25	1,922
26	1,852
27	2,122
28	2,219
29	2,039
30	2,252
31	2,303
Total	67,431

(in acre-feet)

February 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,454
2	2,272
3	2,390
4	2,276
5	2,106
6	2,239
7	2,413
8	2,584
9	2,423
10	2,536
11	2,116
12	1,862
13	1,861
14	1,905
15	2,030
16	1,753
17	1,675
18	2,110
19	2,044
20	2,040
21	2,032
22	2,088
23	2,195
24	2,054
25	1,881
26	2,046
27	1,845
28	2,151
29	2,106
Total	61,487

(in acre-feet)

March 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,097
2	2,440
3	2,329
4	2,358
5	2,609
6	2,533
7	2,375
8	2,316
9	2,263
10	2,454
11	1,937
12	2,102
13	2,160
14	2,268
15	2,001
16	1,988
17	2,419
18	2,306
19	2,592
20	2,747
21	2,693
22	2,636
23	2,650
24	2,631
25	2,506
26	2,430
27	2,706
28	2,236
29	2,810
30	2,312
31	2,273
Total	74,177

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,496
2	2,338
3	2,661
4	2,258
5	2,739
6	2,441
7	2,311
8	2,307
9	2,112
10	2,399
11	2,165
12	2,106
13	2,102
14	2,548
15	2,502
16	2,441
17	2,663
18	2,431
19	2,142
20	2,099
21	2,176
22	1,926
23	1,917
24	2,329
25	2,063
26	1,970
27	1,970
28	2,557
29	2,565
30	2,479
Total	69,213

(in acre-feet)

May 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,657
2	2,248
3	2,318
4	2,045
5	2,209
6	2,606
7	1,944
8	2,293
9	2,405
10	2,875
11	2,503
12	2,172
13	2,158
14	2,050
15	2,786
16	2,327
17	2,473
18	2,313
19	2,346
20	2,657
21	2,221
22	2,354
23	2,387
24	2,549
25	2,120
26	1,731
27	1,783
28	1,902
29	1,663
30	1,982
31	1,814
Total	69,891

(in acre-feet)

June 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,213
2	1,893
3	2,103
4	1,955
5	2,260
6	1,951
7	2,336
8	2,296
9	2,516
10	2,088
11	2,277
12	2,415
13	2,492
14	2,341
15	2,152
16	2,146
17	2,232
18	2,108
19	2,426
20	2,311
21	2,221
22	2,507
23	2,396
24	2,415
25	2,331
26	2,685
27	2,637
28	2,480
29	2,270
30	2,549
Total	69,002

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,246
2	2,252
3	2,129
4	2,137
5	2,262
6	2,081
7	2,316
8	2,099
9	2,063
10	2,273
11	2,298
12	2,142
13	2,257
14	2,067
15	1,794
16	2,105
17	2,246
18	1,966
19	2,058
20	2,306
21	2,203
22	2,622
23	2,583
24	2,715
25	2,469
26	2,510
27	2,512
28	2,473
29	2,346
30	2,542
31	2,447
Total	70,519

(in acre-feet)

August 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,453
2	2,802
3	2,220
4	2,390
5	2,338
6	2,296
7	2,431
8	2,305
9	2,455
10	2,283
11	2,491
12	2,157
13	2,286
14	2,366
15	2,746
16	2,248
17	2,395
18	2,674
19	2,564
20	2,869
21	2,264
22	2,723
23	2,798
24	2,298
25	2,411
26	2,431
27	2,456
28	2,496
29	2,287
30	2,302
31	2,597
Total	75,832

(in acre-feet)

September 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,500
2	2,168
3	2,222
4	2,225
5	2,520
6	2,125
7	2,217
8	2,349
9	2,277
10	2,372
11	2,298
12	2,514
13	2,105
14	2,292
15	2,102
16	2,424
17	2,123
18	2,553
19	2,204
20	2,377
21	2,298
22	2,408
23	2,601
24	1,840
25	2,254
26	2,340
27	1,952
28	2,307
29	2,170
30	1,679
Total	67,816

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,103
2	1,900
3	2,187
4	2,351
5	2,020
6	2,158
7	2,063
8	2,144
9	2,139
10	2,050
11	2,029
12	2,121
13	2,196
14	2,325
15	2,335
16	2,486
17	2,302
18	2,428
19	2,194
20	2,429
21	2,432
22	2,589
23	2,654
24	2,470
25	2,532
26	2,406
27	2,719
28	2,061
29	1,713
30	2,191
31	1,939
Total	69,666

(in acre-feet)

November 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,496
2	2,307
3	2,546
4	2,594
5	2,642
6	2,709
7	2,505
8	2,717
9	2,879
10	2,700
11	2,675
12	2,647
13	2,880
14	2,343
15	2,951
16	2,602
17	2,577
18	2,583
19	2,732
20	2,478
21	2,885
22	2,874
23	2,496
24	2,881
25	2,553
26	2,718
27	2,705
28	2,577
29	2,571
30	2,735
Total	79,558

(in acre-feet)

December 2000

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,687
2	2,794
3	2,794
4	2,956
5	2,530
6	2,902
7	2,742
8	2,934
9	2,570
10	2,968
11	2,946
12	2,689
13	2,714
14	2,986
15	2,392
16	2,837
17	2,781
18	2,741
19	2,590
20	2,439
21	2,459
22	2,427
23	2,664
24	2,280
25	2,045
26	2,392
27	2,498
28	2,320
29	2,134
30	2,039
31	2,396
Total	80,646

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,569
2	2,456
3	2,345
4	2,312
5	2,800
6	2,250
7	2,731
8	2,454
9	2,240
10	2,040
11	1,153
12	988
13	1,558
14	1,674
15	1,816
16	1,328
17	1,627
18	1,290
19	1,163
20	1,203
21	607
22	805
23	975
24	713
25	804
26	528
27	470
28	602
29	1,084
30	1,569
31	1,569
Total	47,723

(in acre-feet)

February 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,460
2	1,578
3	1,528
4	1,315
5	711
6	689
7	721
8	559
9	1,115
10	1,715
11	1,367
12	1,319
13	1,165
14	1,396
15	1,001
16	1,615
17	1,460
18	1,448
19	1,148
20	1,223
21	1,032
22	942
23	1,098
24	1,680
25	1,085
26	1,198
27	1,144
28	1,211
Total	33,923

(in acre-feet)

March 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,206
2	1,618
3	1,459
4	1,476
5	1,134
6	1,138
7	1,252
8	1,120
9	1,106
10	1,690
11	1,347
12	1,364
13	1,584
14	1,624
15	1,527
16	2,383
17	1,772
18	2,176
19	2,220
20	1,751
21	1,782
22	1,580
23	1,768
24	1,419
25	1,871
26	1,861
27	1,699
28	1,807
29	1,840
30	1,897
31	1,825
Total	50,296

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,900
2	2,231
3	1,890
4	2,186
5	2,210
6	2,415
7	1,843
8	1,721
9	1,810
10	2,221
11	2,305
12	2,009
13	1,816
14	1,856
15	1,600
16	2,160
17	1,670
18	1,922
19	1,675
20	1,346
21	1,316
22	1,502
23	1,369
24	1,457
25	1,366
26	1,617
27	1,512
28	1,950
29	1,730
30	2,131
Total	54,736

(in acre-feet)

May 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,652
2	1,783
3	1,536
4	1,970
5	1,874
6	1,503
7	1,958
8	1,989
9	1,902
10	1,907
11	2,019
12	1,862
13	1,949
14	2,326
15	1,983
16	1,946
17	1,815
18	1,843
19	1,882
20	2,130
21	1,833
22	2,027
23	2,117
24	2,004
25	2,043
26	1,865
27	1,970
28	1,908
29	1,982
30	2,095
31	1,887
Total	59,560

(in acre-feet)

June 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,001
2	1,712
3	1,929
4	1,868
5	1,863
6	1,873
7	1,781
8	1,890
9	1,572
10	1,862
11	2,274
12	2,090
13	2,239
14	2,307
15	2,184
16	2,134
17	1,779
18	1,914
19	2,124
20	1,929
21	1,825
22	2,380
23	2,159
24	2,402
25	2,385
26	2,343
27	2,329
28	2,388
29	2,364
30	1,932
Total	61,832

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,236
2	2,120
3	2,106
4	2,295
5	2,224
6	2,002
7	2,228
8	2,183
9	2,053
10	2,431
11	2,507
12	2,103
13	2,058
14	1,818
15	1,997
16	2,024
17	1,943
18	1,906
19	1,902
20	1,918
21	1,795
22	1,917
23	1,826
24	1,934
25	2,173
26	1,995
27	2,006
28	1,973
29	2,076
30	2,186
31	2,147
Total	64,082

(in acre-feet)

August 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,301
2	2,112
3	1,851
4	1,722
5	2,049
6	2,062
7	1,964
8	2,183
9	2,242
10	1,814
11	2,221
12	1,795
13	2,397
14	1,836
15	2,104
16	2,258
17	2,204
18	2,102
19	1,743
20	1,880
21	1,839
22	1,919
23	1,997
24	2,141
25	1,973
26	1,956
27	1,860
28	2,149
29	2,353
30	2,152
31	2,020
Total	63,199

(in acre-feet)

September 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,910
2	1,864
3	2,060
4	2,090
5	1,856
6	2,209
7	1,839
8	2,034
9	1,750
10	1,972
11	1,919
12	1,876
13	1,712
14	1,939
15	1,593
16	1,645
17	1,932
18	1,852
19	1,991
20	1,764
21	1,773
22	1,933
23	1,664
24	1,700
25	2,026
26	1,757
27	1,929
28	2,059
29	2,046
30	1,896
Total	56,590

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,813
2	2,058
3	1,809
4	2,054
5	2,315
6	1,999
7	2,031
8	2,281
9	2,074
10	2,363
11	1,984
12	1,861
13	1,896
14	1,745
15	1,856
16	1,828
17	2,068
18	1,891
19	1,855
20	1,857
21	2,100
22	2,020
23	2,160
24	1,961
25	2,269
26	1,944
27	2,116
28	1,686
29	1,231
30	964
31	1,045
Total	59,134

(in acre-feet)

November 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,446
2	1,875
3	2,215
4	1,879
5	1,968
6	2,332
7	1,909
8	2,248
9	2,177
10	2,055
11	2,139
12	2,001
13	1,604
14	1,907
15	1,915
16	2,065
17	2,000
18	2,052
19	2,194
20	2,111
21	2,303
22	1,975
23	2,359
24	2,052
25	1,980
26	1,593
27	1,218
28	1,491
29	726
30	752
Total	56,541

(in acre-feet)

December 2001

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,031
2	513
3	917
4	1,325
5	1,850
6	1,813
7	1,849
8	2,014
9	1,467
10	1,712
11	1,652
12	1,644
13	1,602
14	1,297
15	1,045
16	643
17	1,179
18	1,640
19	1,351
20	1,711
21	1,495
22	1,123
23	1,194
24	2,710
25	2,285
26	2,414
27	2,385
28	2,138
29	672
30	1,345
31	1,589
Total	47,605

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,258
2	1,647
3	2,053
4	2,048
5	2,052
6	2,280
7	2,356
8	2,347
9	2,021
10	2,005
11	2,146
12	1,923
13	2,022
14	2,174
15	2,063
16	2,124
17	2,115
18	2,161
19	2,033
20	2,016
21	1,973
22	2,042
23	1,997
24	1,917
25	1,942
26	1,800
27	1,724
28	1,855
29	1,840
30	1,679
31	1,831
Total	61,444

(in acre-feet)

February 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,864
2	1,699
3	1,710
4	2,011
5	1,999
6	2,038
7	2,077
8	2,072
9	1,966
10	2,074
11	2,155
12	2,112
13	2,137
14	2,359
15	2,199
16	2,210
17	2,177
18	2,133
19	1,931
20	1,777
21	1,866
22	1,902
23	1,861
24	1,964
25	1,934
26	1,710
27	1,921
28	1,642
Total	55,500

(in acre-feet)

March 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,927
2	1,770
3	1,554
4	1,812
5	1,733
6	1,691
7	1,680
8	1,769
9	1,965
10	1,283
11	1,708
12	1,668
13	1,725
14	1,737
15	1,694
16	1,630
17	1,702
18	1,685
19	1,740
20	1,601
21	1,323
22	1,959
23	1,463
24	1,580
25	1,747
26	1,630
27	1,586
28	1,695
29	1,463
30	1,723
31	1,578
Total	51,821

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,613
2	1,828
3	2,011
4	1,967
5	2,008
6	1,967
7	1,779
8	2,065
9	1,946
10	1,555
11	1,669
12	1,435
13	1,858
14	1,791
15	1,682
16	1,848
17	1,762
18	1,856
19	1,980
20	1,520
21	1,719
22	1,870
23	1,810
24	1,916
25	1,889
26	1,874
27	1,876
28	2,016
29	1,872
30	2,082
Total	55,064

(in acre-feet)

May 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,173
2	2,280
3	2,225
4	2,148
5	1,954
6	2,134
7	2,118
8	2,120
9	2,325
10	2,320
11	2,126
12	2,374
13	2,335
14	2,377
15	2,314
16	2,597
17	2,852
18	2,303
19	2,501
20	2,625
21	2,236
22	2,193
23	2,423
24	2,601
25	2,806
26	1,949
27	2,173
28	2,169
29	2,353
30	2,309
31	2,331
Total	71,744

(in acre-feet)

June 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,351
2	2,348
3	2,491
4	2,313
5	2,387
6	2,309
7	2,382
8	2,247
9	2,493
10	2,601
11	2,394
12	2,562
13	2,121
14	2,559
15	2,283
16	2,193
17	2,391
18	2,411
19	2,389
20	2,337
21	2,476
22	2,251
23	2,347
24	2,309
25	2,412
26	2,389
27	2,630
28	2,395
29	2,355
30	2,365
Total	71,491

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,230
2	2,266
3	2,081
4	2,286
5	2,402
6	2,462
7	2,510
8	2,720
9	2,693
10	2,611
11	2,613
12	2,964
13	1,633
14	2,637
15	2,656
16	2,788
17	2,740
18	2,587
19	2,767
20	2,548
21	2,581
22	2,666
23	2,791
24	2,450
25	2,303
26	2,801
27	2,783
28	2,865
29	2,857
30	2,948
31	2,773
Total	80,012

(in acre-feet)

August 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,890
2	2,884
3	2,848
4	3,002
5	2,937
6	2,688
7	2,891
8	2,887
9	3,106
10	2,669
11	2,842
12	2,873
13	2,727
14	2,903
15	2,835
16	2,890
17	2,846
18	2,810
19	2,881
20	2,813
21	2,901
22	2,761
23	2,864
24	2,859
25	2,866
26	2,610
27	2,597
28	2,588
29	2,543
30	2,845
31	2,599
Total	87,255

(in acre-feet)

September 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,809
2	2,768
3	2,727
4	3,002
5	2,921
6	3,093
7	3,003
8	3,052
9	3,097
10	3,037
11	2,858
12	2,905
13	3,121
14	2,969
15	2,880
16	2,825
17	3,112
18	2,971
19	3,135
20	2,984
21	3,062
22	2,908
23	2,947
24	3,227
25	3,143
26	3,144
27	3,119
28	2,967
29	3,112
30	3,062
Total	89,960

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,835
2	2,699
3	2,659
4	2,726
5	2,567
6	2,838
7	2,879
8	2,519
9	2,584
10	2,623
11	2,772
12	2,517
13	2,585
14	2,735
15	2,435
16	2,547
17	2,446
18	2,424
19	2,510
20	2,254
21	2,285
22	2,278
23	2,339
24	2,382
25	2,297
26	2,084
27	2,346
28	2,433
29	2,211
30	2,148
31	2,216
Total	77,173

(in acre-feet)

November 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,397
2	2,056
3	2,120
4	2,284
5	2,451
6	2,751
7	2,522
8	2,332
9	1,925
10	1,990
11	2,021
12	2,242
13	2,350
14	2,206
15	2,291
16	2,180
17	2,412
18	2,566
19	2,673
20	2,803
21	2,652
22	2,714
23	2,645
24	2,828
25	2,668
26	2,264
27	2,269
28	2,456
29	2,324
30	2,203
Total	71,595

(in acre-feet)

December 2002

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,230
2	2,233
3	2,450
4	2,381
5	2,458
6	2,263
7	2,397
8	2,281
9	1,568
10	1,447
11	1,500
12	1,472
13	1,340
14	1,270
15	1,428
16	1,399
17	1,880
18	1,027
19	1,256
20	1,265
21	1,088
22	1,914
23	2,001
24	2,086
25	2,099
26	2,159
27	2,057
28	1,992
29	1,958
30	1,725
31	1,563
Total	56,187

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,520
2	1,531
3	1,568
4	1,412
5	1,841
6	2,042
7	1,399
8	1,446
9	1,250
10	750
11	668
12	831
13	747
14	1,174
15	1,333
16	1,193
17	1,540
18	1,444
19	1,475
20	1,423
21	1,298
22	1,203
23	1,167
24	1,397
25	1,295
26	1,106
27	1,206
28	1,709
29	1,769
30	2,025
31	2,024
Total	42,786

(in acre-feet)

February 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,955
2	2,053
3	1,832
4	1,799
5	1,759
6	1,886
7	1,745
8	1,789
9	1,807
10	1,823
11	1,483
12	1,499
13	1,325
14	1,306
15	1,355
16	1,338
17	1,378
18	1,400
19	1,554
20	1,278
21	1,225
22	1,307
23	1,272
24	1,553
25	1,395
26	1,766
27	2,167
28	2,504
Total	45,553

(in acre-feet)

March 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,817
2	2,579
3	2,437
4	2,268
5	2,421
6	2,788
7	2,820
8	2,918
9	3,168
10	2,678
11	2,712
12	2,943
13	2,653
14	2,940
15	3,027
16	2,828
17	2,806
18	2,838
19	2,504
20	2,415
21	2,675
22	2,323
23	2,317
24	2,103
25	2,060
26	2,115
27	2,358
28	2,502
29	3,005
30	3,036
31	2,919
Total	81,973

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,808
2	2,968
3	2,973
4	2,968
5	2,883
6	2,399
7	2,600
8	2,576
9	2,803
10	2,815
11	2,321
12	2,710
13	2,480
14	2,479
15	2,341
16	2,296
17	2,101
18	2,054
19	2,035
20	1,915
21	1,692
22	1,500
23	1,776
24	1,966
25	2,471
26	2,697
27	2,972
28	2,805
29	2,889
30	2,957
Total	74,250

(in acre-feet)

May 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,130
2	3,373
3	3,105
4	3,096
5	2,582
6	2,584
7	2,913
8	2,825
9	2,811
10	2,727
11	2,570
12	2,984
13	2,968
14	3,155
15	3,043
16	3,132
17	3,121
18	3,094
19	2,996
20	2,831
21	2,973
22	2,737
23	3,291
24	3,203
25	3,361
26	3,238
27	3,007
28	2,949
29	3,050
30	3,013
31	3,360
Total	93,222

(in acre-feet)

June 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,244
2	3,100
3	3,019
4	2,902
5	2,841
6	3,038
7	3,085
8	3,042
9	3,100
10	3,090
11	3,074
12	2,743
13	2,701
14	2,622
15	2,411
16	2,714
17	2,684
18	2,979
19	3,082
20	3,067
21	2,976
22	2,841
23	2,850
24	2,666
25	2,521
26	2,781
27	2,623
28	2,346
29	2,845
30	2,937
Total	85,924

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,915
2	3,027
3	3,146
4	3,085
5	3,212
6	2,828
7	3,097
8	3,146
9	3,099
10	3,127
11	2,891
12	2,976
13	2,981
14	3,058
15	3,019
16	2,869
17	3,186
18	3,111
19	3,029
20	3,074
21	3,024
22	3,017
23	3,115
24	2,886
25	3,022
26	2,993
27	2,999
28	3,005
29	3,111
30	3,056
31	3,063
Total	94,167

(in acre-feet)

August 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,978
2	3,023
3	2,938
4	3,141
5	3,090
6	2,944
7	3,039
8	3,146
9	3,085
10	3,021
11	3,075
12	3,188
13	3,219
14	3,102
15	3,122
16	3,089
17	3,106
18	3,160
19	3,250
20	3,147
21	3,063
22	3,171
23	3,036
24	2,980
25	3,394
26	3,096
27	3,106
28	3,088
29	3,099
30	3,134
31	3,197
Total	96,227

(in acre-feet)

September 2003

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,061
2	3,256
3	3,114
4	3,061
5	3,126
6	3,037
7	3,286
8	3,170
9	3,207
10	3,152
11	3,057
12	3,085
13	3,156
14	3,030
15	3,194
16	2,950
17	3,196
18	3,031
19	3,178
20	3,035
21	3,077
22	3,107
23	3,098
24	3,033
25	3,103
26	3,125
27	2,978
28	3,111
29	3,128
30	3,109
Total	93,251

Table 24. Southern Field Division Plant Data

(in acre-feet) **October 2003**

East Branch	
Date	Devil Canyon Powerplant Generation 2/
1	3,058
2	3,011
3	3,172
4	2,983
5	3,325
6	3,259
7	3,143
8	3,086
9	3,083
10	3,274
11	2,978
12	2,911
13	3,177
14	3,107
15	3,153
16	3,117
17	3,259
18	2,992
19	3,337
20	3,479
21	3,170
22	3,352
23	3,188
24	3,290
25	2,829
26	1,585
27	2,664
28	1,885
29	1,832
30	867
31	887
Total	88,453

(in acre-feet) **November 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	761
2	875
3	965
4	1,151
5	708
6	1,434
7	2,460
8	2,813
9	2,471
10	2,813
11	2,990
12	2,957
13	3,117
14	2,947
15	3,081
16	2,369
17	1,956
18	1,867
19	1,984
20	1,922
21	2,206
22	2,150
23	2,047
24	2,134
25	1,870
26	1,778
27	1,550
28	1,950
29	1,828
30	1,687
Total	60,841

(in acre-feet) **December 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,057
2	2,105
3	2,364
4	2,245
5	2,255
6	2,218
7	1,964
8	1,974
9	2,005
10	2,133
11	2,032
12	1,990
13	1,930
14	1,964
15	2,053
16	2,031
17	1,966
18	2,013
19	1,985
20	2,086
21	2,052
22	1,945
23	1,767
24	1,683
25	1,470
26	1,472
27	788
28	599
29	1,554
30	1,788
31	2,228
Total	58,716

2/ Includes 600 AF of bypass water.

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,197
2	2,641
3	2,201
4	2,397
5	2,493
6	2,763
7	2,753
8	2,858
9	2,818
10	2,811
11	2,985
12	2,170
13	2,103
14	2,205
15	2,319
16	2,872
17	3,061
18	3,009
19	2,887
20	2,735
21	3,191
22	3,072
23	2,828
24	2,601
25	2,706
26	3,002
27	2,836
28	3,044
29	2,903
30	2,997
31	3,012
Total	84,470

(in acre-feet)

February 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,988
2	3,078
3	2,909
4	2,550
5	2,419
6	2,801
7	2,764
8	2,888
9	2,988
10	2,834
11	2,787
12	2,757
13	2,992
14	2,739
15	2,724
16	2,648
17	2,602
18	2,331
19	2,282
20	2,242
21	2,078
22	2,042
23	2,198
24	2,060
25	2,052
26	2,007
27	2,083
28	2,114
29	2,069
Total	73,026

(in acre-feet)

March 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,108
2	1,782
3	1,969
4	2,780
5	2,558
6	2,720
7	2,848
8	2,880
9	2,955
10	2,803
11	3,057
12	2,715
13	2,981
14	2,726
15	3,039
16	2,682
17	2,728
18	2,682
19	2,942
20	2,627
21	2,872
22	2,861
23	3,301
24	3,356
25	3,096
26	2,695
27	2,689
28	2,589
29	2,704
30	2,631
31	2,963
Total	85,339

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,033
2	3,075
3	2,906
4	2,179
5	2,571
6	2,558
7	2,301
8	2,181
9	2,636
10	2,524
11	2,505
12	2,924
13	2,702
14	2,928
15	2,933
16	2,921
17	2,709
18	2,557
19	2,598
20	2,435
21	2,948
22	2,866
23	3,112
24	3,109
25	3,103
26	2,867
27	2,752
28	2,848
29	2,746
30	2,871
Total	82,398

(in acre-feet)

May 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,122
2	3,088
3	3,060
4	2,964
5	3,183
6	2,973
7	3,003
8	3,199
9	2,933
10	3,048
11	3,171
12	3,149
13	3,155
14	3,166
15	3,187
16	3,323
17	3,323
18	3,207
19	3,249
20	3,340
21	3,157
22	3,417
23	3,321
24	3,136
25	3,143
26	3,186
27	3,201
28	3,203
29	3,328
30	3,257
31	3,366
Total	98,558

(in acre-feet)

June 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,123
2	3,386
3	3,247
4	3,289
5	3,098
6	2,612
7	1,407
8	1,592
9	1,980
10	2,394
11	2,272
12	3,004
13	3,236
14	3,359
15	3,225
16	3,238
17	3,264
18	3,150
19	3,355
20	3,152
21	3,063
22	3,228
23	3,019
24	3,001
25	3,327
26	2,942
27	3,097
28	3,062
29	3,398
30	3,098
Total	88,618

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,195
2	3,204
3	3,206
4	3,172
5	3,067
6	3,150
7	3,184
8	3,169
9	3,106
10	3,247
11	3,277
12	3,180
13	3,074
14	3,193
15	3,141
16	3,250
17	3,190
18	3,121
19	3,286
20	3,177
21	3,062
22	3,038
23	3,303
24	3,063
25	3,303
26	2,995
27	3,340
28	3,135
29	3,020
30	3,047
31	3,129
Total	98,024

(in acre-feet)

August 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,121
2	2,883
3	3,187
4	3,084
5	3,131
6	3,128
7	3,150
8	3,146
9	3,183
10	3,215
11	3,074
12	3,057
13	3,273
14	3,001
15	3,026
16	3,178
17	3,186
18	3,121
19	3,124
20	3,170
21	3,120
22	2,857
23	3,275
24	3,103
25	2,982
26	3,013
27	3,065
28	3,081
29	2,982
30	3,110
31	3,057
Total	96,083

(in acre-feet)

September 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,120
2	2,974
3	3,082
4	2,962
5	3,096
6	2,939
7	3,259
8	3,208
9	3,270
10	3,222
11	3,029
12	3,188
13	3,357
14	3,054
15	3,170
16	3,285
17	3,006
18	3,274
19	3,118
20	3,221
21	3,334
22	3,237
23	3,278
24	3,255
25	3,219
26	3,261
27	3,325
28	3,282
29	2,966
30	3,645
Total	95,636

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,072
2	2,822
3	3,199
4	3,311
5	3,014
6	3,230
7	3,202
8	3,140
9	3,265
10	2,905
11	3,372
12	3,284
13	2,932
14	3,183
15	3,095
16	3,263
17	3,064
18	3,238
19	2,793
20	2,527
21	2,207
22	2,551
23	2,202
24	2,233
25	2,534
26	2,414
27	2,884
28	2,609
29	2,768
30	2,292
31	2,216
Total	88,821

(in acre-feet)

November 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,954
2	1,896
3	1,727
4	2,405
5	2,715
6	2,626
7	2,397
8	2,796
9	2,744
10	2,971
11	2,858
12	2,984
13	2,555
14	2,555
15	2,851
16	2,807
17	2,920
18	2,947
19	3,133
20	2,782
21	3,191
22	2,920
23	2,749
24	2,631
25	2,611
26	2,859
27	2,633
28	2,747
29	2,704
30	2,762
Total	80,430

(in acre-feet)

December 2004

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,805
2	2,993
3	2,842
4	3,016
5	2,877
6	3,271
7	2,823
8	2,865
9	2,902
10	3,007
11	2,939
12	2,559
13	2,775
14	2,034
15	2,730
16	3,117
17	2,953
18	3,083
19	3,100
20	3,034
21	3,101
22	3,202
23	3,012
24	3,029
25	3,016
26	3,081
27	2,777
28	2,631
29	1,926
30	1,968
31	2,061
Total	87,529

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,665
2	1,773
3	2,161
4	2,621
5	2,410
6	2,467
7	2,351
8	1,529
9	1,056
10	1,137
11	1,234
12	1,202
13	1,176
14	1,138
15	1,061
16	1,059
17	1,110
18	1,515
19	2,230
20	2,136
21	2,280
22	2,097
23	2,254
24	2,514
25	2,342
26	2,663
27	2,797
28	2,574
29	2,254
30	2,263
31	2,404
Total	59,473

(in acre-feet)

February 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,475
2	2,501
3	2,572
4	2,679
5	2,572
6	2,926
7	1,721
8	1,554
9	1,805
10	2,014
11	2,272
12	2,263
13	2,453
14	2,948
15	2,620
16	2,845
17	2,298
18	2,469
19	2,267
20	2,470
21	2,334
22	2,421
23	2,465
24	2,396
25	2,788
26	2,538
27	2,700
28	2,851
Total	68,217

(in acre-feet)

March 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,727
2	2,798
3	2,669
4	2,781
5	2,508
6	2,622
7	2,342
8	2,063
9	2,069
10	1,933
11	1,932
12	1,999
13	2,056
14	2,239
15	2,300
16	2,267
17	2,326
18	2,522
19	2,500
20	2,300
21	2,387
22	2,205
23	2,336
24	2,157
25	2,082
26	2,040
27	1,949
28	2,089
29	2,091
30	1,986
31	2,201
Total	70,476

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,134
2	2,183
3	2,140
4	2,356
5	2,476
6	2,489
7	2,491
8	2,673
9	2,552
10	2,580
11	2,579
12	2,523
13	2,522
14	2,587
15	2,760
16	2,604
17	2,451
18	2,827
19	1,650
20	2,581
21	2,743
22	2,869
23	2,508
24	2,649
25	2,791
26	2,471
27	2,385
28	2,282
29	2,346
30	2,265
Total	74,467

(in acre-feet)

May 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,209
2	2,526
3	2,206
4	2,294
5	2,347
6	2,271
7	2,292
8	2,304
9	2,427
10	2,201
11	2,174
12	2,087
13	2,319
14	2,376
15	2,373
16	2,505
17	2,540
18	2,740
19	2,789
20	2,890
21	2,584
22	2,492
23	2,884
24	2,777
25	2,643
26	2,543
27	2,769
28	2,543
29	2,745
30	2,540
31	2,793
Total	77,183

(in acre-feet)

June 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,698
2	2,571
3	2,889
4	2,636
5	2,647
6	2,684
7	2,713
8	2,681
9	2,493
10	2,802
11	2,664
12	2,957
13	3,155
14	2,923
15	2,930
16	3,039
17	3,351
18	3,018
19	3,143
20	3,054
21	2,752
22	2,967
23	2,820
24	3,145
25	3,203
26	3,281
27	3,370
28	3,375
29	3,379
30	3,333
Total	88,673

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,446
2	3,297
3	3,386
4	3,389
5	3,511
6	3,419
7	3,510
8	3,431
9	3,325
10	3,382
11	3,565
12	3,268
13	3,478
14	3,476
15	3,620
16	3,473
17	3,411
18	3,536
19	3,556
20	3,290
21	3,529
22	3,479
23	3,452
24	3,458
25	3,464
26	3,476
27	3,315
28	3,501
29	3,413
30	3,295
31	3,473
Total	106,624

(in acre-feet)

August 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,983
2	2,691
3	3,052
4	3,496
5	3,434
6	3,276
7	3,388
8	3,435
9	3,539
10	3,411
11	3,471
12	3,378
13	3,206
14	3,259
15	3,243
16	2,330
17	2,271
18	2,336
19	2,646
20	2,664
21	2,518
22	2,700
23	2,740
24	2,626
25	2,644
26	2,788
27	2,627
28	2,665
29	2,757
30	2,687
31	2,756
Total	91,017

(in acre-feet)

September 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,678
2	2,981
3	2,536
4	2,796
5	2,615
6	2,722
7	2,638
8	2,721
9	2,632
10	2,672
11	2,547
12	2,511
13	2,761
14	2,647
15	2,549
16	2,677
17	2,470
18	2,656
19	2,685
20	2,640
21	2,554
22	2,305
23	2,306
24	2,595
25	2,301
26	2,704
27	2,520
28	2,563
29	2,659
30	2,725
Total	78,366

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,501
2	2,742
3	2,890
4	2,603
5	2,650
6	2,732
7	2,731
8	2,488
9	2,790
10	2,783
11	3,170
12	3,059
13	3,307
14	3,250
15	3,105
16	3,069
17	2,994
18	2,705
19	2,255
20	2,472
21	2,261
22	2,204
23	2,577
24	2,952
25	2,484
26	2,542
27	2,918
28	2,863
29	2,689
30	2,924
31	3,034
Total	85,744

(in acre-feet)

November 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,008
2	3,036
3	2,595
4	2,588
5	2,324
6	2,476
7	3,282
8	2,505
9	2,589
10	2,739
11	2,699
12	2,206
13	2,306
14	2,920
15	2,838
16	3,328
17	3,229
18	3,158
19	2,822
20	2,195
21	2,367
22	2,221
23	2,133
24	1,881
25	2,605
26	2,002
27	2,174
28	2,309
29	2,284
30	2,299
Total	77,118

(in acre-feet)

December 2005

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,063
2	1,769
3	1,283
4	1,464
5	1,914
6	2,228
7	2,164
8	2,267
9	2,108
10	2,067
11	1,914
12	2,086
13	2,253
14	2,307
15	2,029
16	2,166
17	2,267
18	2,172
19	2,382
20	2,788
21	2,888
22	2,909
23	3,114
24	2,761
25	3,109
26	3,145
27	3,202
28	3,219
29	2,743
30	2,459
31	2,355
Total	73,595

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,757
2	2,659
3	2,631
4	2,526
5	2,808
6	3,089
7	2,808
8	2,879
9	3,073
10	3,246
11	3,029
12	3,282
13	3,260
14	2,929
15	2,837
16	2,849
17	2,761
18	2,826
19	2,948
20	3,032
21	2,883
22	2,855
23	3,126
24	3,018
25	3,160
26	3,239
27	3,383
28	3,216
29	3,232
30	3,058
31	2,859
Total	92,258

(in acre-feet)

February 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,874
2	2,794
3	2,993
4	3,204
5	3,322
6	3,223
7	3,480
8	3,274
9	3,343
10	3,506
11	3,369
12	3,068
13	3,495
14	3,340
15	3,356
16	3,554
17	3,392
18	3,306
19	3,287
20	2,895
21	2,782
22	3,130
23	2,955
24	3,566
25	3,426
26	3,291
27	3,435
28	3,240
Total	90,900

(in acre-feet)

March 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,998
2	3,265
3	3,116
4	3,040
5	2,930
6	2,909
7	2,994
8	3,159
9	2,879
10	2,711
11	2,751
12	2,718
13	2,502
14	2,446
15	2,300
16	2,283
17	2,598
18	1,572
19	2,566
20	2,699
21	2,725
22	2,524
23	2,536
24	2,650
25	2,233
26	2,101
27	2,033
28	2,069
29	1,556
30	1,934
31	2,622
Total	79,419

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,728
2	2,564
3	2,701
4	2,209
5	2,084
6	2,298
7	2,449
8	2,185
9	2,383
10	2,418
11	2,481
12	2,445
13	2,234
14	1,926
15	1,837
16	1,869
17	2,224
18	2,239
19	2,433
20	2,488
21	2,399
22	2,543
23	2,384
24	2,592
25	2,415
26	2,881
27	2,866
28	2,902
29	2,724
30	2,795
Total	72,696

(in acre-feet)

May 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,956
2	2,956
3	2,865
4	3,052
5	2,879
6	2,903
7	3,042
8	3,268
9	2,994
10	3,183
11	3,246
12	3,092
13	3,269
14	2,825
15	2,911
16	2,733
17	3,006
18	3,018
19	3,150
20	2,943
21	3,027
22	3,046
23	3,245
24	2,904
25	2,934
26	3,090
27	2,938
28	2,966
29	2,899
30	3,069
31	3,176
Total	93,585

(in acre-feet)

June 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,067
2	3,249
3	3,468
4	3,472
5	3,359
6	3,289
7	3,514
8	3,343
9	3,305
10	2,758
11	2,797
12	2,972
13	2,803
14	3,039
15	3,295
16	3,523
17	3,312
18	3,202
19	3,345
20	3,626
21	3,565
22	3,539
23	3,575
24	3,585
25	3,560
26	3,736
27	3,397
28	3,565
29	3,743
30	3,543
Total	100,546

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,538
2	3,650
3	3,570
4	3,530
5	3,726
6	3,686
7	3,732
8	3,642
9	3,464
10	3,695
11	3,598
12	3,513
13	3,780
14	3,702
15	3,720
16	3,506
17	3,622
18	3,583
19	3,906
20	3,510
21	3,764
22	3,652
23	3,481
24	3,855
25	3,608
26	3,664
27	3,595
28	3,733
29	3,780
30	3,636
31	3,647
Total	113,088

(in acre-feet)

August 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,504
2	3,755
3	3,650
4	3,861
5	3,388
6	3,680
7	3,720
8	3,723
9	3,643
10	3,642
11	3,548
12	3,727
13	3,525
14	3,545
15	3,737
16	3,730
17	3,566
18	3,661
19	3,680
20	3,563
21	3,587
22	3,539
23	3,774
24	3,626
25	3,659
26	3,720
27	3,458
28	3,750
29	3,693
30	3,800
31	3,589
Total	113,043

(in acre-feet)

September 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,553
2	3,722
3	3,694
4	3,730
5	3,776
6	3,648
7	3,590
8	3,707
9	3,704
10	3,681
11	3,722
12	3,732
13	3,585
14	3,676
15	3,495
16	3,485
17	3,527
18	3,470
19	3,329
20	3,407
21	3,252
22	3,635
23	3,787
24	3,509
25	3,772
26	3,496
27	3,570
28	3,607
29	3,630
30	3,478
Total	107,969

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,741
2	3,681
3	3,656
4	3,722
5	3,585
6	3,423
7	3,646
8	3,626
9	3,567
10	3,284
11	3,564
12	3,605
13	3,233
14	2,993
15	3,232
16	3,437
17	3,262
18	3,657
19	3,756
20	3,581
21	3,739
22	3,526
23	3,674
24	3,781
25	3,526
26	3,623
27	3,580
28	3,689
29	3,937
30	3,454
31	3,177
Total	109,957

(in acre-feet)

November 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,283
2	3,219
3	3,112
4	3,056
5	3,198
6	3,068
7	3,287
8	3,379
9	3,718
10	3,463
11	2,950
12	3,359
13	3,369
14	3,659
15	3,577
16	3,434
17	3,409
18	3,286
19	3,201
20	3,353
21	3,314
22	3,522
23	3,281
24	3,485
25	3,181
26	2,637
27	2,533
28	2,201
29	2,395
30	2,633
Total	95,562

(in acre-feet)

December 2006

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,462
2	3,521
3	3,418
4	3,314
5	3,541
6	3,494
7	3,261
8	3,411
9	3,187
10	3,412
11	3,279
12	3,056
13	2,836
14	2,944
15	3,060
16	2,486
17	2,187
18	2,280
19	2,731
20	2,993
21	3,054
22	3,248
23	3,090
24	3,482
25	3,051
26	6,485
27	3,248
28	3,274
29	3,378
30	3,137
31	3,351
Total	100,671

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,291
2	3,467
3	3,596
4	3,423
5	3,322
6	3,358
7	3,517
8	3,480
9	3,591
10	3,598
11	3,677
12	3,442
13	3,519
14	3,489
15	3,351
16	3,534
17	3,315
18	3,436
19	3,729
20	3,412
21	3,274
22	3,207
23	3,265
24	2,970
25	3,093
26	3,076
27	2,797
28	2,674
29	1,515
30	1,543
31	1,313
Total	98,274

(in acre-feet)

February 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,342
2	1,441
3	1,233
4	1,482
5	1,280
6	1,318
7	1,685
8	1,277
9	1,389
10	1,339
11	1,597
12	1,776
13	1,642
14	1,754
15	1,817
16	1,837
17	1,981
18	1,972
19	2,603
20	2,452
21	2,647
22	2,530
23	1,623
24	1,660
25	1,866
26	2,036
27	2,116
28	1,920
Total	49,615

(in acre-feet)

March 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,258
2	2,203
3	2,075
4	2,216
5	2,253
6	2,848
7	3,037
8	2,826
9	3,160
10	2,913
11	2,764
12	3,033
13	3,024
14	2,765
15	2,797
16	3,153
17	2,861
18	2,628
19	3,004
20	2,678
21	2,599
22	2,712
23	2,439
24	2,382
25	2,417
26	2,478
27	2,826
28	2,750
29	3,134
30	3,014
31	3,125
Total	84,372

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,067
2	2,940
3	3,126
4	3,295
5	3,159
6	2,992
7	2,859
8	2,742
9	2,723
10	2,824
11	2,920
12	3,015
13	3,107
14	2,821
15	2,926
16	2,543
17	2,504
18	2,595
19	2,614
20	2,521
21	3,060
22	2,804
23	2,780
24	2,543
25	2,645
26	2,642
27	2,808
28	2,740
29	2,589
30	2,994
Total	84,898

(in acre-feet)

May 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,839
2	3,074
3	3,128
4	2,927
5	2,892
6	2,573
7	3,165
8	2,898
9	2,751
10	3,144
11	3,148
12	2,991
13	2,874
14	3,272
15	3,249
16	3,106
17	3,069
18	3,058
19	3,264
20	2,949
21	3,243
22	2,835
23	3,243
24	2,941
25	3,318
26	3,145
27	3,102
28	2,977
29	3,001
30	2,842
31	2,930
Total	93,948

(in acre-feet)

June 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,905
2	3,210
3	3,402
4	3,244
5	3,217
6	3,189
7	3,206
8	3,316
9	3,185
10	3,083
11	3,303
12	3,123
13	3,232
14	3,322
15	3,158
16	3,285
17	3,201
18	3,514
19	3,296
20	3,340
21	3,253
22	3,581
23	3,330
24	3,512
25	3,369
26	3,339
27	3,255
28	3,330
29	3,329
30	3,332
Total	98,361

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,302
2	3,532
3	3,519
4	3,502
5	3,628
6	3,531
7	3,549
8	3,663
9	3,544
10	3,367
11	3,482
12	3,525
13	3,519
14	3,281
15	3,222
16	3,300
17	3,317
18	3,246
19	3,357
20	3,290
21	3,252
22	3,407
23	3,330
24	3,274
25	3,189
26	3,426
27	3,275
28	3,163
29	3,400
30	3,368
31	3,205
Total	104,965

(in acre-feet)

August 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,268
2	3,352
3	3,391
4	3,309
5	3,183
6	3,247
7	3,435
8	3,373
9	3,386
10	3,391
11	3,356
12	3,379
13	3,468
14	3,396
15	3,256
16	3,249
17	3,241
18	3,127
19	2,808
20	2,947
21	2,697
22	2,671
23	2,482
24	2,956
25	2,597
26	2,613
27	2,746
28	2,771
29	2,606
30	2,740
31	2,617
Total	95,058

(in acre-feet)

September 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,504
2	2,659
3	2,828
4	3,023
5	2,964
6	3,129
7	3,114
8	2,965
9	2,686
10	3,276
11	2,701
12	2,706
13	2,697
14	2,382
15	2,475
16	2,522
17	2,566
18	2,498
19	2,434
20	2,649
21	2,373
22	1,981
23	2,026
24	2,239
25	2,024
26	2,122
27	2,132
28	2,305
29	1,846
30	2,190
Total	76,016

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,393
2	2,241
3	2,454
4	2,331
5	2,542
6	2,208
7	2,580
8	2,502
9	2,524
10	2,589
11	2,279
12	2,499
13	2,267
14	2,167
15	2,082
16	1,973
17	1,796
18	1,840
19	1,792
20	1,825
21	1,949
22	1,666
23	1,916
24	2,253
25	2,204
26	2,445
27	2,408
28	2,435
29	2,451
30	2,564
31	2,335
Total	69,510

(in acre-feet)

November 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,553
2	2,517
3	2,501
4	2,395
5	2,673
6	2,805
7	2,522
8	2,665
9	2,468
10	2,365
11	2,483
12	2,227
13	2,516
14	2,577
15	2,747
16	2,694
17	2,737
18	1,999
19	1,712
20	1,752
21	1,908
22	1,482
23	1,601
24	1,319
25	1,490
26	1,786
27	1,525
28	1,618
29	1,583
30	1,812
Total	65,032

(in acre-feet)

December 2007

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,485
2	1,530
3	1,616
4	1,097
5	969
6	1,153
7	1,063
8	974
9	981
10	1,131
11	880
12	1,128
13	1,087
14	1,068
15	1,013
16	1,057
17	1,191
18	1,188
19	1,120
20	987
21	1,016
22	925
23	897
24	933
25	952
26	1,089
27	974
28	1,823
29	1,804
30	1,893
31	1,965
Total	36,989

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,940
2	1,930
3	1,767
4	1,927
5	2,262
6	2,084
7	2,200
8	2,199
9	2,208
10	1,963
11	1,784
12	1,573
13	1,672
14	1,746
15	1,764
16	1,791
17	1,994
18	1,869
19	1,725
20	1,623
21	1,870
22	1,985
23	1,876
24	1,886
25	1,956
26	1,315
27	1,189
28	1,330
29	849
30	819
31	763
Total	53,859

(in acre-feet)

February 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	655
2	988
3	790
4	644
5	630
6	647
7	635
8	739
9	551
10	744
11	1,091
12	1,499
13	1,623
14	1,916
15	1,587
16	1,253
17	1,315
18	1,373
19	1,356
20	1,378
21	1,463
22	1,292
23	758
24	697
25	991
26	1,018
27	1,176
28	1,150
29	1,248
Total	31,207

(in acre-feet)

March 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,175
2	969
3	1,419
4	1,386
5	1,571
6	1,613
7	1,670
8	1,655
9	1,837
10	2,105
11	1,915
12	2,154
13	2,349
14	2,239
15	2,047
16	2,034
17	2,268
18	1,936
19	1,828
20	2,177
21	3,910
22	1,714
23	1,817
24	1,986
25	1,958
26	1,906
27	1,828
28	2,290
29	1,817
30	1,879
31	2,154
Total	59,606

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,131
2	1,756
3	2,118
4	1,439
5	1,363
6	0
7	1,046
8	1,468
9	1,467
10	1,750
11	1,797
12	1,869
13	2,063
14	2,100
15	2,124
16	2,307
17	2,172
18	1,945
19	2,163
20	1,602
21	1,915
22	1,835
23	1,458
24	1,536
25	1,835
26	1,612
27	2,065
28	1,961
29	1,969
30	2,036
Total	52,902

(in acre-feet)

May 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,036
2	2,214
3	1,998
4	1,902
5	1,967
6	1,733
7	1,870
8	1,606
9	1,799
10	1,903
11	1,432
12	1,806
13	1,648
14	1,381
15	1,363
16	1,293
17	1,366
18	1,364
19	1,522
20	1,296
21	1,266
22	1,515
23	1,514
24	1,215
25	1,206
26	1,102
27	1,134
28	1,289
29	1,070
30	1,263
31	1,009
Total	47,082

(in acre-feet)

June 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,337
2	1,706
3	1,960
4	1,749
5	1,920
6	2,132
7	1,891
8	1,947
9	1,908
10	1,912
11	1,736
12	2,030
13	1,831
14	1,664
15	1,875
16	2,431
17	2,364
18	2,533
19	2,570
20	2,687
21	2,695
22	2,114
23	2,996
24	2,688
25	2,640
26	2,453
27	2,404
28	2,379
29	2,352
30	2,372
Total	65,276

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,194
2	1,956
3	2,257
4	2,109
5	2,087
6	2,208
7	2,562
8	2,387
9	2,109
10	2,505
11	2,562
12	1,793
13	2,339
14	2,342
15	1,978
16	2,301
17	2,251
18	2,087
19	2,043
20	1,980
21	1,957
22	1,743
23	2,016
24	2,080
25	2,038
26	1,905
27	1,953
28	2,281
29	2,042
30	2,178
31	2,172
Total	66,415

(in acre-feet)

August 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,081
2	2,240
3	2,133
4	2,299
5	2,164
6	2,379
7	2,207
8	2,155
9	2,060
10	2,148
11	2,360
12	2,207
13	2,142
14	2,125
15	2,069
16	2,143
17	2,149
18	2,107
19	2,010
20	2,057
21	1,679
22	1,474
23	1,381
24	1,516
25	1,641
26	1,586
27	1,500
28	1,555
29	1,915
30	1,554
31	1,512
Total	60,548

(in acre-feet)

September 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,608
2	1,300
3	1,197
4	1,493
5	1,340
6	1,143
7	1,355
8	1,500
9	1,400
10	1,530
11	1,516
12	1,719
13	1,374
14	1,435
15	1,660
16	1,654
17	1,721
18	1,702
19	1,615
20	1,485
21	1,587
22	1,630
23	1,419
24	1,637
25	1,613
26	1,747
27	1,393
28	1,334
29	1,522
30	1,332
Total	44,961

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,419
2	1,215
3	1,409
4	1,425
5	1,361
6	1,337
7	1,351
8	1,484
9	1,267
10	1,617
11	1,503
12	1,630
13	1,801
14	1,443
15	1,571
16	1,789
17	1,412
18	1,408
19	982
20	1,323
21	1,179
22	1,231
23	1,045
24	1,158
25	1,027
26	983
27	1,243
28	1,127
29	1,210
30	924
31	887
Total	40,761

(in acre-feet)

November 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	858
2	895
3	884
4	808
5	1,055
6	774
7	676
8	656
9	662
10	665
11	689
12	635
13	690
14	762
15	701
16	731
17	686
18	649
19	679
20	680
21	671
22	676
23	665
24	660
25	671
26	688
27	668
28	605
29	650
30	687
Total	21,476

(in acre-feet)

December 2008

East Branch	
Date	Devil Canyon Powerplant Generation
1	662
2	734
3	588
4	357
5	178
6	170
7	193
8	402
9	391
10	364
11	376
12	382
13	348
14	318
15	278
16	241
17	323
18	326
19	311
20	303
21	279
22	627
23	869
24	388
25	355
26	374
27	365
28	318
29	366
30	252
31	176
Total	11,614

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	283
2	220
3	220
4	212
5	190
6	244
7	312
8	236
9	189
10	167
11	163
12	228
13	157
14	127
15	103
16	135
17	165
18	244
19	202
20	232
21	244
22	242
23	245
24	249
25	233
26	179
27	234
28	218
29	229
30	168
31	135
Total	6,405

(in acre-feet)

February 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	182
2	99
3	120
4	181
5	161
6	167
7	142
8	94
9	106
10	112
11	162
12	81
13	66
14	72
15	30
16	101
17	84
18	108
19	118
20	117
21	75
22	16
23	70
24	98
25	142
26	145
27	215
28	122
Total	3,186

(in acre-feet)

March 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	111
2	105
3	49
4	51
5	91
6	299
7	239
8	236
9	251
10	342
11	283
12	336
13	462
14	237
15	464
16	338
17	364
18	404
19	423
20	495
21	725
22	1,310
23	745
24	626
25	808
26	802
27	754
28	754
29	537
30	477
31	454
Total	13,572

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	444
2	466
3	500
4	451
5	469
6	490
7	508
8	481
9	485
10	470
11	496
12	460
13	460
14	473
15	480
16	480
17	529
18	454
19	423
20	507
21	704
22	548
23	522
24	508
25	514
26	541
27	505
28	557
29	550
30	580
Total	15,055

(in acre-feet)

May 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	951
2	792
3	581
4	845
5	873
6	996
7	576
8	717
9	484
10	617
11	673
12	585
13	706
14	516
15	550
16	558
17	684
18	584
19	712
20	568
21	674
22	568
23	562
24	614
25	743
26	524
27	593
28	548
29	561
30	515
31	481
Total	19,951

(in acre-feet)

June 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	703
2	888
3	703
4	899
5	1,060
6	1,568
7	1,449
8	1,420
9	1,648
10	1,781
11	1,630
12	1,828
13	1,740
14	1,584
15	1,604
16	1,695
17	1,495
18	1,683
19	1,738
20	1,778
21	1,494
22	1,903
23	1,696
24	1,850
25	1,879
26	2,359
27	2,114
28	1,912
29	2,056
30	2,427
Total	48,584

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,123
2	2,284
3	2,419
4	2,097
5	2,215
6	2,229
7	2,230
8	1,994
9	1,957
10	2,020
11	1,972
12	1,812
13	1,955
14	2,054
15	2,128
16	2,094
17	1,977
18	1,832
19	1,965
20	2,386
21	2,103
22	2,078
23	2,206
24	2,180
25	2,332
26	2,200
27	2,166
28	2,096
29	2,210
30	2,048
31	2,098
Total	65,460

(in acre-feet)

August 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,793
2	1,853
3	2,422
4	2,352
5	1,100
6	1,934
7	1,663
8	1,903
9	1,831
10	1,828
11	1,995
12	1,843
13	2,037
14	1,997
15	1,850
16	2,018
17	2,054
18	2,195
19	2,044
20	2,185
21	2,201
22	2,045
23	2,250
24	2,185
25	2,169
26	2,303
27	2,716
28	2,569
29	2,110
30	2,261
31	2,585
Total	64,291

(in acre-feet)

September 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,375
2	2,118
3	2,200
4	2,064
5	1,941
6	2,059
7	1,967
8	2,251
9	2,079
10	2,025
11	1,755
12	1,701
13	1,731
14	1,927
15	1,926
16	1,898
17	1,932
18	1,501
19	1,713
20	1,790
21	1,721
22	1,842
23	1,733
24	1,561
25	2,798
26	1,733
27	1,747
28	1,993
29	2,181
30	2,161
Total	58,423

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,349
2	2,350
3	2,303
4	2,705
5	2,738
6	2,598
7	2,415
8	2,461
9	2,418
10	2,419
11	2,498
12	2,250
13	2,317
14	2,397
15	2,520
16	2,685
17	2,562
18	2,691
19	2,892
20	3,012
21	3,094
22	3,254
23	3,187
24	2,925
25	3,088
26	3,063
27	3,042
28	3,011
29	2,970
30	3,027
31	2,700
Total	83,941

(in acre-feet)

November 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,619
2	2,125
3	2,109
4	2,514
5	2,600
6	2,529
7	2,542
8	2,473
9	2,730
10	2,641
11	2,609
12	2,590
13	2,517
14	2,615
15	2,476
16	2,584
17	2,481
18	2,841
19	2,402
20	2,491
21	2,433
22	2,339
23	2,439
24	1,472
25	776
26	683
27	722
28	698
29	660
30	677
Total	63,387

(in acre-feet)

December 2009

East Branch	
Date	Devil Canyon Powerplant Generation
1	654
2	529
3	476
4	810
5	572
6	592
7	812
8	498
9	577
10	415
11	432
12	426
13	405
14	420
15	307
16	289
17	233
18	321
19	379
20	359
21	241
22	320
23	317
24	295
25	310
26	345
27	364
28	288
29	287
30	272
31	269
Total	12,814

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	288
2	284
3	281
4	281
5	393
6	409
7	485
8	344
9	444
10	470
11	450
12	510
13	710
14	545
15	892
16	828
17	784
18	961
19	1,075
20	1,235
21	747
22	746
23	813
24	804
25	846
26	573
27	797
28	880
29	659
30	934
31	615
Total	20,083

(in acre-feet)

February 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	839
2	770
3	657
4	706
5	951
6	802
7	670
8	84
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	44
18	320
19	268
20	306
21	305
22	306
23	315
24	340
25	367
26	420
27	394
28	374
Total	9,238

(in acre-feet)

March 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	391
2	364
3	388
4	345
5	347
6	316
7	313
8	1,199
9	1,272
10	389
11	375
12	361
13	357
14	366
15	349
16	361
17	732
18	945
19	818
20	786
21	613
22	940
23	1,068
24	719
25	684
26	659
27	890
28	783
29	867
30	910
31	972
Total	19,879

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	937
2	932
3	826
4	926
5	867
6	1,264
7	1,306
8	1,263
9	1,408
10	1,491
11	1,168
12	1,644
13	2,160
14	2,640
15	2,444
16	2,373
17	2,097
18	1,940
19	2,216
20	2,613
21	2,711
22	2,705
23	2,072
24	2,138
25	2,127
26	2,018
27	2,111
28	2,253
29	1,899
30	2,182
Total	54,731

(in acre-feet)

May 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,832
2	1,631
3	1,774
4	1,825
5	1,896
6	1,721
7	1,622
8	1,553
9	1,481
10	1,793
11	1,728
12	1,557
13	1,874
14	1,805
15	1,604
16	2,066
17	2,315
18	2,232
19	2,473
20	2,157
21	2,242
22	2,138
23	1,488
24	2,516
25	2,195
26	2,175
27	2,217
28	2,279
29	2,279
30	1,969
31	2,083
Total	60,520

(in acre-feet)

June 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,990
2	2,141
3	2,087
4	2,317
5	2,070
6	2,601
7	2,691
8	2,668
9	3,096
10	3,204
11	3,172
12	3,031
13	3,056
14	2,671
15	2,731
16	2,922
17	2,809
18	2,849
19	2,810
20	2,820
21	3,026
22	3,398
23	3,515
24	3,460
25	3,314
26	3,407
27	3,254
28	3,354
29	3,322
30	3,360
Total	87,146

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,300
2	3,635
3	3,543
4	3,444
5	3,435
6	3,472
7	3,480
8	3,503
9	3,466
10	3,428
11	2,902
12	2,816
13	2,994
14	2,886
15	2,876
16	2,674
17	3,072
18	3,301
19	3,379
20	3,477
21	3,604
22	3,447
23	3,371
24	3,313
25	3,249
26	3,530
27	3,353
28	3,550
29	3,566
30	3,291
31	3,373
Total	102,730

(in acre-feet)

August 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,365
2	3,382
3	3,437
4	3,536
5	3,689
6	3,590
7	3,738
8	3,761
9	3,399
10	3,458
11	3,676
12	3,269
13	3,529
14	3,485
15	3,517
16	3,516
17	3,543
18	3,570
19	3,568
20	3,559
21	3,531
22	3,536
23	3,588
24	3,541
25	3,525
26	3,814
27	3,840
28	3,684
29	3,674
30	3,770
31	3,740
Total	110,830

(in acre-feet)

September 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,597
2	3,567
3	3,722
4	3,739
5	3,664
6	3,731
7	3,677
8	3,558
9	3,698
10	3,792
11	3,961
12	3,646
13	3,551
14	3,645
15	3,534
16	3,564
17	3,856
18	3,388
19	3,641
20	3,549
21	3,467
22	3,572
23	3,607
24	3,400
25	3,459
26	3,406
27	3,435
28	4,192
29	3,943
30	3,901
Total	109,462

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,005
2	3,408
3	2,623
4	2,657
5	2,316
6	2,143
7	2,055
8	1,929
9	2,065
10	2,088
11	2,134
12	2,167
13	2,141
14	2,514
15	2,515
16	2,521
17	2,554
18	2,545
19	2,605
20	2,387
21	2,610
22	2,299
23	3,088
24	2,825
25	2,795
26	2,339
27	2,853
28	2,830
29	2,700
30	2,706
31	2,715
Total	79,132

(in acre-feet)

November 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,862
2	2,870
3	2,992
4	2,841
5	2,673
6	1,771
7	1,812
8	2,447
9	2,920
10	3,344
11	3,715
12	3,474
13	3,547
14	3,492
15	3,429
16	3,743
17	3,723
18	3,044
19	2,779
20	2,214
21	2,637
22	3,554
23	3,551
24	3,809
25	3,601
26	3,817
27	3,694
28	3,529
29	2,704
30	2,260
Total	92,848

(in acre-feet)

December 2010

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,870
2	2,376
3	2,233
4	2,384
5	2,359
6	2,311
7	2,336
8	2,501
9	2,092
10	2,312
11	2,324
12	2,330
13	2,814
14	2,490
15	1,420
16	1,527
17	2,577
18	2,854
19	2,864
20	2,824
21	2,846
22	2,299
23	2,145
24	2,128
25	2,090
26	2,133
27	2,098
28	2,195
29	2,906
30	3,068
31	2,983
Total	73,689

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,892
2	2,947
3	2,677
4	2,537
5	1,594
6	2,978
7	1,858
8	2,162
9	1,941
10	2,190
11	2,448
12	2,624
13	2,502
14	2,286
15	2,147
16	2,136
17	2,653
18	2,810
19	3,293
20	3,062
21	3,103
22	3,131
23	3,107
24	3,196
25	3,156
26	3,504
27	2,431
28	3,516
29	3,581
30	3,202
31	3,715
Total	85,379

(in acre-feet)

February 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,420
2	3,559
3	3,048
4	2,820
5	2,925
6	2,765
7	2,912
8	3,012
9	3,093
10	2,910
11	2,817
12	2,359
13	2,188
14	2,067
15	2,569
16	2,894
17	2,762
18	2,984
19	2,704
20	1,827
21	2,036
22	1,978
23	2,665
24	2,589
25	2,454
26	2,104
27	2,248
28	2,212
Total	73,921

(in acre-feet)

March 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,248
2	2,152
3	2,181
4	2,298
5	2,354
6	2,351
7	2,353
8	2,376
9	2,909
10	3,377
11	3,252
12	3,438
13	3,376
14	3,000
15	2,887
16	3,015
17	2,814
18	1,201
19	1,793
20	1,788
21	1,888
22	2,084
23	2,225
24	2,007
25	1,754
26	1,825
27	1,579
28	2,071
29	2,410
30	2,736
31	2,190
Total	73,932

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,056
2	1,821
3	2,082
4	2,222
5	2,540
6	2,990
7	2,774
8	2,805
9	2,778
10	2,847
11	2,763
12	2,407
13	2,503
14	2,504
15	2,839
16	2,636
17	2,401
18	2,514
19	2,810
20	3,413
21	3,340
22	3,023
23	3,114
24	3,174
25	3,236
26	3,126
27	3,111
28	3,274
29	3,400
30	3,089
Total	83,592

(in acre-feet)

May 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,114
2	3,123
3	3,227
4	3,272
5	3,146
6	3,422
7	3,670
8	3,552
9	3,629
10	3,740
11	3,658
12	3,662
13	3,770
14	3,798
15	3,225
16	3,194
17	3,082
18	2,877
19	2,953
20	2,674
21	2,248
22	3,018
23	2,921
24	2,427
25	2,321
26	1,530
27	2,410
28	2,462
29	2,234
30	2,375
31	2,625
Total	93,359

(in acre-feet)

June 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,493
2	2,558
3	2,360
4	2,154
5	2,224
6	2,209
7	2,299
8	2,422
9	2,627
10	2,473
11	2,422
12	2,369
13	2,433
14	2,536
15	2,292
16	2,538
17	3,068
18	3,217
19	3,510
20	3,192
21	3,204
22	2,965
23	3,081
24	2,899
25	3,402
26	3,496
27	3,472
28	3,869
29	3,933
30	3,876
Total	85,593

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,821
2	3,573
3	3,788
4	3,929
5	3,764
6	4,009
7	3,827
8	4,021
9	3,803
10	3,759
11	3,994
12	3,704
13	3,818
14	3,734
15	4,002
16	3,862
17	3,904
18	3,889
19	3,773
20	3,785
21	3,910
22	3,859
23	3,977
24	4,069
25	4,008
26	4,127
27	3,928
28	3,816
29	3,725
30	3,661
31	3,858
Total	119,697

(in acre-feet)

August 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,831
2	4,028
3	3,878
4	3,798
5	3,833
6	3,788
7	3,746
8	3,785
9	3,608
10	3,558
11	3,646
12	3,499
13	3,577
14	3,452
15	3,546
16	3,380
17	3,449
18	3,431
19	3,539
20	3,504
21	3,458
22	3,189
23	2,979
24	3,060
25	3,074
26	3,504
27	3,482
28	3,504
29	3,576
30	3,416
31	3,482
Total	109,600

(in acre-feet)

September 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,622
2	3,534
3	3,577
4	3,727
5	3,590
6	3,955
7	3,752
8	3,986
9	4,240
10	4,171
11	4,135
12	3,315
13	3,036
14	3,276
15	3,044
16	3,213
17	3,488
18	3,266
19	3,656
20	3,620
21	3,663
22	3,601
23	3,407
24	3,494
25	3,635
26	3,589
27	3,741
28	4,084
29	3,616
30	3,108
Total	108,141

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,911
2	2,788
3	2,810
4	2,725
5	2,587
6	2,581
7	2,434
8	2,565
9	2,575
10	2,588
11	2,421
12	2,715
13	2,617
14	2,602
15	2,376
16	2,511
17	2,640
18	2,937
19	2,875
20	2,535
21	2,329
22	2,753
23	2,730
24	2,595
25	2,393
26	2,470
27	2,393
28	2,343
29	2,310
30	2,322
31	2,361
Total	79,792

(in acre-feet)

November 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,448
2	2,286
3	2,038
4	2,395
5	2,370
6	2,384
7	2,311
8	2,336
9	2,281
10	2,371
11	2,886
12	2,507
13	2,772
14	2,229
15	2,918
16	2,860
17	2,789
18	2,915
19	2,829
20	2,769
21	2,778
22	3,300
23	3,294
24	3,628
25	3,661
26	3,737
27	3,755
28	3,839
29	3,488
30	3,122
Total	85,296

(in acre-feet)

December 2011

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,223
2	3,224
3	3,286
4	3,245
5	3,492
6	3,670
7	3,634
8	3,613
9	3,149
10	2,954
11	2,538
12	2,420
13	2,396
14	2,477
15	2,365
16	2,195
17	2,103
18	1,834
19	2,020
20	2,068
21	1,877
22	1,959
23	1,885
24	1,923
25	1,757
26	1,780
27	1,993
28	2,031
29	2,163
30	2,190
31	2,262
Total	77,726

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,038
2	2,004
3	1,998
4	1,984
5	2,069
6	1,821
7	1,588
8	1,549
9	1,736
10	1,720
11	1,688
12	1,609
13	2,065
14	2,011
15	1,980
16	1,033
17	832
18	803
19	930
20	1,501
21	1,817
22	1,704
23	1,886
24	1,801
25	1,925
26	2,160
27	2,897
28	2,989
29	2,895
30	2,819
31	2,881
Total	58,733

(in acre-feet)

February 2012

East Branch		
Date	Devil Canyon	
	Powerplant Generation	Bypass
1	2,189	0
2	1,898	0
3	1,884	0
4	1,878	0
5	1,966	0
6	1,731	0
7	1,345	0
8	839	0
9	1,025	0
10	972	0
11	823	0
12	0	1,039
13	826	0
14	821	0
15	845	0
16	803	0
17	945	0
18	813	0
19	717	0
20	808	0
21	968	0
22	861	0
23	840	0
24	947	0
25	960	0
26	845	0
27	1,125	0
28	1,116	0
29	959	0
Total	31,749	1,039

(in acre-feet)

March 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	956
2	936
3	946
4	1,224
5	1,081
6	1,172
7	1,166
8	998
9	1,101
10	1,192
11	1,002
12	1,236
13	1,262
14	1,309
15	1,203
16	1,108
17	1,014
18	815
19	1,004
20	912
21	862
22	922
23	956
24	889
25	832
26	949
27	939
28	746
29	838
30	906
31	801
Total	31,277

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	804
2	924
3	1,062
4	1,688
5	1,827
6	1,992
7	1,950
8	2,041
9	1,668
10	2,735
11	2,196
12	2,218
13	2,266
14	1,986
15	2,061
16	2,056
17	2,285
18	2,103
19	2,222
20	2,237
21	2,384
22	2,266
23	1,833
24	1,809
25	1,731
26	1,648
27	2,821
28	3,111
29	2,914
30	2,944
Total	61,782

(in acre-feet)

May 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,926
2	2,975
3	3,062
4	2,842
5	3,032
6	3,068
7	3,134
8	3,217
9	3,333
10	3,482
11	3,293
12	3,215
13	3,079
14	3,023
15	3,369
16	3,096
17	3,055
18	2,967
19	3,145
20	3,180
21	3,208
22	3,143
23	3,072
24	3,170
25	2,988
26	2,688
27	2,669
28	2,600
29	2,596
30	2,804
31	2,395
Total	93,826

(in acre-feet)

June 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,812
2	2,231
3	2,297
4	2,666
5	2,859
6	2,788
7	2,564
8	2,632
9	2,629
10	2,584
11	2,541
12	2,638
13	2,525
14	2,432
15	2,621
16	2,601
17	2,440
18	2,492
19	2,593
20	2,603
21	2,511
22	2,552
23	2,572
24	2,589
25	2,486
26	2,621
27	2,614
28	2,692
29	2,614
30	2,574
Total	77,373

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,487
2	2,531
3	2,571
4	2,426
5	2,376
6	2,327
7	2,526
8	2,106
9	2,255
10	2,400
11	2,217
12	2,343
13	2,377
14	2,315
15	2,282
16	2,563
17	2,342
18	2,291
19	2,284
20	2,288
21	2,279
22	2,166
23	2,186
24	2,190
25	2,187
26	2,256
27	2,279
28	2,384
29	2,257
30	2,359
31	2,361
Total	72,211

(in acre-feet)

August 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,357
2	2,425
3	2,175
4	2,507
5	2,417
6	1,981
7	2,088
8	1,993
9	2,094
10	2,033
11	2,098
12	2,108
13	2,126
14	1,974
15	2,146
16	2,029
17	2,318
18	2,011
19	1,936
20	2,530
21	2,232
22	2,188
23	2,717
24	2,638
25	2,594
26	2,689
27	2,577
28	2,228
29	2,231
30	2,315
31	2,609
Total	70,364

(in acre-feet)

September 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,560
2	2,643
3	2,676
4	2,559
5	2,608
6	2,630
7	2,684
8	2,575
9	2,614
10	2,583
11	2,702
12	2,599
13	2,210
14	2,332
15	2,421
16	2,700
17	2,543
18	2,753
19	2,796
20	2,744
21	2,864
22	2,584
23	2,399
24	2,427
25	2,426
26	2,459
27	2,650
28	2,701
29	2,715
30	2,685
Total	77,842

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,737
2	2,922
3	3,204
4	3,209
5	3,729
6	3,515
7	3,563
8	3,588
9	3,059
10	3,100
11	2,437
12	2,564
13	3,418
14	3,286
15	3,168
16	3,265
17	3,495
18	3,427
19	3,388
20	3,177
21	3,496
22	3,631
23	3,356
24	3,323
25	3,482
26	3,434
27	3,238
28	3,255
29	3,368
30	3,498
31	3,323
Total	101,655

(in acre-feet)

November 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,412
2	3,409
3	4,014
4	3,440
5	3,188
6	2,734
7	2,516
8	2,679
9	2,669
10	2,531
11	2,463
12	2,190
13	2,319
14	2,286
15	2,384
16	2,421
17	2,388
18	2,427
19	2,286
20	1,296
21	1,078
22	1,238
23	1,294
24	1,175
25	1,150
26	1,253
27	1,235
28	1,207
29	1,260
30	1,003
Total	64,945

(in acre-feet)

December 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	937
2	1,073
3	1,112
4	942
5	1,066
6	954
7	761
8	813
9	915
10	645
11	667
12	698
13	529
14	569
15	640
16	684
17	522
18	545
19	644
20	902
21	681
22	603
23	602
24	600
25	601
26	645
27	772
28	676
29	1,164
30	1,697
31	1,848
Total	25,507

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,866
2	1,823
3	1,755
4	1,732
5	612
6	489
7	467
8	679
9	639
10	634
11	725
12	1,608
13	1,772
14	1,795
15	1,793
16	1,865
17	1,822
18	2,005
19	2,246
20	2,151
21	2,113
22	2,331
23	2,261
24	2,165
25	2,012
26	1,869
27	1,781
28	1,837
29	1,925
30	1,854
31	1,768
Total	50,394

(in acre-feet)

February 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,876
2	2,153
3	2,284
4	2,285
5	2,365
6	2,261
7	2,263
8	2,200
9	2,226
10	2,172
11	1,908
12	1,987
13	1,841
14	1,603
15	1,735
16	2,215
17	2,027
18	1,654
19	1,662
20	871
21	1,188
22	1,112
23	1,208
24	1,198
25	1,222
26	1,354
27	1,490
28	1,470
Total	49,830

(in acre-feet)

March 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,453
2	1,513
3	1,299
4	1,288
5	1,404
6	1,264
7	1,094
8	1,002
9	857
10	699
11	905
12	841
13	839
14	781
15	878
16	902
17	776
18	926
19	937
20	769
21	782
22	977
23	945
24	883
25	804
26	990
27	1,115
28	1,027
29	1,127
30	1,102
31	1,174
Total	31,353

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,201
2	1,223
3	1,161
4	1,086
5	1,070
6	975
7	1,009
8	1,219
9	1,093
10	1,615
11	1,433
12	1,412
13	1,321
14	1,219
15	1,340
16	1,256
17	1,261
18	1,357
19	1,283
20	1,194
21	1,192
22	1,339
23	1,428
24	1,336
25	1,317
26	1,177
27	1,178
28	1,092
29	1,252
30	1,252
Total	37,291

(in acre-feet)

May 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,249
2	1,255
3	1,349
4	1,229
5	1,123
6	1,364
7	1,340
8	1,260
9	1,194
10	1,143
11	1,204
12	1,075
13	1,271
14	1,253
15	1,228
16	1,272
17	1,387
18	1,404
19	1,377
20	1,277
21	1,234
22	1,113
23	1,258
24	1,056
25	1,216
26	1,136
27	1,063
28	1,174
29	1,096
30	1,160
31	1,098
Total	37,858

(in acre-feet)

June 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,054
2	1,195
3	1,261
4	1,085
5	1,233
6	1,227
7	1,163
8	1,164
9	1,077
10	1,156
11	1,044
12	1,099
13	1,106
14	1,126
15	1,164
16	1,089
17	1,107
18	1,224
19	1,136
20	1,143
21	1,110
22	1,094
23	1,132
24	1,140
25	1,106
26	1,115
27	1,125
28	1,262
29	1,197
30	1,170
Total	34,304

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,140
2	1,183
3	1,213
4	1,294
5	1,088
6	1,311
7	1,123
8	1,203
9	1,186
10	1,157
11	1,292
12	1,356
13	1,279
14	1,331
15	1,330
16	1,401
17	1,374
18	1,291
19	1,364
20	1,386
21	1,442
22	1,267
23	1,427
24	1,418
25	1,348
26	1,277
27	1,207
28	1,152
29	1,253
30	1,384
31	1,167
Total	39,644

(in acre-feet)

August 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,135
2	1,219
3	1,174
4	1,197
5	1,070
6	1,150
7	1,362
8	1,224
9	1,187
10	1,226
11	1,159
12	1,130
13	1,160
14	1,137
15	1,198
16	1,198
17	1,099
18	1,157
19	1,049
20	1,123
21	1,153
22	1,129
23	1,139
24	1,061
25	1,117
26	1,215
27	1,228
28	1,181
29	975
30	1,254
31	1,151
Total	35,957

(in acre-feet)

September 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,245
2	1,189
3	1,288
4	1,256
5	1,396
6	1,228
7	1,449
8	1,376
9	1,552
10	1,489
11	1,240
12	1,370
13	1,396
14	1,250
15	1,371
16	1,240
17	1,263
18	1,519
19	1,257
20	1,232
21	1,109
22	1,172
23	1,134
24	1,055
25	986
26	1,018
27	1,012
28	1,072
29	1,083
30	1,055
Total	37,302

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,141
2	1,054
3	1,755
4	1,977
5	1,854
6	1,790
7	1,878
8	1,849
9	1,699
10	1,766
11	1,891
12	1,660
13	1,677
14	1,719
15	1,670
16	1,700
17	1,851
18	1,933
19	1,752
20	1,879
21	1,775
22	1,881
23	1,866
24	1,873
25	1,726
26	1,772
27	1,710
28	1,804
29	1,689
30	1,653
31	1,645
Total	53,889

(in acre-feet)

November 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,765
2	1,597
3	1,212
4	1,133
5	1,200
6	1,135
7	1,195
8	1,284
9	1,358
10	1,397
11	1,169
12	1,244
13	1,275
14	1,174
15	1,087
16	1,282
17	1,235
18	1,183
19	1,173
20	1,312
21	1,302
22	1,852
23	1,830
24	1,802
25	1,665
26	1,324
27	1,641
28	876
29	727
30	834
Total	39,263

(in acre-feet)

December 2013

East Branch	
Date	Devil Canyon Powerplant Generation
1	809
2	813
3	843
4	895
5	727
6	720
7	726
8	530
9	240
10	267
11	215
12	233
13	241
14	501
15	545
16	755
17	892
18	1,116
19	820
20	858
21	761
22	377
23	395
24	369
25	410
26	391
27	427
28	518
29	515
30	539
31	468
Total	17,916

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	713
2	525
3	478
4	507
5	475
6	458
7	401
8	429
9	499
10	462
11	470
12	639
13	543
14	349
15	552
16	481
17	439
18	406
19	497
20	653
21	658
22	544
23	550
24	635
25	514
26	556
27	550
28	403
29	615
30	546
31	531
Total	16,078

(in acre-feet)

February 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	482
2	466
3	533
4	550
5	640
6	615
7	536
8	530
9	542
10	528
11	537
12	557
13	492
14	555
15	644
16	514
17	510
18	550
19	581
20	525
21	434
22	577
23	651
24	574
25	212
26	211
27	190
28	130
Total	13,866

(in acre-feet)

March 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	152
2	162
3	165
4	142
5	134
6	154
7	115
8	286
9	142
10	151
11	203
12	294
13	283
14	272
15	323
16	267
17	162
18	239
19	216
20	324
21	270
22	280
23	321
24	302
25	275
26	304
27	299
28	340
29	304
30	293
31	289
Total	7,463

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
Total	0

(in acre-feet)

May 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	344
2	438
3	377
4	407
5	335
6	182
7	448
8	327
9	370
10	399
11	623
12	686
13	889
14	885
15	700
16	647
17	646
18	786
19	735
20	680
21	830
22	505
23	594
24	602
25	640
26	634
27	568
28	614
29	607
30	612
31	578
Total	17,688

(in acre-feet)

June 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	662
2	610
3	689
4	608
5	492
6	600
7	622
8	628
9	813
10	642
11	614
12	613
13	650
14	642
15	697
16	633
17	639
18	687
19	756
20	717
21	838
22	743
23	933
24	575
25	535
26	642
27	606
28	645
29	592
30	684
Total	19,807

Table 24. Southern Field Division Plant Data

(in acre-feet)

July 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	723
2	658
3	767
4	590
5	711
6	782
7	623
8	624
9	724
10	705
11	762
12	769
13	797
14	939
15	661
16	738
17	684
18	701
19	792
20	706
21	707
22	569
23	804
24	818
25	683
26	726
27	695
28	714
29	817
30	763
31	869
Total	22,621

(in acre-feet)

August 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	609
2	624
3	801
4	612
5	668
6	645
7	631
8	683
9	865
10	881
11	757
12	655
13	663
14	814
15	699
16	659
17	861
18	698
19	803
20	695
21	725
22	734
23	695
24	709
25	697
26	719
27	753
28	665
29	662
30	735
31	755
Total	22,172

(in acre-feet)

September 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	729
2	714
3	654
4	521
5	500
6	547
7	531
8	489
9	419
10	503
11	541
12	552
13	523
14	470
15	439
16	448
17	429
18	445
19	463
20	428
21	468
22	456
23	493
24	490
25	395
26	520
27	456
28	491
29	462
30	429
Total	15,005

Table 24. Southern Field Division Plant Data

(in acre-feet)

October 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	427
2	394
3	383
4	417
5	408
6	414
7	421
8	353
9	362
10	501
11	535
12	522
13	593
14	588
15	404
16	464
17	438
18	349
19	403
20	380
21	343
22	522
23	564
24	461
25	578
26	595
27	595
28	446
29	499
30	582
31	476
Total	14,417

(in acre-feet)

November 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	294
2	282
3	220
4	214
5	264
6	201
7	272
8	364
9	388
10	398
11	337
12	348
13	367
14	374
15	348
16	363
17	381
18	405
19	399
20	459
21	351
22	381
23	354
24	256
25	252
26	291
27	293
28	325
29	301
30	431
Total	9,913

(in acre-feet)

December 2014

East Branch	
Date	Devil Canyon Powerplant Generation
1	316
2	316
3	246
4	128
5	124
6	243
7	324
8	264
9	240
10	601
11	1,402
12	1,379
13	1,360
14	1,308
15	1,095
16	918
17	411
18	350
19	394
20	367
21	391
22	407
23	281
24	223
25	251
26	228
27	260
28	281
29	261
30	261
31	278
Total	14,908

Table 24. Southern Field Division Plant Data

(in acre-feet)

January 2015

East Branch	
Date	Devil Canyon Powerplant Generation
1	203
2	288
3	230
4	208
5	185
6	219
7	223
8	411
9	422
10	369
11	136
12	333
13	567
14	539
15	485
16	408
17	455
18	460
19	345
20	496
21	429
22	389
23	516
24	300
25	196
26	90
27	92
28	99
29	84
30	90
31	165
Total	9,432

(in acre-feet)

February 2015

East Branch	
Date	Devil Canyon Powerplant Generation
1	327
2	453
3	477
4	513
5	407
6	595
7	635
8	457
9	523
10	641
11	543
12	538
13	514
14	624
15	661
16	533
17	678
18	609
19	547
20	694
21	612
22	633
23	680
24	722
25	699
26	1,477
27	1,212
28	1,230
Total	18,234

(in acre-feet)

March 2015

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,238
2	1,123
3	1,173
4	1,231
5	716
6	835
7	1,036
8	811
9	938
10	1,202
11	973
12	968
13	1,016
14	977
15	883
16	995
17	1,088
18	1,048
19	1,069
20	950
21	998
22	1,036
23	911
24	913
25	1,082
26	1,076
27	1,172
28	1,097
29	1,099
30	1,060
31	1,038
Total	31,752

Table 24. Southern Field Division Plant Data

(in acre-feet)

April 2015

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,027
2	952
3	1,161
4	906
5	982
6	1,108
7	738
8	741
9	1,025
10	911
11	1,101
12	998
13	1,169
14	660
15	646
16	702
17	611
18	650
19	646
20	738
21	632
22	530
23	780
24	651
25	588
26	549
27	614
28	514
29	547
30	629
Total	23,506

(in acre-feet)

May 2015

East Branch	
Date	Devil Canyon Powerplant Generation
1	715
2	588
3	669
4	630
5	553
6	575
7	831
8	603
9	522
10	501
11	606
12	601
13	611
14	509
15	555
16	557
17	487
18	386
19	478
20	590
21	450
22	319
23	589
24	470
25	529
26	461
27	436
28	438
29	468
30	626
31	631
Total	16,984

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3349.07	69,304												
1	3348.48	68,753	-551	1,466	0	1	0	0	1,987	0	1	-30	0	
2	3349.62	69,819	1,066	2,499	0	1	0	0	1,655	0	0	221	0	
3	3349.86	70,045	226	1,988	0	1	0	0	1,680	0	0	-83	0	
4	3350.06	70,233	188	1,759	0	1	3	0	1,583	0	1	15	0	
5	3350.20	70,365	132	1,957	0	1	3	0	1,826	0	0	3	0	
6	3349.92	70,101	-264	2,002	0	1	3	0	2,144	0	0	-120	0	
7	3349.95	70,129	28	2,172	0	1	3	0	2,128	0	1	-13	0	
8	3349.95	70,129	0	2,080	0	1	3	0	2,092	0	0	14	0	
9	3350.25	70,412	283	2,532	0	1	3	0	2,190	0	0	-57	0	
10	3350.56	70,705	293	2,500	0	1	3	1	2,211	0	1	8	0	
11	3350.79	70,922	217	2,255	0	1	3	0	2,171	0	0	135	0	
12	3350.77	70,903	-19	2,015	0	1	3	0	2,092	0	0	60	0	
13	3350.69	70,828	-75	2,116	0	1	3	0	2,193	0	1	5	0	
14	3350.00	70,176	-652	1,669	0	1	3	0	2,249	0	0	-70	0	
15	3350.40	70,554	378	2,689	0	1	3	0	2,383	0	0	74	0	
16	3350.20	70,365	-189	2,531	0	1	3	0	2,401	0	1	-316	0	
17	3350.60	70,742	377	2,727	0	1	3	0	2,422	0	0	74	0	
18	3350.80	70,932	190	2,741	0	1	3	1	2,546	0	0	-2	0	
19	3350.89	71,017	85	2,576	0	1	3	0	2,372	0	1	-116	0	
20	3350.85	70,979	-38	2,373	0	1	3	0	2,542	0	0	133	0	
21	3350.53	70,676	-303	1,967	0	1	1	0	2,450	0	0	180	0	
22	3349.93	70,111	-565	1,983	0	1	0	0	2,673	0	1	125	0	
23	3349.81	69,998	-113	2,134	0	1	0	0	2,320	0	0	72	0	
24	3349.93	70,111	113	2,363	0	1	0	0	2,412	0	0	161	0	
25	3349.85	70,035	-76	1,845	0	2	0	0	1,922	0	1	0	0	
26	3350.25	70,412	377	2,051	0	2	0	0	1,852	0	0	176	0	
27	3350.04	70,214	-198	1,913	0	1	0	0	2,122	0	0	10	0	
28	3350.05	70,223	9	2,295	0	1	1	0	2,219	0	1	-66	0	
29	3350.35	70,506	283	2,233	0	1	3	0	2,039	0	0	91	0	
30	3350.15	70,318	-188	2,102	0	1	3	0	2,252	0	0	-36	0	
31	3350.05	70,223	-95	2,139	0	2	3	0	2,303	0	1	71	0	
Total			919	67,672	0	34	62	2	67,431	0	11	719	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.05	70,223												
1	3349.95	70,129	-94	2,359	0	1	4	0	2,454	0	1	5	1	
2	3350.26	70,421	292	2,566	0	1	4	0	2,272	0	0	1	2	
3	3349.56	69,763	-658	1,733	0	1	4	0	2,390	0	1	3	2	
4	3349.16	69,388	-375	1,898	0	1	2	0	2,276	0	0	4	2	
5	3349.08	69,313	-75	2,002	0	1	0	0	2,106	0	1	29	2	
6	3348.90	69,145	-168	2,102	0	1	0	0	2,239	0	0	-32	2	
7	3348.71	68,968	-177	2,169	0	1	0	0	2,413	0	1	67	2	
8	3348.11	68,409	-559	2,014	0	1	3	0	2,584	0	0	13	2	
9	3348.75	69,005	596	3,040	0	1	4	0	2,423	0	1	-17	2	
10	3349.06	69,295	290	2,704	0	11	6	0	2,536	0	0	117	2	
11	3350.29	70,450	1,155	3,252	0	8	1	0	2,116	0	1	13	2	
12	3350.81	70,941	491	2,258	0	19	0	0	1,862	0	0	76	2	
13	3351.32	71,425	484	2,399	0	5	0	0	1,861	0	1	-58	2	
14	3350.75	70,884	-541	1,496	0	4	0	0	1,905	0	0	-136	2	
15	3350.84	70,970	86	2,115	0	4	5	0	2,030	0	1	3	2	
16	3350.53	70,676	-294	1,314	0	23	4	0	1,753	0	0	126	2	
17	3350.26	70,421	-255	1,401	0	17	4	1	1,675	0	1	8	3	
18	3350.23	70,393	-28	2,087	0	8	6	0	2,110	0	0	-7	3	
19	3350.30	70,459	66	2,173	0	6	6	0	2,044	0	1	-62	4	
20	3351.19	71,302	843	2,326	0	60	5	0	2,040	0	0	502	4	
21	3351.22	71,330	28	1,611	0	298	4	0	2,032	0	1	156	4	
22	3351.21	71,321	-9	2,020	0	120	4	0	2,088	0	1	-56	16	
23	3351.91	71,987	666	2,222	0	418	1	0	2,195	0	41	263	37	
24	3351.54	71,634	-353	1,417	0	217	0	0	2,054	0	77	144	45	
25	3350.39	70,544	-1,090	1,068	0	82	0	1	1,881	0	150	-208	45	
26	3350.23	70,393	-151	1,775	0	53	0	0	2,046	0	175	242	46	
27	3350.08	70,252	-141	1,770	0	56	0	0	1,845	0	99	-23	46	
28	3349.61	69,810	-442	1,614	0	55	0	0	2,151	0	97	137	46	
29	3349.00	69,238	-572	1,557	0	41	0	0	2,106	0	98	34	46	
Total			-985	58,462	0	1,514	67	2	61,487	0	749	1,344	376	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 2/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel 1/					
Feb 29	3349.00	69,238												
1	3348.66	68,921	-317	1,696	0	32	4	1	2,097	0	0	57	46	
2	3348.10	68,400	-521	1,934	0	28	4	0	2,440	0	1	-38	46	
3	3348.18	68,474	74	2,280	0	25	5	0	2,329	0	0	103	46	
4	3348.09	68,391	-83	2,301	0	24	2	0	2,358	0	1	-47	46	
5	3348.60	68,865	474	1,442	1,181	132	0	0	2,609	0	0	328	46	
6	3349.12	69,351	486	1,430	1,427	107	0	0	2,533	0	1	56	46	
7	3350.60	70,742	1,391	3,762	0	75	0	0	2,375	0	0	-71	46	
8	3351.60	71,691	949	2,823	0	293	6	0	2,316	0	48	203	46	
9	3352.02	72,092	401	2,590	0	185	5	0	2,263	0	96	-10	46	
10	3351.12	71,235	-857	1,467	0	112	4	0	2,454	0	57	79	46	
11	3350.68	70,818	-417	1,389	0	96	5	0	1,937	0	1	41	46	
12	3350.63	70,771	-47	1,965	0	85	4	1	2,102	0	1	11	46	
13	3350.30	70,459	-312	1,715	0	77	4	0	2,160	0	1	61	46	
14	3349.27	69,491	-968	1,377	0	74	2	0	2,268	0	32	-117	46	
15	3349.11	69,341	-150	1,950	0	67	0	0	2,001	0	81	-85	46	
16	3348.91	69,154	-187	1,827	0	61	5	0	1,988	0	80	-2	39	
17	3348.90	69,145	-9	2,317	0	55	4	0	2,419	0	83	125	36	
18	3348.61	68,874	-271	2,155	0	48	5	0	2,306	0	81	-82	36	
19	3348.82	69,070	196	2,837	0	45	5	0	2,592	0	79	-10	35	
20	3349.61	69,810	740	3,548	0	41	4	0	2,747	0	33	-65	35	
21	3349.51	69,716	-94	2,586	0	34	4	0	2,693	0	1	-16	35	
22	3350.01	70,186	470	2,995	0	30	4	0	2,636	0	1	86	13	
23	3350.11	70,280	94	2,819	0	28	4	0	2,650	0	1	-98	0	
24	3350.74	70,875	595	3,150	0	26	1	0	2,631	0	2	53	0	
25	3350.78	70,913	38	2,469	0	25	0	0	2,506	0	0	50	0	
26	3350.89	71,017	104	2,622	0	23	0	0	2,430	0	2	-109	0	
27	3351.09	71,207	190	2,777	0	23	0	0	2,706	0	0	96	0	
28	3351.34	71,444	237	2,582	0	22	3	0	2,236	0	2	-126	0	
29	3350.86	70,989	-455	2,311	0	21	3	0	2,810	0	0	26	0	
30	3350.76	70,894	-95	2,019	0	18	3	0	2,312	0	2	185	0	
31	3350.40	70,554	-340	1,742	0	17	3	0	2,273	0	0	177	0	
Total			1,316	70,877	2,608	1,929	93	2	74,177	0	687	861	919	

1/ Due to the erratic operation of the Devel Canyon meter, 231 AF were added to the total.

2/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3350.40	70,554												
1	3350.11	70,280	-274	2,058	0	17	1	0	2,496	0	1	149	24	
2	3349.91	70,092	-188	2,089	0	15	0	0	2,338	0	0	46	24	
3	3349.55	69,753	-339	2,289	0	14	0	0	2,661	0	1	20	24	
4	3349.56	69,763	10	2,217	0	13	0	1	2,258	0	0	39	24	
5	3349.65	69,847	84	2,666	0	13	0	0	2,739	0	1	145	24	
6	3350.18	70,346	499	2,736	0	13	0	0	2,441	0	0	191	24	
7	3350.49	70,639	293	2,724	0	12	0	0	2,311	0	1	-131	24	
8	3351.14	71,254	615	2,764	0	11	0	0	2,307	0	0	147	24	
9	3351.40	71,501	247	2,581	0	11	0	1	2,112	0	1	-231	24	
10	3350.99	71,112	-389	2,061	0	10	1	0	2,399	0	0	-60	24	
11	3351.49	71,587	475	2,618	0	10	6	0	2,165	0	1	19	24	
12	3351.57	71,663	76	2,223	0	9	7	0	2,106	0	0	-43	24	
13	3350.81	70,941	-722	1,898	0	9	7	0	2,102	0	1	-519	21	
14	3349.52	69,725	-1,216	2,006	0	9	3	1	2,548	0	0	-679	19	
15	3349.19	69,416	-309	2,538	0	10	2	0	2,502	0	1	-352	19	
16	3352.45	72,503	3,087	3,475	0	9	0	0	2,441	0	0	2,044	19	
17	3352.04	72,111	-392	2,277	0	64	0	0	2,663	0	1	-69	19	
18	3352.60	72,647	536	2,929	0	150	5	0	2,431	0	36	-71	25	
19	3352.22	72,283	-364	855	921	76	4	1	2,142	0	74	5	39	
20	3352.25	72,312	29	5	1,908	50	6	0	2,099	0	25	196	46	
21	3351.71	71,796	-516	8	1,598	42	5	0	2,176	0	0	17	36	
22	3352.15	72,216	420	10	2,204	37	0	0	1,926	0	1	96	36	
23	3352.41	72,465	249	14	2,067	32	0	0	1,917	0	0	53	35	
24	3351.46	71,558	-907	133	1,189	28	0	1	2,329	0	1	74	35	
25	3351.83	71,911	353	116	2,208	25	4	0	2,063	0	0	71	35	
26	3351.01	71,131	-780	178	974	23	3	0	1,970	0	1	19	35	
27	3351.27	71,378	247	284	1,974	20	3	0	1,970	0	0	-58	29	
28	3350.61	71,752	374	6	1,840	20	3	0	2,557	0	1	1,069	21	
29	3350.17	70,337	-1,415	11	2,043	18	3	0	2,565	0	0	-919	21	
30	3350.76	70,894	557	9	3,059	16	2	0	2,479	0	0	-46	20	
Total			340	45,778	21,985	786	65	5	69,213	0	148	1,222	798	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3350.76	70,894												
1	3350.72	70,856	-38	630	1,778	17	3	0	2,657	0	1	198	20	
2	3351.00	71,121	265	2,549	0	15	4	0	2,248	0	0	-47	20	
3	3351.43	71,530	409	2,726	0	15	2	1	2,318	0	1	-10	20	
4	3351.49	71,587	57	2,124	0	14	3	0	2,045	0	0	-33	19	
5	3351.30	71,406	-181	1,891	0	14	3	0	2,209	0	1	127	16	
6	3350.74	70,875	-531	2,036	0	13	4	0	2,606	0	0	30	16	
7	3350.98	71,102	227	2,088	0	12	3	0	1,944	0	1	75	16	
8	3351.13	71,245	143	2,251	0	12	3	0	2,293	0	0	176	16	
9	3351.01	71,131	-114	2,257	0	11	2	1	2,405	0	1	27	16	
10	3350.42	70,572	-559	2,247	0	11	3	0	2,875	0	0	61	16	
11	3350.64	70,780	208	2,585	0	11	3	0	2,503	0	1	119	16	
12	3351.61	71,701	921	3,177	0	10	3	0	2,172	0	0	-91	11	
13	3352.13	72,197	496	2,660	0	10	3	0	2,158	0	1	-12	12	
14	3352.97	73,003	806	2,930	0	9	0	1	2,050	0	0	-82	12	
15	3352.46	72,513	-490	2,284	0	9	3	0	2,786	0	1	7	12	
16	3352.62	72,666	153	2,527	0	10	3	0	2,327	0	0	-54	12	
17	3352.11	72,178	-488	1,989	0	9	2	1	2,473	0	1	-9	12	
18	3351.88	71,958	-220	2,076	0	9	4	0	2,313	0	0	12	12	
19	3351.77	71,853	-105	2,269	0	8	3	0	2,346	0	1	-32	12	
20	3350.47	70,620	-1,233	1,387	0	8	3	1	2,657	0	0	33	12	
21	3351.28	71,387	767	3,072	0	7	3	0	2,221	0	1	-87	12	
22	3351.64	71,730	343	2,633	0	7	3	0	2,354	0	0	60	12	
23	3351.53	71,625	-105	2,380	0	6	4	1	2,387	0	0	-99	12	
24	3350.83	70,960	-665	1,856	0	6	6	0	2,549	0	0	28	12	
25	3350.55	70,695	-265	1,886	0	7	7	0	2,120	0	1	-30	11	
26	3350.91	71,036	341	2,226	0	7	7	1	1,731	0	0	-153	9	
27	3351.42	71,520	484	2,138	0	6	6	0	1,783	0	0	129	7	
28	3351.89	71,968	448	2,399	0	5	6	0	1,902	0	0	-48	7	
29	3352.13	72,197	229	2,093	0	5	6	0	1,663	0	1	-199	7	
30	3351.77	71,853	-344	1,764	0	4	6	0	1,982	0	0	-124	7	
31	3351.80	71,882	29	1,929	0	3	5	1	1,814	0	0	-83	7	
Total			988	69,059	1,778	290	116	8	69,891	0	13	-111	401	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3351.80	71,882												
1	3351.44	71,539	-343	1,483	0	4	5	0	2,213	0	1	389	8	
2	3351.37	71,473	-66	1,835	0	4	5	0	1,893	0	0	-7	8	
3	3350.99	71,112	-361	1,794	0	3	4	1	2,103	0	1	-49	8	
4	3351.05	71,169	57	2,015	0	3	4	0	1,955	0	0	-2	8	
5	3350.35	70,506	-663	1,558	0	3	3	0	2,260	0	1	40	8	
6	3350.42	70,572	66	2,067	0	3	4	1	1,951	0	0	-48	6	
7	3350.27	70,431	-141	2,248	0	2	5	0	2,336	0	1	-49	4	
8	3350.19	70,355	-76	2,249	0	3	5	0	2,296	0	0	-27	2	
9	3350.52	70,667	312	2,919	0	3	4	1	2,516	0	1	-88	2	
10	3350.63	70,771	104	2,176	0	3	5	0	2,088	0	0	18	2	
11	3350.83	70,960	189	2,594	0	3	5	0	2,277	0	1	-125	2	
12	3351.32	70,425	-535	2,683	0	2	4	1	2,415	0	0	-800	2	
13	3351.15	71,264	839	2,351	0	2	5	0	2,492	0	0	983	2	
14	3351.12	71,235	-29	2,265	0	2	5	0	2,341	0	0	50	2	
15	3350.23	70,393	-842	1,351	0	1	4	1	2,152	0	1	-36	2	
16	3349.79	69,979	-414	1,717	0	1	6	0	2,146	0	0	20	2	
17	3350.54	70,686	707	2,955	0	1	7	0	2,232	0	1	-9	2	
18	3351.04	71,159	473	2,688	0	1	5	1	2,108	0	0	-102	2	
19	3350.76	70,894	-265	2,323	0	1	7	0	2,426	0	1	-155	2	
20	3350.75	70,884	-10	2,189	0	1	7	0	2,311	0	0	118	2	
21	3350.85	70,979	95	2,325	0	1	6	1	2,221	0	0	-3	2	
22	3350.94	71,064	85	2,759	0	1	5	0	2,507	0	0	-163	2	
23	3350.24	70,403	-661	1,568	0	1	5	0	2,396	0	1	173	2	
24	3349.87	70,054	-349	2,199	0	1	4	1	2,415	0	0	-129	2	
25	3350.50	70,648	594	2,878	0	1	5	0	2,331	0	1	53	2	
26	3350.23	70,393	-255	2,414	0	1	4	0	2,685	0	0	20	2	
27	3349.37	69,585	-808	1,877	0	0	4	1	2,637	0	1	-42	2	
28	3350.07	70,242	657	3,089	0	0	7	0	2,480	0	0	55	2	
29	3350.75	70,884	642	2,966	0	0	7	0	2,270	0	0	-47	2	
30	3351.43	71,530	646	3,289	0	0	7	0	2,549	0	0	-87	1	
Total			-352	68,824	0	49	153	9	69,002	0	12	-49	95	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3351.43	71,530												
1	3352.33	72,389	859	3,127	0	0	7	0	2,246	0	0	-15	2	
2	3351.88	71,958	-430	1,861	0	0	6	0	2,252	0	1	-32	2	
3	3351.28	71,387	-571	1,625	0	0	7	0	2,129	0	0	-60	2	
4	3351.85	71,930	543	2,631	0	0	6	1	2,137	0	1	57	0	
5	3351.48	71,577	-353	2,091	0	0	7	0	2,262	0	0	-175	0	
6	3351.13	71,245	-333	1,737	0	0	6	0	2,081	0	1	18	0	
7	3350.54	70,686	-559	1,799	0	0	6	1	2,316	0	0	-35	1	
8	3350.71	70,847	161	2,229	0	0	6	0	2,099	0	1	38	0	
9	3350.88	71,008	161	2,291	0	0	7	0	2,063	0	0	-60	1	
10	3351.60	71,691	684	2,963	0	0	6	1	2,273	0	1	2	1	
11	3350.95	71,074	-618	1,732	0	0	7	0	2,298	0	0	-45	1	
12	3350.81	70,941	-133	814	1,070	0	7	0	2,142	0	1	133	1	
13	3350.19	70,355	-586	1,678	0	0	6	1	2,257	0	0	0	1	
14	3349.85	70,035	-320	1,773	0	0	7	0	2,067	0	1	-18	1	
15	3349.93	70,111	75	1,906	0	0	6	0	1,794	0	0	-31	1	
16	3350.23	70,393	283	2,469	0	0	7	1	2,105	0	1	-72	1	
17	3349.52	69,725	-668	1,576	0	0	7	0	2,246	0	0	9	1	
18	3349.37	69,585	-141	1,842	0	0	7	0	1,966	0	1	-9	1	
19	3349.32	69,538	-47	2,029	0	0	7	1	2,058	0	0	-10	1	
20	3349.49	69,697	159	2,466	0	0	7	0	2,306	0	1	7	1	
21	3349.98	70,158	460	2,676	0	0	7	1	2,203	0	0	-5	1	
22	3350.21	70,374	217	2,917	0	0	7	1	2,622	0	1	-69	1	
23	3350.74	70,875	501	3,193	0	0	7	0	2,583	0	0	-102	1	
24	3351.05	71,169	294	2,916	0	0	7	0	2,715	0	0	100	1	
25	3351.54	71,634	466	3,007	0	0	7	1	2,469	0	0	-64	1	
26	3351.05	71,169	-466	2,077	0	0	7	1	2,510	0	1	-24	1	
27	3350.98	71,102	-66	2,479	0	0	7	0	2,512	0	0	-26	1	
28	3350.45	70,601	-502	1,980	0	0	7	1	2,473	0	0	-1	1	
29	3351.15	71,264	663	3,032	0	0	7	0	2,346	0	0	-16	1	
30	3350.93	71,055	-209	2,329	0	0	7	0	2,542	0	0	11	2	
31	3350.61	70,751	-304	2,157	0	0	7	1	2,447	0	0	-6	2	
Total			-779	69,402	1,070	0	209	12	70,519	0	12	-499	32	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.61	70,751												
1	3350.59	70,729	-22	1,398	0	0	8	0	2,453	0	1	1,042	2	
2	3349.49	69,697	-1,032	2,366	0	0	7	1	2,802	0	0	-588	2	
3	3348.96	69,200	-497	2,354	0	0	8	0	2,220	0	1	-621	2	
4	3349.18	69,398	197	1,661	0	0	7	1	2,390	0	0	934	2	
5	3348.43	68,700	-698	2,499	0	0	5	0	2,338	0	1	-852	2	
6	3348.55	68,812	112	2,560	0	0	4	1	2,296	0	0	-147	2	
7	3346.36	66,786	-2,026	2,041	0	0	5	0	2,431	0	1	-1,630	2	
8	3348.48	68,745	1,959	2,094	0	0	5	1	2,305	0	0	2,176	2	
9	3348.15	68,438	-307	2,879	0	0	7	0	2,455	0	1	-723	2	
10	3348.59	68,848	410	2,605	0	0	5	1	2,283	0	0	94	2	
11	3348.92	69,155	307	2,843	0	0	6	0	2,491	0	1	-37	2	
12	3349.24	69,455	299	3,067	0	0	6	1	2,157	0	0	-604	2	
13	3350.19	70,355	900	2,737	0	0	8	0	2,286	0	0	457	2	
14	3350.61	70,751	396	1,614	0	0	7	1	2,366	0	1	1,157	2	
15	3349.77	69,960	-791	1,754	0	0	8	0	2,746	0	0	209	2	
16	3348.71	68,967	-993	1,903	0	0	7	1	2,248	0	1	-639	2	
17	3347.61	67,946	-1,021	1,666	0	0	8	0	2,395	0	0	-285	2	
18	3346.67	67,079	-867	1,876	0	0	8	1	2,674	0	1	-59	2	
19	3347.15	67,521	442	2,938	0	0	8	0	2,564	0	0	76	1	
20	3347.50	67,844	323	3,408	0	0	7	1	2,869	0	0	-208	1	
21	3348.26	68,549	704	3,068	0	0	8	0	2,264	0	1	-90	1	
22	3347.42	67,770	-778	2,138	0	0	5	1	2,723	0	0	-187	1	
23	3346.29	66,731	-1,040	1,672	0	0	7	0	2,798	0	1	94	1	
24	3346.49	66,914	183	2,407	0	0	6	1	2,298	0	0	81	0	
25	3346.00	66,465	-449	2,100	0	0	8	0	2,411	0	0	-130	0	
26	3347.13	67,503	1,037	3,347	0	0	8	0	2,431	0	0	129	0	
27	3348.31	68,595	1,093	3,574	0	0	1	1	2,456	0	1	-22	0	
28	3348.36	68,642	47	2,557	0	0	4	0	2,496	0	0	-11	0	
29	3348.38	68,660	19	2,478	0	0	5	1	2,287	0	0	-166	0	
30	3349.97	70,148	1,488	3,669	0	0	7	0	2,302	0	0	127	0	
31	3349.15	69,379	-769	1,887	0	0	10	0	2,597	0	0	-49	0	
Total			-1,372	75,160	0	0	203	14	75,832	0	12	-471	41	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3349.15	69,379												
1	3350.21	70,374	995	3,419	0	0	8	2	2,500	0	0	86	0	
2	3350.25	70,412	38	2,312	0	0	8	0	2,168	0	1	-97	0	
3	3350.87	70,998	586	2,606	0	0	7	0	2,222	0	0	209	0	
4	3350.87	70,998	0	2,324	0	0	6	1	2,225	0	1	-91	0	
5	3350.25	70,412	-586	1,898	0	0	7	0	2,520	0	0	43	0	
6	3350.24	70,403	-9	2,144	0	0	7	0	2,125	0	0	-21	0	
7	3349.94	70,120	-283	1,782	87	0	7	0	2,217	0	1	73	0	
8	3349.67	69,866	-254	2,126	0	0	7	0	2,349	0	0	-24	0	
9	3350.10	70,271	405	2,762	0	0	6	1	2,277	0	1	-72	0	
10	3350.50	70,648	377	2,922	0	0	7	0	2,372	0	0	-166	0	
11	3350.15	70,318	-330	2,049	0	0	6	0	2,298	0	1	-74	0	
12	3349.53	69,735	-583	1,875	0	0	7	0	2,514	0	0	63	0	
13	3349.12	69,351	-384	1,770	0	0	6	1	2,105	0	1	-41	0	
14	3349.36	69,575	224	2,573	0	0	7	0	2,292	0	0	-50	0	
15	3348.89	69,136	-439	1,713	0	0	6	0	2,102	0	0	-44	0	
16	3348.84	69,089	-47	2,556	0	0	7	0	2,424	0	1	-171	0	
17	3350.36	70,516	1,427	3,449	0	0	6	1	2,123	0	0	108	0	
18	3350.60	70,742	226	2,644	0	0	6	0	2,553	0	1	142	0	
19	3350.47	70,620	-122	2,183	0	0	6	0	2,204	0	0	-95	0	
20	3350.35	70,506	-114	2,143	0	0	6	0	2,377	0	1	127	0	
21	3349.22	69,444	-1,062	1,391	0	0	6	1	2,298	0	0	-148	0	
22	3348.41	68,688	-756	1,558	0	0	6	0	2,408	0	1	101	0	
23	3348.02	68,326	-362	2,355	0	0	7	0	2,601	0	0	-109	0	
24	3349.34	69,557	1,231	3,096	0	0	7	0	1,840	0	1	-17	0	
25	3349.48	69,688	131	2,247	0	0	5	1	2,254	0	0	144	0	
26	3349.64	69,838	150	2,501	0	0	5	0	2,340	0	0	-6	0	
27	3349.80	69,988	150	1,916	345	0	3	0	1,952	0	0	-156	0	
28	3349.62	69,819	-169	2,007	65	0	3	1	2,307	0	0	70	0	
29	3349.29	69,510	-309	2,070	0	0	4	0	2,170	0	0	-205	0	
30	3349.76	69,951	441	2,001	0	0	2	1	1,679	0	1	123	0	
Total			572	68,392	497	0	181	10	67,816	0	12	-298	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2000

Date	Water Surface Elev. (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Inflow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3349.76	69,951												
1	3350.69	70,828	877	3,079	0	0	3	0	2,103	0	0	-96	0	
2	3350.91	71,036	208	2,249	0	0	4	0	1,900	0	1	-136	0	
3	3350.46	70,610	-426	1,641	0	0	4	0	2,187	0	0	124	0	
4	3350.62	70,761	151	2,476	0	0	3	1	2,351	0	1	31	0	
5	3350.30	70,459	-302	1,793	0	0	4	0	2,020	0	0	-71	0	
6	3350.05	70,223	-236	1,881	0	0	4	0	2,158	0	1	46	0	
7	3349.99	70,167	-56	2,083	0	0	4	0	2,063	0	0	-72	0	
8	3350.95	71,074	907	2,958	0	0	4	0	2,144	0	0	97	0	
9	3350.59	70,733	-341	1,886	0	0	3	1	2,139	0	1	-83	0	
10	3350.37	70,525	-208	1,906	0	0	4	0	2,050	0	0	-60	0	
11	3350.30	70,459	-66	1,990	0	0	4	0	2,029	0	1	-22	0	
12	3350.78	70,913	454	2,675	0	0	4	0	2,121	0	0	-96	0	
13	3351.00	71,121	208	2,204	0	0	4	0	2,196	0	1	205	0	
14	3350.31	70,469	-652	1,777	0	0	4	0	2,325	0	0	-100	0	
15	3349.77	69,960	-509	1,924	0	0	3	1	2,335	0	0	-94	0	
16	3349.47	69,678	-282	2,243	0	0	4	0	2,486	0	0	-35	0	
17	3349.14	69,369	-309	1,915	0	0	6	0	2,302	0	1	85	0	
18	3350.48	70,629	1,260	3,623	0	0	7	0	2,428	0	0	72	0	
19	3350.62	70,761	132	2,422	0	0	2	0	2,194	0	1	-93	0	
20	3350.62	70,761	0	2,324	0	0	3	0	2,429	0	0	108	0	
21	3349.69	69,885	-876	1,724	0	0	3	1	2,432	0	1	-163	0	
22	3349.20	69,425	-460	2,181	0	0	4	0	2,589	0	0	-48	0	
23	3348.86	69,108	-317	2,283	0	0	5	0	2,654	0	0	59	0	
24	3348.70	68,958	-150	2,158	0	0	6	0	2,470	0	0	168	0	
25	3348.21	68,502	-456	2,018	0	0	4	0	2,532	0	1	63	0	
26	3347.85	68,168	-334	2,078	0	0	2	1	2,406	0	0	-3	0	
27	3346.80	67,199	-969	1,994	0	0	3	0	2,719	0	0	-241	0	
28	3346.92	67,309	110	2,199	0	0	3	0	2,061	0	0	-25	0	
29	3349.03	69,266	1,957	3,547	0	0	4	0	1,713	0	1	128	0	
30	3349.17	69,397	131	2,230	0	0	3	0	2,191	0	0	95	0	
31	3349.04	69,276	-121	1,974	0	0	3	1	1,939	0	0	-152	0	
Total			-675	69,435	0	0	118	6	69,666	0	11	-309	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2000

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3349.04	69,276												
1	3349.72	69,913	637	2,881	0	0	3	0	2,496	0	0	255	0	
2	3349.26	69,482	-431	2,036	0	0	3	0	2,307	0	0	-157	0	
3	3348.47	68,744	-738	1,947	0	0	3	0	2,546	0	1	-135	0	
4	3347.97	68,279	-465	2,139	0	0	3	0	2,594	0	0	-7	0	
5	3348.71	68,968	689	3,204	0	0	3	0	2,642	0	0	130	0	
6	3347.61	67,946	-1,022	1,820	0	0	3	0	2,709	0	1	-129	0	
7	3347.23	67,595	-351	2,043	0	0	3	0	2,505	0	0	114	0	
8	3346.65	67,061	-534	2,172	0	0	3	0	2,717	0	0	14	0	
9	3346.50	66,923	-138	2,832	0	0	2	1	2,879	0	1	-87	0	
10	3346.61	67,024	101	2,698	0	0	3	0	2,700	0	0	106	0	
11	3346.75	67,153	129	2,899	0	0	3	0	2,675	0	1	-91	0	
12	3347.85	68,168	1,015	3,587	0	0	3	0	2,647	0	0	78	0	
13	3347.90	68,215	47	3,022	0	0	3	0	2,880	0	1	-91	0	
14	3348.32	68,605	390	2,786	0	0	3	0	2,343	0	0	-50	0	
15	3347.74	68,066	-539	2,319	0	0	3	0	2,951	0	0	96	0	
16	3347.28	67,641	-425	2,127	0	0	3	0	2,602	0	0	53	0	
17	3346.85	67,245	-396	2,210	0	0	3	0	2,577	0	1	-25	0	
18	3346.91	67,300	55	2,585	0	0	2	1	2,583	0	0	56	0	
19	3347.77	68,094	794	3,598	0	0	3	0	2,732	0	0	-69	0	
20	3347.48	67,826	-268	2,221	0	0	3	0	2,478	0	1	-7	0	
21	3346.46	66,887	-939	1,894	0	0	3	0	2,885	0	0	55	0	
22	3346.07	66,529	-358	2,530	0	0	3	0	2,874	0	0	-11	0	
23	3347.05	67,429	900	3,387	0	0	3	0	2,496	0	1	13	0	
24	3347.27	67,632	203	3,082	0	0	3	0	2,881	0	0	5	0	
25	3347.16	67,530	-102	2,423	0	0	3	0	2,553	0	1	32	0	
26	3347.52	67,863	333	3,230	0	0	2	0	2,718	0	0	-177	0	
27	3347.02	67,401	-462	2,206	0	0	3	0	2,705	0	0	40	0	
28	3346.37	66,804	-597	1,892	0	0	3	0	2,577	0	1	92	0	
29	3345.44	65,954	-850	1,690	0	0	3	0	2,571	0	0	34	0	
30	3344.69	65,273	-681	2,167	0	0	2	0	2,735	0	0	-111	0	
Total			-4,003	75,627	0	0	86	2	79,558	0	10	26	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2000

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3344.69	65,273												
1	3344.59	65,183	-90	2,674	0	0	3	0	2,687	0	0	-74	0	
2	3345.35	65,873	690	3,424	13	0	3	0	2,794	0	0	50	0	
3	3346.55	66,969	1,096	3,859	0	0	3	0	2,794	0	0	34	0	
4	3346.61	67,024	55	2,993	0	1	3	0	2,956	0	1	21	0	
5	3345.24	65,772	-1,252	1,154	0	0	3	0	2,530	0	0	127	0	
6	3345.85	66,328	556	3,385	0	1	4	0	2,902	0	0	76	0	
7	3346.28	66,722	394	3,347	0	0	4	0	2,742	0	1	-206	0	
8	3346.92	67,309	587	3,600	0	1	4	0	2,934	0	0	-76	0	
9	3348.37	68,651	1,342	3,785	0	0	4	0	2,570	0	0	131	0	
10	3349.50	69,707	1,056	3,870	0	1	4	0	2,968	0	1	158	0	
11	3350.06	70,233	526	3,554	0	0	4	1	2,946	0	0	-77	0	
12	3350.19	70,355	122	2,813	0	1	5	0	2,689	0	0	2	0	
13	3350.76	70,894	539	3,399	0	0	4	0	2,714	0	1	-141	0	
14	3350.95	71,074	180	3,306	0	1	4	0	2,986	0	0	-137	0	
15	3351.46	71,558	484	2,893	0	0	0	0	2,392	0	0	-17	0	
16	3351.45	71,548	-10	2,989	0	1	7	0	2,837	0	1	-155	0	
17	3351.45	71,545	-3	2,470	0	0	4	0	2,781	0	0	312	0	
18	3351.26	71,368	-177	2,448	22	1	4	0	2,741	0	0	97	0	
19	3351.25	71,359	-9	2,610	0	0	3	0	2,590	0	1	-25	0	
20	3351.17	71,283	-76	2,284	0	1	4	0	2,439	0	0	82	0	
21	3351.57	71,663	380	2,893	0	1	8	0	2,459	0	0	-47	0	
22	3351.47	71,568	-95	2,418	0	1	0	1	2,427	0	1	-85	0	
23	3351.08	71,197	-371	2,275	0	1	5	0	2,664	0	0	22	0	
24	3351.27	71,378	181	2,389	0	1	7	0	2,280	0	0	78	0	
25	3352.25	72,312	934	2,985	0	1	6	0	2,045	0	1	0	0	
26	3352.86	72,897	585	2,988	0	1	1	0	2,392	0	0	-11	0	
27	3352.56	72,609	-288	2,214	0	1	1	0	2,498	0	0	-4	0	
28	3352.51	72,561	-48	2,317	0	1	1	0	2,320	0	1	-44	0	
29	3353.00	73,032	471	2,555	0	1	1	0	2,134	0	0	50	0	
30	3353.14	73,166	134	2,182	0	1	1	0	2,039	0	0	-9	0	
31	3352.49	72,542	-624	1,829	0	0	0	0	2,396	0	1	-56	0	
Total			7,269	87,902	35	19	105	2	80,646	0	10	76	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3352.49	72,542												
1	3352.11	72,178	-364	2,134	0	1	4	0	2,569	0	0	74	0	
2	3352.46	72,513	335	2,726	0	1	4	0	2,456	0	1	69	0	
3	3352.07	72,140	-373	2,080	0	1	5	0	2,345	0	0	-104	0	
4	3351.96	72,035	-105	2,258	0	1	3	0	2,312	0	1	-48	0	
5	3351.78	71,863	-172	2,590	0	1	5	0	2,800	0	0	42	0	
6	3351.48	71,577	-286	1,940	0	1	3	0	2,250	0	1	27	0	
7	3350.89	71,017	-560	2,145	0	1	5	0	2,731	0	0	30	0	
8	3350.73	70,865	-152	2,259	0	1	3	1	2,454	0	1	47	0	
9	3350.80	70,932	67	2,286	0	2	4	0	2,240	0	0	23	0	
10	3350.99	71,112	180	2,011	0	4	3	0	2,040	0	1	209	0	
11	3351.05	71,169	57	497	593	44	1	0	1,153	0	0	77	0	
12	3352.56	72,609	1,440	2,465	0	10	0	0	988	0	1	-46	5	
13	3352.89	72,926	317	1,836	0	6	3	0	1,558	0	0	36	8	
14	3352.99	73,022	96	1,784	0	5	3	0	1,674	0	1	-15	8	
15	3353.19	73,214	192	2,012	0	4	4	0	1,816	0	0	-4	8	
16	3353.59	73,600	386	1,670	0	4	3	0	1,328	0	1	44	8	
17	3353.31	73,330	-270	1,452	0	3	4	0	1,627	0	0	-94	6	
18	3353.33	73,349	19	1,357	0	3	3	0	1,290	0	1	-47	5	
19	3353.15	73,176	-173	848	0	3	5	1	1,163	0	0	145	5	
20	3353.35	73,369	193	1,344	101	3	5	0	1,203	0	0	-47	5	
21	3352.84	72,878	-491	0	0	3	4	0	607	0	0	117	5	
22	3352.20	72,264	-614	254	0	3	3	0	805	0	1	-62	4	
23	3351.87	71,949	-315	573	9	3	4	0	975	0	0	79	2	
24	3352.29	72,350	401	1,176	0	4	3	0	713	0	0	-63	2	
25	3351.84	71,920	-430	342	0	4	4	0	804	0	0	32	2	
26	3352.42	72,475	555	1,078	0	4	3	0	528	0	0	4	2	
27	3352.60	72,647	172	623	0	4	3	0	470	0	0	18	2	
28	3352.59	72,638	-9	613	0	5	4	0	602	0	1	-20	2	
29	3351.92	71,997	-641	413	0	5	4	0	1,084	0	0	29	2	
30	3350.79	70,922	-1,075	532	0	5	5	0	1,569	0	1	-37	2	
31	3350.90	71,026	104	1,611	0	4	4	0	1,569	0	0	62	2	
Total			-1,516	44,909	703	142	112	2	47,723	0	12	579	84	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.90	71,026												
1	3350.77	70,903	-123	1,263	0	4	3	0	1,460	0	1	74	2	
2	3350.25	70,412	-491	1,081	0	4	2	1	1,578	0	0	5	2	
3	3349.85	70,030	-382	1,080	0	4	3	0	1,528	0	1	66	2	
4	3349.89	70,073	43	1,383	0	4	3	0	1,315	0	0	-26	2	
5	3350.02	70,195	122	907	0	4	3	0	711	0	1	-74	2	
6	3350.56	70,705	510	961	0	5	1	0	689	0	0	234	2	
7	3350.51	70,657	-48	891	0	7	0	0	721	0	1	-224	2	
8	3350.84	70,970	313	831	0	6	4	0	559	0	0	39	2	
9	3350.63	70,771	-199	740	0	5	5	0	1,115	0	1	177	2	
10	3349.57	69,772	-999	847	0	6	4	0	1,715	0	0	-133	2	
11	3349.52	69,725	-47	1,227	0	5	5	0	1,367	0	1	94	2	
12	3349.67	69,866	141	964	0	123	5	1	1,319	0	1	380	2	
13	3350.55	70,695	829	1,383	0	193	3	0	1,165	0	1	422	2	
14	3350.52	70,667	-28	1,429	0	99	3	0	1,396	0	1	-156	2	
15	3350.79	70,922	255	1,129	0	65	4	0	1,001	0	48	114	8	
16	3349.58	69,782	-1,140	651	0	45	4	0	1,615	0	36	-181	10	
17	3349.25	69,472	-310	986	0	37	5	0	1,460	0	0	132	12	
18	3349.25	69,472	0	1,450	0	34	5	0	1,448	0	1	-30	10	
19	3349.45	69,660	188	995	0	119	4	0	1,148	0	1	227	10	
20	3349.50	69,707	47	1,011	0	289	5	0	1,223	0	49	24	16	
21	3349.35	69,566	-141	785	0	114	4	0	1,032	0	104	100	20	
22	3349.25	69,472	-94	1,022	0	84	3	0	942	0	104	-151	20	
23	3349.36	69,575	103	991	0	70	4	0	1,098	0	1	145	20	
24	3348.50	68,772	-803	750	0	63	3	0	1,680	0	0	67	20	
25	3349.27	69,491	719	1,799	0	145	4	0	1,085	0	1	-135	20	
26	3349.23	69,454	-37	693	0	225	3	0	1,198	0	54	300	26	
27	3348.60	68,865	-589	812	0	145	4	0	1,144	0	100	-298	26	
28	3348.57	68,837	-28	947	0	132	4	0	1,211	0	99	207	36	
Total			-2,189	29,008	0	2,036	100	2	33,923	0	607	1,399	282	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3348.57	68,837												
1	3348.23	68,521	-316	960	0	106	3	0	1,206	0	87	-86	40	
2	3347.72	68,048	-473	1,209	0	86	3	0	1,618	0	75	-72	40	
3	3347.24	67,604	-444	1,014	0	72	3	0	1,459	0	29	-39	40	
4	3348.15	68,447	843	2,234	0	66	3	0	1,476	0	1	23	40	
5	3348.31	68,595	148	1,171	0	67	3	0	1,134	0	0	47	40	
6	3348.24	68,530	-65	1,158	0	141	3	0	1,138	0	40	-183	40	
7	3349.17	69,397	867	2,002	0	155	3	1	1,252	0	101	67	42	
8	3349.81	69,998	601	1,653	0	117	3	0	1,120	0	102	56	46	
9	3350.43	70,582	584	1,480	0	104	4	0	1,106	0	0	110	46	
10	3350.07	70,242	-340	1,010	0	110	3	0	1,690	0	1	234	46	
11	3350.04	70,214	-28	1,352	0	94	3	0	1,347	0	0	-124	46	
12	3350.18	70,346	132	1,393	0	80	3	0	1,364	0	1	27	46	
13	3349.47	69,678	-668	1,013	0	69	4	0	1,584	0	59	-103	44	
14	3348.78	69,033	-645	1,071	0	63	3	0	1,624	0	101	-51	44	
15	3348.51	68,781	-252	1,279	0	58	3	0	1,527	0	36	-23	46	
16	3347.23	67,595	-1,186	1,031	0	55	3	0	2,383	0	1	115	46	
17	3346.82	67,217	-378	1,387	0	52	3	0	1,772	0	0	-42	46	
18	3347.95	68,261	1,044	3,222	0	49	3	0	2,176	0	1	-47	46	
19	3347.58	67,918	-343	1,645	0	48	3	0	2,220	0	0	187	46	
20	3346.89	67,282	-636	963	0	49	3	0	1,751	0	1	107	46	
21	3346.02	66,484	-798	1,120	0	48	4	0	1,782	0	0	-180	46	
22	3345.97	66,438	-46	1,584	0	45	3	0	1,580	0	1	-91	46	
23	3346.26	66,703	265	1,888	0	39	3	0	1,768	0	0	109	46	
24	3347.43	67,780	1,077	2,489	0	36	3	0	1,419	0	1	-25	42	
25	3349.01	69,248	1,468	3,679	0	34	3	0	1,871	0	0	-371	40	
26	3349.51	69,716	468	2,423	0	31	3	0	1,861	0	1	-121	40	
27	3350.92	71,045	1,329	2,447	0	29	4	0	1,699	0	0	556	40	
28	3351.58	71,672	627	2,454	0	27	3	0	1,807	0	1	-43	40	
29	3352.11	72,178	506	2,397	0	26	3	0	1,840	0	0	-74	40	
30	3352.00	72,073	-105	1,720	0	25	3	0	1,897	0	0	50	40	
31	3351.71	71,796	-277	1,526	0	22	4	0	1,825	0	0	4	36	
Total			2,959	51,974	0	2,003	98	1	50,296	0	641	18	1,321	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3351.71	71,796												
1	3351.91	71,987	191	2,029	0	21	3	0	1,900	0	0	44	32	
2	3351.24	71,349	-638	1,593	0	19	3	0	2,231	0	1	-15	32	
3	3350.90	71,026	-323	1,574	0	18	3	0	1,890	0	0	-22	32	
4	3350.22	70,384	-642	1,411	0	18	3	0	2,186	0	1	119	32	
5	3349.72	69,913	-471	1,772	0	17	4	0	2,210	0	0	-46	32	
6	3348.94	69,182	-731	1,641	0	16	3	1	2,415	0	1	32	27	
7	3349.77	69,960	778	2,472	0	102	3	0	1,843	0	0	50	26	
8	3351.62	71,710	1,750	3,417	0	61	4	0	1,721	0	1	-2	24	
9	3351.53	71,625	-85	1,648	0	45	3	0	1,810	0	28	63	24	
10	3351.47	71,568	-57	2,132	0	40	3	0	2,221	0	34	29	24	
11	3351.23	71,340	-228	1,924	0	40	4	0	2,305	0	0	117	24	
12	3350.72	70,856	-484	1,535	0	41	3	0	2,009	0	1	-47	24	
13	3350.47	70,620	-236	1,506	0	41	3	1	1,816	0	0	37	24	
14	3350.35	70,506	-114	1,726	0	41	4	0	1,856	0	1	-20	24	
15	3352.04	72,111	1,605	3,117	0	37	3	0	1,600	0	0	54	24	
16	3351.33	71,435	-676	1,452	0	34	3	0	2,160	0	1	2	24	
17	3351.02	71,140	-295	1,315	0	32	4	1	1,670	0	0	33	24	
18	3350.71	70,847	-293	1,735	0	25	3	0	1,922	0	1	-127	24	
19	3350.49	70,639	-208	1,667	0	29	3	0	1,675	0	0	-226	24	
20	3350.27	70,431	-208	805	0	29	3	0	1,346	0	1	308	24	
21	3350.52	70,667	236	1,179	0	78	4	0	1,316	0	0	299	24	
22	3351.60	71,691	1,024	2,541	0	48	3	0	1,502	0	1	-59	24	
23	3351.86	71,939	248	1,469	0	41	3	1	1,369	0	0	111	24	
24	3351.58	71,672	-267	1,138	0	37	3	0	1,457	0	1	19	24	
25	3351.69	71,777	105	1,376	0	35	4	0	1,366	0	0	64	24	
26	3351.06	71,178	-599	1,079	0	34	3	0	1,617	0	1	-91	24	
27	3350.63	70,771	-407	1,049	0	31	3	0	1,512	0	0	28	24	
28	3349.61	69,810	-961	966	0	31	3	0	1,950	0	1	-4	24	
29	3350.67	70,809	999	2,656	0	28	3	0	1,730	0	0	48	24	
30	3349.39	69,603	-1,206	983	0	25	3	0	2,131	0	0	-80	24	
Total			-2,193	50,907	0	1094	97	4	54,736	0	75	718	765	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3349.39	69,603												
1	3348.28	68,567	-1,036	709	0	24	2	1	1,652	0	0	-114	24	
2	3348.18	68,474	-93	1,706	0	23	3	0	1,783	0	1	-35	24	
3	3348.22	68,512	38	1,417	0	21	3	0	1,536	0	0	139	24	
4	3347.60	67,937	-575	1,561	0	19	3	1	1,970	0	0	-181	24	
5	3347.25	67,613	-324	1,497	0	18	0	0	1,874	0	1	36	24	
6	3348.89	69,136	1,523	2,988	0	17	0	0	1,503	0	0	21	24	
7	3348.27	68,558	-578	1,291	0	15	18	1	1,958	0	0	93	24	
8	3347.49	67,835	-723	1,245	0	14	4	0	1,989	0	1	12	24	
9	3347.26	67,623	-212	1,677	0	14	0	0	1,902	0	0	-1	24	
10	3346.74	67,144	-479	1,547	0	13	8	1	1,907	0	0	-123	24	
11	3346.60	67,015	-129	1,804	0	12	4	0	2,019	0	0	78	24	
12	3346.44	66,868	-147	1,684	0	13	0	0	1,862	0	1	19	24	
13	3348.22	68,512	1,644	3,561	0	13	0	1	1,949	0	0	20	24	
14	3349.14	69,369	857	3,220	0	11	11	0	2,326	0	1	-36	24	
15	3349.81	69,998	629	2,658	0	11	3	0	1,983	0	0	-54	23	
16	3350.00	70,176	178	2,031	0	10	2	1	1,946	0	1	87	23	
17	3350.85	70,979	803	2,350	0	10	3	0	1,815	0	0	261	23	
18	3351.35	71,454	475	2,330	0	10	3	0	1,843	0	1	-18	21	
19	3351.37	71,473	19	1,966	0	9	4	1	1,882	0	0	-69	20	
20	3351.97	72,039	566	2,728	0	8	4	0	2,130	0	1	-35	20	
21	3351.69	71,777	-262	1,798	0	8	4	0	1,833	0	0	-231	20	
22	3351.30	71,406	-371	1,479	0	7	3	1	2,027	0	1	175	20	
23	3351.40	71,501	95	2,439	0	7	5	0	2,117	0	0	-229	20	
24	3352.16	72,226	725	2,486	0	6	6	0	2,004	0	1	244	20	
25	3352.46	72,513	287	2,407	0	6	5	1	2,043	0	0	-77	17	
26	3352.63	72,676	163	1,978	0	5	6	0	1,865	0	1	52	16	
27	3352.29	72,350	-326	1,826	0	5	6	0	1,970	0	0	-181	16	
28	3352.90	72,935	585	2,364	0	5	5	1	1,908	0	1	131	16	
29	3352.69	72,734	-201	1,728	0	5	6	0	1,982	0	0	54	16	
30	3352.84	72,878	144	2,285	0	4	6	0	2,095	0	1	-43	12	
31	3353.00	73,032	154	2,100	0	4	6	0	1,887	0	0	-57	10	
Total			3,429	62,860	0	347	133	10	59,560	0	13	-62	649	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3353.00	73,032												
1	3352.69	72,734	-298	1,838	0	4	6	0	2,001	0	0	-133	10	
2	3352.69	72,734	0	1,603	0	4	7	0	1,712	0	1	113	10	
3	3352.19	72,255	-479	1,364	0	4	5	1	1,929	0	0	88	10	
4	3352.21	72,274	19	1,933	0	4	8	0	1,868	0	1	-41	10	
5	3352.19	72,255	-19	1,829	0	4	5	0	1,863	0	0	16	8	
6	3352.40	72,456	201	2,072	0	3	6	1	1,873	0	1	7	10	
7	3352.04	72,111	-345	1,604	0	3	5	0	1,781	0	0	-166	10	
8	3352.04	72,111	0	1,768	0	3	6	0	1,890	0	1	126	7	
9	3351.75	71,834	-277	1,305	0	2	5	1	1,572	0	0	-6	6	
10	3351.90	71,977	143	2,026	0	2	4	0	1,862	0	0	-19	6	
11	3351.87	71,949	-28	2,220	0	2	4	0	2,274	0	1	29	6	
12	3351.44	71,539	-410	1,792	0	3	3	1	2,090	0	0	-111	6	
13	3350.86	70,989	-550	1,661	0	3	4	0	2,239	0	1	30	6	
14	3350.60	70,742	-247	2,041	0	2	5	0	2,307	0	0	22	6	
15	3350.23	70,393	-349	1,805	0	2	4	1	2,184	0	1	34	6	
16	3349.73	69,922	-471	1,637	0	2	4	0	2,134	0	0	28	6	
17	3350.27	70,431	509	2,378	0	2	5	0	1,779	0	0	-87	6	
18	3350.65	70,790	359	2,224	0	1	5	1	1,914	0	1	55	6	
19	3350.21	70,374	-416	1,728	0	1	6	0	2,124	0	0	-15	5	
20	3350.05	70,223	-151	1,714	0	1	5	0	1,929	0	1	69	5	
21	3350.17	70,337	114	1,960	0	1	5	1	1,825	0	0	-16	5	
22	3349.56	69,763	-574	1,975	0	1	6	0	2,380	0	1	-163	5	
23	3349.11	69,341	-422	1,811	0	1	6	0	2,159	0	0	-69	5	
24	3350.41	70,563	1,222	3,487	0	1	5	1	2,402	0	0	142	5	
25	3349.63	69,829	-734	1,684	0	0	6	0	2,385	0	0	-27	5	
26	3349.31	69,528	-301	2,034	0	0	6	0	2,343	0	1	15	5	
27	3348.95	69,192	-336	2,182	0	0	6	1	2,329	0	0	-182	5	
28	3348.83	69,080	-112	2,164	0	0	6	0	2,388	0	1	119	4	
29	3348.43	68,707	-373	2,022	0	0	7	0	2,364	0	0	-24	3	
30	3349.09	69,323	616	2,509	0	0	5	1	1,932	0	0	45	2	
Total			-3,709	58,370	0	56	160	10	61,832	0	12	-121	189	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3349.09	69,323												
1	3350.55	70,694	1,371	3,637	0	0	6	0	2,236	0	0	-24	4	
2	3351.12	71,235	541	2,625	0	0	6	0	2,120	0	1	43	4	
3	3351.07	71,188	-47	2,179	0	0	6	1	2,106	0	0	-113	4	
4	3350.90	71,026	-162	2,155	0	0	9	0	2,295	0	1	-12	2	
5	3350.85	70,979	-47	2,060	0	0	7	0	2,224	0	0	124	2	
6	3351.04	71,159	180	2,232	0	0	6	1	2,002	0	0	-43	2	
7	3350.38	70,535	-624	1,576	0	0	6	0	2,228	0	0	34	0	
8	3351.85	71,930	1,395	3,658	0	0	6	0	2,183	0	0	-74	0	
9	3352.14	72,207	277	2,282	0	0	5	1	2,053	0	1	55	2	
10	3351.63	71,720	-487	1,951	0	0	6	0	2,431	0	0	-1	2	
11	3351.15	71,264	-456	2,100	0	0	5	1	2,507	0	1	-42	2	
12	3350.84	70,970	-294	1,816	0	0	6	0	2,103	0	0	-1	2	
13	3350.73	70,865	-105	1,985	0	0	5	1	2,058	0	1	-25	2	
14	3350.81	70,941	76	1,947	0	0	6	0	1,818	0	0	-47	2	
15	3351.68	71,768	827	2,820	0	0	5	1	1,997	0	0	10	2	
16	3351.57	71,663	-105	1,977	0	0	6	0	2,024	0	1	-51	2	
17	3351.40	71,501	-162	1,741	0	0	5	1	1,943	0	0	46	2	
18	3351.32	71,425	-76	1,912	0	0	4	0	1,906	0	1	-77	2	
19	3351.38	71,482	57	1,936	0	0	3	1	1,902	0	0	27	2	
20	3350.92	71,045	-437	1,602	0	0	6	0	1,918	0	0	-115	2	
21	3350.66	70,799	-246	1,440	0	0	5	1	1,795	0	0	115	2	
22	3351.37	71,473	674	2,674	0	0	6	0	1,917	0	1	-76	2	
23	3351.55	71,644	171	2,042	0	0	5	1	1,826	0	0	-39	2	
24	3351.22	71,330	-314	1,621	0	0	5	0	1,934	0	1	5	2	
25	3350.92	71,045	-285	1,855	0	0	6	1	2,173	0	0	40	2	
26	3350.93	71,055	10	2,088	0	0	6	0	1,995	0	1	-76	2	
27	3350.59	70,733	-322	1,688	0	0	6	1	2,006	0	0	3	2	
28	3350.49	70,639	-94	1,887	0	0	7	0	1,973	0	1	0	2	
29	3350.82	70,951	312	2,418	0	0	6	1	2,076	0	0	-23	2	
30	3350.62	70,761	-190	2,014	0	0	7	0	2,186	0	1	-10	2	
31	3350.17	70,337	-424	1,835	0	0	7	0	2,147	0	0	-105	2	
Total			1,014	65,753	0	0	180	13	64,082	0	12	-452	64	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.17	70,337												
1	3350.08	70,252	-85	2,175	0	0	7	0	2,301	0	0	48	2	
2	3349.35	69,566	-686	1,436	0	0	6	1	2,112	0	1	-2	0	
3	3349.33	69,547	-19	1,896	0	0	8	0	1,851	0	0	-56	1	
4	3349.23	69,454	-93	1,633	0	0	7	0	1,722	0	0	3	2	
5	3350.93	71,055	1,601	3,669	0	0	6	1	2,049	0	1	-11	2	
6	3351.31	71,416	361	2,459	0	0	7	0	2,062	0	0	-29	2	
7	3351.11	71,226	-190	1,910	0	0	6	1	1,964	0	1	-128	2	
8	3350.77	70,903	-323	1,715	0	0	7	0	2,183	0	0	152	2	
9	3350.29	70,450	-453	1,799	0	0	6	0	2,242	0	0	-4	2	
10	3350.09	70,261	-189	1,686	0	0	6	0	1,814	0	0	-55	2	
11	3349.47	69,678	-583	1,625	0	0	5	1	2,221	0	1	20	2	
12	3351.53	71,625	1,947	3,828	0	0	5	1	1,795	0	1	-79	2	
13	3351.56	71,653	28	2,424	0	0	6	0	2,397	0	0	7	2	
14	3351.71	71,796	143	2,158	0	0	5	1	1,836	0	1	-172	2	
15	3351.72	71,806	10	1,969	0	0	6	0	2,104	0	0	151	2	
16	3351.26	71,368	-438	1,802	0	0	6	0	2,258	0	0	24	2	
17	3350.66	70,799	-569	1,724	0	0	7	1	2,204	0	1	-80	2	
18	3350.26	70,421	-378	1,728	0	0	7	0	2,102	0	0	3	1	
19	3351.52	71,615	1,194	2,953	0	0	8	0	1,743	0	0	-8	2	
20	3351.45	71,549	-66	2,053	0	0	7	1	1,880	0	1	-230	2	
21	3351.34	71,444	-105	1,736	0	0	8	0	1,839	0	0	6	2	
22	3351.18	71,292	-152	1,686	0	0	8	0	1,919	0	0	89	2	
23	3350.99	71,112	-180	1,779	0	0	7	1	1,997	0	1	47	2	
24	3350.14	70,308	-804	1,447	0	0	8	0	2,141	0	0	-102	2	
25	3349.91	70,092	-216	1,710	0	0	8	0	1,973	0	0	55	2	
26	3350.81	70,941	849	2,872	0	0	6	1	1,956	0	1	-59	2	
27	3350.62	70,761	-180	1,670	0	0	8	0	1,860	0	0	18	2	
28	3350.21	70,374	-387	1,754	0	0	7	0	2,149	0	0	15	2	
29	3349.50	69,707	-667	1,808	0	0	7	1	2,353	0	1	-113	2	
30	3349.12	69,351	-356	1,750	0	0	8	0	2,152	0	0	54	2	
31	3348.75	69,005	-346	1,668	0	0	6	1	2,020	0	1	14	2	
Total			-1,332	62,522	0	0	209	12	63,199	0	12	-422	58	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3348.75	69,005												
1	3348.68	68,940	-65	1,747	0	0	7	0	1,910	0	0	105	2	
2	3350.40	70,554	1,614	3,565	0	0	5	1	1,864	0	1	-80	2	
3	3351.71	71,796	1,242	3,314	0	0	7	0	2,060	0	0	-5	2	
4	3351.70	71,787	-9	2,134	0	0	5	1	2,090	0	1	-46	2	
5	3351.89	71,968	181	2,112	0	0	7	0	1,856	0	0	-68	2	
6	3351.79	71,873	-95	2,000	0	0	7	0	2,209	0	1	122	2	
7	3351.74	71,825	-48	1,815	0	0	6	0	1,839	0	0	-18	2	
8	3351.45	71,549	-276	1,967	0	0	6	1	2,034	0	1	-201	2	
9	3352.63	72,676	1,127	2,764	0	0	13	0	1,750	0	0	126	2	
10	3352.32	72,379	-297	1,752	0	0	7	0	1,972	0	1	-69	2	
11	3352.47	72,523	144	2,039	0	0	6	1	1,919	0	0	31	2	
12	3352.42	72,475	-48	1,803	0	0	6	0	1,876	0	0	31	2	
13	3352.51	72,561	86	1,882	0	0	6	0	1,712	0	0	-78	2	
14	3352.41	72,465	-96	1,754	0	0	6	1	1,939	0	0	96	2	
15	3352.70	72,743	278	1,885	0	0	6	0	1,593	0	1	-7	2	
16	3352.89	72,926	183	1,913	0	0	7	0	1,645	0	0	-78	3	
17	3353.00	73,032	106	2,044	0	0	5	1	1,932	0	1	1	3	
18	3352.72	72,762	-270	1,743	0	0	7	0	1,852	0	0	-154	3	
19	3352.39	72,446	-316	1,746	0	0	7	0	1,991	0	1	-63	3	
20	3352.59	72,638	192	1,777	0	0	6	1	1,764	0	0	186	3	
21	3352.02	72,092	-546	1,270	0	0	5	0	1,773	0	1	-37	3	
22	3351.57	71,663	-429	1,478	0	0	7	0	1,933	0	0	33	3	
23	3351.47	71,568	-95	1,579	0	0	6	1	1,664	0	1	-2	3	
24	3350.46	70,610	-958	0	0	0	7	0	1,700	0	0	749	3	
25	3349.61	69,810	-800	1,484	0	0	4	1	2,026	0	0	-253	3	
26	3350.75	70,884	1,074	2,696	0	0	5	1	1,757	0	0	141	3	
27	3351.56	71,653	769	2,646	0	0	5	0	1,929	0	1	58	3	
28	3351.17	71,283	-370	1,778	0	0	5	0	2,059	0	0	-84	3	
29	3350.63	70,771	-512	1,598	0	0	4	1	2,046	0	0	-59	3	
30	3351.48	71,577	806	2,714	0	0	2	0	1,896	0	0	-10	3	
Total			2,572	58,999	0	0	182	11	56,590	0	11	367	75	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.48	71,577												
1	3351.81	71,892	315	2,017	0	0	6	0	1,813	0	0	117	3	
2	3351.28	71,387	-505	1,532	0	0	5	0	2,058	0	1	27	2	
3	3351.15	71,264	-123	1,816	0	0	6	0	1,809	0	0	-124	3	
4	3351.02	71,140	-124	2,118	0	0	7	1	2,054	0	1	-179	2	
5	3350.18	70,346	-794	1,556	0	0	7	0	2,315	0	0	-28	3	
6	3350.11	70,280	-66	2,121	0	0	5	0	1,999	0	1	-182	2	
7	3351.32	71,425	1,145	3,334	0	0	6	0	2,031	0	0	-152	3	
8	3351.37	71,473	48	2,231	0	0	5	1	2,281	0	1	105	2	
9	3350.90	71,026	-447	1,674	0	0	6	0	2,074	0	0	-41	3	
10	3350.20	70,365	-661	1,784	0	0	6	0	2,363	0	1	-75	2	
11	3350.20	70,365	0	1,986	0	0	6	0	1,984	0	0	4	3	
12	3350.20	70,365	0	1,850	0	0	5	1	1,861	0	1	18	2	
13	3350.40	70,554	189	1,956	0	0	6	0	1,896	0	1	136	3	
14	3352.42	72,475	1,921	3,764	0	0	6	0	1,745	0	0	-92	2	
15	3352.51	72,561	86	2,062	0	0	5	1	1,856	0	0	-114	3	
16	3352.34	72,398	-163	1,520	0	0	5	0	1,828	0	0	150	3	
17	3352.03	72,102	-296	1,775	0	0	6	0	2,068	0	1	4	3	
18	3352.04	72,111	9	1,941	0	0	5	0	1,891	0	0	-36	3	
19	3352.18	72,245	134	2,052	0	0	5	1	1,855	0	0	-57	3	
20	3352.14	72,207	-38	1,780	0	0	6	0	1,857	0	1	46	3	
21	3351.75	71,834	-373	1,801	0	0	6	0	2,100	0	0	-68	3	
22	3351.13	71,245	-589	1,345	0	0	5	1	2,020	0	0	92	3	
23	3350.48	70,629	-616	1,577	0	0	0	0	2,160	0	0	-33	3	
24	3350.10	70,271	-358	1,748	0	0	8	0	1,961	0	1	-136	3	
25	3349.86	70,045	-226	1,861	0	0	4	1	2,269	0	0	187	3	
26	3349.34	69,557	-488	1,492	0	0	4	0	0	0	0	-1,976	3	
27	3349.09	69,323	-234	1,890	0	0	4	0	2,116	0	0	-4	3	
28	3351.26	71,368	2,045	3,765	0	0	0	0	3,630	0	1	1,911	3	
29	3351.59	71,682	314	1,597	0	0	8	1	1,231	0	0	-43	3	
30	3352.25	72,312	630	1,562	0	0	6	0	964	0	0	38	3	
31	3352.44	72,494	182	1,330	0	0	8	0	1,045	0	1	-94	3	
Total			917	60,837	0	0	167	8	59,134	0	12	-599	86	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3352.44	72,494												
1	3352.60	72,647	153	1,552	0	0	5	0	1,446	0	0	52	3	
2	3352.36	72,417	-230	1,654	0	0	7	0	1,875	0	0	-2	3	
3	3350.69	70,828	-1,589	628	0	0	5	0	2,215	0	1	4	3	
4	3350.68	70,818	-10	1,856	0	0	6	0	1,879	0	0	19	3	
5	3349.83	70,016	-802	1,252	0	0	3	0	1,968	0	0	-83	3	
6	3347.99	68,298	-1,718	585	0	0	4	1	2,332	0	1	35	3	
7	3347.78	68,103	-195	1,659	0	0	5	0	1,909	0	0	60	3	
8	3347.35	67,706	-397	1,776	0	0	3	0	2,248	0	0	78	3	
9	3346.69	67,098	-608	1,596	0	0	4	0	2,177	0	1	-22	3	
10	3346.26	66,703	-395	1,624	0	0	4	0	2,055	0	0	40	3	
11	3344.02	64,668	-2,035	219	0	0	4	0	2,139	0	1	-110	3	
12	3342.39	63,209	-1,459	396	0	0	4	0	2,001	0	0	150	3	
13	3342.59	63,387	178	1,799	0	0	4	0	1,604	0	1	-12	3	
14	3343.47	64,174	787	2,661	0	0	4	0	1,907	0	0	37	3	
15	3344.01	64,659	485	2,497	0	0	5	0	1,915	0	1	-91	2	
16	3344.65	65,237	578	2,442	0	0	4	0	2,065	0	0	205	2	
17	3345.04	65,591	354	2,396	0	0	3	1	2,000	0	1	-37	2	
18	3346.61	67,024	1,433	3,569	0	0	4	0	2,052	0	0	-80	2	
19	3347.42	67,770	746	2,850	0	0	5	0	2,194	0	0	95	2	
20	3347.62	67,955	185	2,258	0	0	4	0	2,111	0	1	43	0	
21	3347.88	68,196	241	2,590	0	0	3	0	2,303	0	0	-43	0	
22	3348.50	68,772	576	2,538	0	0	4	0	1,975	0	0	17	0	
23	3348.82	69,070	298	2,663	0	0	3	0	2,359	0	1	-2	0	
24	3348.83	69,080	10	1,952	0	0	4	0	2,052	0	0	114	0	
25	3349.70	69,894	814	2,845	0	0	2	1	1,980	0	0	-48	0	
26	3350.76	70,894	1,000	2,460	0	0	3	0	1,593	0	1	137	0	
27	3351.01	71,131	237	1,470	0	0	3	0	1,218	0	0	-12	0	
28	3350.98	71,102	-29	1,445	0	0	3	0	1,491	0	0	20	0	
29	3351.62	71,711	609	1,396	0	0	3	0	726	0	1	-57	0	
30	3352.46	72,513	802	1,571	0	0	2	0	752	0	0	-15	0	
Total			19	56,199	0	0	118	3	56,541	0	11	493	52	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2001

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3352.46	72,513												
1	3351.98	72,054	-459	516	0	0	8	0	1,031	0	0	64	0	
2	3352.06	72,130	76	695	0	0	3	0	513	0	1	-102	0	
3	3352.26	72,322	192	1,072	0	0	4	0	917	0	0	41	0	
4	3351.59	71,682	-640	688	0	0	3	0	1,325	0	1	1	0	
5	3351.91	71,987	305	2,361	0	0	1	0	1,850	0	0	-205	0	
6	3351.13	71,245	-742	1,053	0	0	0	0	1,813	0	1	19	0	
7	3350.38	70,535	-710	1,120	0	0	1	0	1,849	0	0	20	0	
8	3349.49	69,697	-838	1,104	0	0	5	0	2,014	0	1	78	0	
9	3349.53	69,735	38	1,538	0	0	5	0	1,467	0	0	-28	0	
10	3349.63	69,829	94	1,843	0	0	4	0	1,712	0	1	-32	0	
11	3350.13	70,299	470	2,112	0	0	3	1	1,652	0	0	14	0	
12	3350.84	70,970	671	2,425	0	0	3	0	1,644	0	0	-107	0	
13	3351.21	71,321	351	1,925	0	0	3	0	1,602	0	0	31	0	
14	3351.51	71,606	285	1,612	0	0	3	0	1,297	0	0	-27	0	
15	3351.60	71,691	85	1,044	0	1	4	0	1,045	0	0	89	0	
16	3352.30	72,360	669	1,476	0	1	3	0	643	0	1	-161	0	
17	3352.74	72,782	422	1,447	0	0	3	0	1,179	0	0	157	0	
18	3352.27	72,331	-451	1,263	0	1	3	0	1,640	0	1	-71	0	
19	3352.06	72,130	-201	1,080	0	0	3	1	1,351	0	0	74	0	
20	3351.48	71,577	-553	1,149	0	1	4	0	1,711	0	0	12	0	
21	3351.43	71,530	-47	1,543	0	2	5	0	1,495	0	0	-92	0	
22	3352.03	72,102	572	1,581	0	1	3	0	1,123	0	1	117	0	
23	3353.45	73,465	1,363	2,751	0	1	4	0	1,194	0	0	-191	0	
24	3352.20	72,264	-1,201	1,628	0	1	1	0	2,710	0	1	-118	0	
25	3352.10	72,169	-95	2,121	0	1	1	0	2,285	0	0	69	0	
26	3351.66	71,749	-420	1,875	0	1	1	0	2,414	0	0	119	0	
27	3351.28	71,387	-362	1,901	0	1	4	0	2,385	0	0	125	0	
28	3350.41	70,563	-824	1,308	0	0	4	0	2,143	0	1	16	0	
29	3351.60	71,691	1,128	1,715	0	1	5	0	672	0	0	89	0	
30	3352.25	72,312	621	2,115	0	1	4	0	1,345	0	1	-145	0	
31	3352.03	72,102	-210	1,233	0	0	4	0	1,589	0	0	150	0	
Total			-411	47,294	0	16	102	2	47,610	0	11	4	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3352.03	72,102												
1	3353.08	73,109	1,007	2,476	0	1	5	0	1,258	0	0	-207	0	
2	3352.79	72,830	-279	1,313	0	0	5	0	1,647	0	1	61	0	
3	3352.86	72,897	67	2,030	0	1	4	0	2,053	0	0	93	0	
4	3352.50	72,551	-346	1,597	0	1	4	0	2,048	0	1	109	0	
5	3351.74	71,825	-726	1,401	0	1	4	0	2,052	0	0	-72	0	
6	3350.68	70,818	-1,007	1,278	0	1	4	0	2,280	0	0	-2	0	
7	3350.00	70,176	-642	1,616	0	1	4	0	2,356	0	0	101	0	
8	3349.65	69,847	-329	2,104	0	0	3	1	2,347	0	1	-81	0	
9	3349.45	69,660	-187	1,905	0	1	5	0	2,021	0	0	-67	0	
10	3349.14	69,369	-291	1,548	0	1	3	0	2,005	0	1	169	0	
11	3348.55	68,819	-550	1,638	0	1	5	0	2,146	0	0	-38	0	
12	3348.64	68,902	83	2,047	0	0	0	0	1,923	0	1	-40	0	
13	3349.78	69,969	1,067	3,073	0	1	2	0	2,022	0	0	17	0	
14	3349.34	69,557	-412	1,747	0	1	6	0	2,174	0	1	21	0	
15	3349.39	69,603	46	2,213	0	0	6	0	2,063	0	0	-98	0	
16	3349.58	69,782	179	2,132	0	1	2	0	2,124	0	1	173	0	
17	3349.16	69,388	-394	1,847	0	1	2	1	2,115	0	0	-124	0	
18	3349.27	69,491	103	2,082	0	1	2	0	2,161	0	1	184	0	
19	3348.80	69,052	-439	1,729	0	0	4	0	2,033	0	0	-131	0	
20	3349.32	69,538	486	2,518	0	1	3	0	2,016	0	0	-14	0	
21	3349.73	69,922	384	2,206	0	1	2	0	1,973	0	0	152	0	
22	3349.52	69,725	-197	1,932	0	0	3	0	2,042	0	0	-84	0	
23	3349.04	69,276	-449	1,589	0	1	1	0	1,997	0	1	-40	0	
24	3349.09	69,323	47	1,889	0	1	5	0	1,917	0	0	79	0	
25	3348.66	68,921	-402	1,550	0	1	4	0	1,942	0	0	-7	0	
26	3348.99	69,229	308	2,091	0	0	4	0	1,800	0	0	21	0	
27	3349.91	70,092	863	2,545	0	2	5	0	1,724	0	1	46	0	
28	3349.93	70,111	19	1,702	0	22	4	0	1,855	0	0	154	0	
29	3350.12	70,289	178	2,151	0	5	4	0	1,840	0	0	-134	0	
30	3349.63	69,829	-460	1,120	0	3	4	0	1,679	0	0	100	0	
31	3349.48	69,688	-141	1,688	0	3	4	0	1,831	0	1	4	0	
Total			-2,414	58,757	0	54	113	2	61,444	0	11	345	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3349.48	69,688												
1	3348.97	69,210	-478	1,443	0	1	3	0	1,864	0	0	-55	0	
2	3349.38	69,594	384	2,008	0	1	3	0	1,699	0	0	77	0	
3	3350.07	70,242	648	2,525	0	2	3	0	1,710	0	1	-165	0	
4	3350.35	70,506	264	2,137	0	2	3	0	2,011	0	0	139	0	
5	3349.31	69,528	-978	1,081	0	2	5	0	1,999	0	0	-57	0	
6	3348.94	69,182	-346	1,741	0	2	6	0	2,038	0	1	-44	0	
7	3349.10	69,332	150	2,101	0	2	6	0	2,077	0	0	130	0	
8	3348.95	69,192	-140	2,098	0	2	7	0	2,072	0	0	-161	0	
9	3349.58	69,782	590	2,491	0	2	4	0	1,966	0	1	68	0	
10	3350.11	70,280	498	2,597	0	2	3	0	2,074	0	0	-24	0	
11	3350.26	70,421	141	2,347	0	2	5	1	2,155	0	0	-47	0	
12	3350.05	70,223	-198	1,726	0	2	7	0	2,112	0	1	194	0	
13	3350.00	70,176	-47	2,119	0	2	4	0	2,137	0	0	-27	0	
14	3349.59	69,791	-385	1,991	0	2	4	0	2,359	0	0	-15	0	
15	3349.55	69,753	-38	2,148	0	2	4	0	2,199	0	1	16	0	
16	3349.58	69,782	29	2,152	0	2	4	0	2,210	0	0	89	0	
17	3350.80	70,932	1,150	3,327	0	4	3	0	2,177	0	0	-1	0	
18	3351.45	71,549	617	2,746	0	4	3	0	2,133	0	1	4	0	
19	3350.87	70,998	-551	1,460	0	3	4	0	1,931	0	0	-79	0	
20	3350.53	70,676	-322	1,444	0	2	4	0	1,777	0	1	14	0	
21	3350.91	71,036	360	2,115	0	2	3	0	1,866	0	1	113	0	
22	3350.73	70,865	-171	1,655	0	2	3	0	1,902	0	0	77	0	
23	3349.68	69,876	-989	1,057	0	2	4	0	1,861	0	0	-183	0	
24	3351.17	71,283	1,407	3,305	0	2	4	0	1,964	0	1	69	0	
25	3351.55	71,644	361	2,167	0	2	5	0	1,934	0	0	131	2	
26	3351.48	71,577	-67	1,706	0	2	3	0	1,710	0	0	-62	4	
27	3351.71	71,796	219	2,129	0	1	4	0	1,921	0	1	15	4	
28	3351.55	71,644	-152	1,615	0	1	4	0	1,642	0	0	-122	4	
Total			1,956	57,431	0	57	115	1	55,500	0	10	94	14	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3351.55	71,644												
1	3350.60	70,742	-902	958	0	2	4	0	1,927	0	0	69	4	
2	3350.90	71,026	284	2,064	0	2	4	0	1,770	0	1	-7	4	
3	3351.42	71,520	494	2,063	0	2	4	0	1,554	0	0	-13	4	
4	3351.71	71,796	276	2,016	0	2	4	0	1,812	0	1	75	4	
5	3351.70	71,787	-9	1,733	0	2	4	0	1,733	0	0	-7	4	
6	3351.04	71,159	-628	1,043	0	2	5	0	1,691	0	1	24	4	
7	3350.17	70,337	-822	856	0	3	4	0	1,680	0	0	3	4	
8	3350.17	70,337	0	1,734	0	2	4	0	1,769	0	0	37	4	
9	3349.80	69,988	-349	1,679	0	2	5	0	1,965	0	1	-59	4	
10	3351.40	71,501	1,513	2,882	0	2	5	0	1,283	0	0	-83	4	
11	3351.54	71,634	133	1,755	0	2	1	1	1,708	0	1	87	4	
12	3351.44	71,539	-95	1,534	0	2	0	0	1,668	0	0	37	4	
13	3351.18	71,292	-247	1,507	0	2	0	0	1,725	0	1	-30	4	
14	3350.88	71,008	-284	1,500	0	2	0	0	1,737	0	0	-49	4	
15	3350.44	70,591	-417	1,199	0	2	0	0	1,694	0	1	77	4	
16	3350.23	70,393	-198	1,428	0	2	1	0	1,630	0	0	3	4	
17	3350.31	70,469	76	1,735	0	2	0	0	1,702	0	0	41	4	
18	3351.34	71,444	975	2,612	0	2	0	0	1,685	0	0	46	4	
19	3351.34	71,444	0	1,773	0	2	6	0	1,740	0	1	-28	4	
20	3350.83	70,960	-484	1,111	0	2	3	0	1,601	0	0	7	4	
21	3350.59	70,733	-227	1,076	0	2	7	0	1,323	0	1	26	4	
22	3350.50	70,648	-85	1,846	0	3	7	0	1,959	0	0	32	4	
23	3351.02	71,140	492	2,031	0	3	3	1	1,463	0	0	-75	4	
24	3350.99	71,112	-28	1,514	0	4	4	0	1,580	0	0	38	4	
25	3351.64	71,730	618	2,353	0	3	4	0	1,747	0	1	14	4	
26	3351.46	71,558	-172	1,467	0	3	2	0	1,630	0	0	-10	4	
27	3351.59	71,682	124	1,752	0	2	3	0	1,586	0	0	-41	4	
28	3351.30	71,406	-276	1,438	0	2	3	0	1,695	0	0	-18	4	
29	3351.50	71,596	190	1,602	0	2	3	0	1,463	0	1	53	4	
30	3351.12	71,235	-361	1,366	0	2	3	0	1,723	0	0	-3	3	
31	3351.88	71,958	723	2,417	0	2	2	0	1,578	0	0	-116	2	
Total			314	52,044	0	69	95	2	51,821	0	11	130	121	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3351.88	71,958												
1	3352.61	72,657	699	2,210	0	2	4	0	1,613	0	0	104	4	
2	3352.61	72,657	0	1,916	0	2	5	0	1,828	0	1	-84	4	
3	3352.49	72,542	-115	1,855	0	2	5	0	2,011	0	0	44	4	
4	3352.08	72,149	-393	1,571	0	2	5	0	1,967	0	1	7	4	
5	3351.92	71,997	-152	1,810	0	2	6	0	2,008	0	0	50	4	
6	3351.73	71,815	-182	1,856	0	2	5	0	1,967	0	1	-67	4	
7	3351.73	71,815	0	1,704	0	2	4	0	1,779	0	0	77	4	
8	3351.73	71,815	0	2,105	0	2	5	0	2,065	0	1	-36	4	
9	3352.16	72,226	411	2,305	0	2	4	0	1,946	0	0	54	4	
10	3352.63	72,676	450	1,993	0	2	5	0	1,555	0	0	15	4	
11	3351.73	71,815	-861	879	0	2	4	0	1,669	0	0	-69	2	
12	3352.20	72,264	449	1,819	0	2	4	0	1,435	0	1	68	2	
13	3352.20	72,264	0	1,911	0	2	4	0	1,858	0	0	-51	2	
14	3351.95	72,025	-239	1,573	0	1	4	0	1,791	0	1	-17	2	
15	3352.64	72,686	661	2,363	0	1	4	0	1,682	0	0	-17	2	
16	3352.42	72,475	-211	1,559	0	2	5	0	1,848	0	1	82	2	
17	3352.34	72,398	-77	1,772	0	2	4	0	1,762	0	0	-85	2	
18	3352.20	72,264	-134	1,734	0	2	4	0	1,856	0	0	-10	2	
19	3352.02	72,092	-172	1,759	0	2	4	0	1,980	0	0	51	2	
20	3352.23	72,293	201	1,782	0	2	4	0	1,520	0	1	-58	2	
21	3352.28	72,341	48	1,883	0	1	5	0	1,719	0	0	-112	2	
22	3352.72	72,762	421	2,181	0	1	4	0	1,870	0	1	114	2	
23	3352.96	72,993	231	2,108	0	1	3	0	1,810	0	0	-65	2	
24	3353.04	73,070	77	1,970	0	2	3	0	1,916	0	1	25	2	
25	3352.81	72,849	-221	1,746	0	2	3	0	1,889	0	0	-77	2	
26	3352.95	72,983	134	1,932	0	2	2	1	1,874	0	1	78	2	
27	3352.92	72,955	-28	1,899	0	2	2	1	1,876	0	0	-50	2	
28	3352.62	72,666	-289	1,639	0	2	2	1	2,016	0	0	89	2	
29	3352.93	72,964	298	2,163	0	2	2	1	1,872	0	0	8	2	
30	3352.96	72,993	29	2,134	0	1	2	1	2,082	0	0	-21	1	
Total			1,035	56,131	0	54	117	5	55,064	0	11	47	79	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3352.96	72,993												
1	3352.60	72,647	-346	1,824	0	2	3	0	2,173	0	1	5	0	
2	3352.08	72,149	-498	1,755	0	2	3	0	2,280	0	0	28	0	
3	3351.63	71,720	-429	1,842	0	1	4	0	2,225	0	1	-42	0	
4	3351.08	71,197	-523	1,584	0	1	5	0	2,148	0	0	45	0	
5	3351.64	71,730	533	2,510	0	1	4	0	1,954	0	1	-19	0	
6	3351.37	71,473	-257	1,852	0	1	5	0	2,134	0	0	29	0	
7	3351.62	71,710	237	2,367	0	1	5	1	2,118	0	0	-7	0	
8	3350.37	70,525	-1,185	928	0	1	5	0	2,120	0	0	11	2	
9	3350.11	70,280	-245	2,112	0	1	5	0	2,325	0	1	-27	2	
10	3349.91	70,092	-188	2,109	0	1	5	0	2,320	0	0	27	2	
11	3349.83	70,016	-76	2,108	0	1	4	1	2,126	0	1	-53	2	
12	3351.01	71,131	1,115	3,469	0	1	5	0	2,374	0	0	24	2	
13	3351.29	71,397	266	2,624	0	1	5	0	2,335	0	1	-18	2	
14	3351.42	71,520	123	2,484	0	1	5	0	2,377	0	0	20	2	
15	3350.95	71,074	-446	1,904	0	1	6	0	2,314	0	0	-31	2	
16	3350.73	70,865	-209	2,395	0	1	7	1	2,597	0	0	0	2	
17	3350.57	70,714	-151	2,682	0	1	6	0	2,852	0	1	25	2	
18	3350.40	70,554	-160	2,168	0	1	7	0	2,303	0	0	-19	2	
19	3351.14	71,254	700	3,227	0	1	7	1	2,501	0	1	-18	2	
20	3351.23	71,340	86	2,692	0	1	6	0	2,625	0	0	24	2	
21	3351.70	71,787	447	2,714	0	1	7	0	2,236	0	1	-24	2	
22	3351.63	71,720	-67	2,106	0	1	2	0	2,193	0	0	21	2	
23	3351.87	71,949	229	2,633	0	1	6	0	2,423	0	0	24	2	
24	3351.94	72,016	67	2,654	0	1	7	1	2,601	0	0	21	2	
25	3351.81	71,892	-124	2,724	0	1	7	1	2,806	0	1	-34	1	
26	3352.54	72,590	698	2,645	0	0	6	0	1,949	0	0	8	1	
27	3352.51	72,561	-29	2,192	0	0	7	1	2,173	0	0	-40	1	
28	3352.54	72,590	29	2,283	0	0	7	0	2,169	0	1	-77	0	
29	3352.33	72,389	-201	2,112	0	0	6	1	2,353	0	0	47	0	
30	3352.13	72,197	-192	2,111	0	0	7	0	2,309	0	0	13	0	
31	3351.96	72,035	-162	2,183	0	0	7	0	2,331	0	1	-6	0	
Total			-958	70,993	0	27	171	8	71,744	0	12	-43	37	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3351.96	72,035												
1	3351.48	71,577	-458	1,898	0	0	7	1	2,351	0	0	3	0	
2	3352.43	72,484	907	3,261	0	0	7	0	2,348	0	0	1	0	
3	3352.26	72,322	-162	2,409	0	0	7	0	2,491	0	1	-72	0	
4	3352.12	72,188	-134	2,112	0	0	7	1	2,313	0	0	75	0	
5	3351.85	71,930	-258	2,081	0	0	7	0	2,387	0	0	55	0	
6	3351.45	71,549	-381	1,985	0	0	8	0	2,309	0	1	-48	0	
7	3351.09	71,207	-342	2,026	0	0	8	0	2,382	0	0	22	1	
8	3350.82	70,951	-256	2,000	0	0	7	1	2,247	0	0	-1	2	
9	3350.99	71,112	161	2,651	0	0	9	0	2,493	0	1	13	2	
10	3351.15	71,264	152	2,768	0	0	9	0	2,601	0	0	-6	2	
11	3351.45	71,549	285	2,718	0	0	9	0	2,394	0	0	-30	1	
12	3351.56	71,653	104	2,718	0	0	8	1	2,562	0	1	-42	0	
13	3352.35	72,408	755	2,906	0	0	9	0	2,121	0	0	-21	1	
14	3352.12	72,188	-220	2,337	0	0	0	0	2,559	0	0	2	2	
15	3352.18	72,245	57	2,364	0	0	6	1	2,283	0	1	-16	2	
16	3352.64	72,686	441	2,682	0	0	8	0	2,193	0	0	-40	2	
17	3352.91	72,945	259	2,633	0	0	8	0	2,391	0	0	25	2	
18	3352.63	72,676	-269	2,124	0	0	7	1	2,411	0	1	27	2	
19	3352.25	72,312	-364	2,041	0	0	9	0	2,389	0	0	-7	2	
20	3352.21	72,274	-38	2,299	0	0	9	0	2,337	0	0	9	2	
21	3351.87	71,949	-325	2,079	0	0	8	1	2,476	0	1	82	2	
22	3351.47	71,568	-381	1,892	0	0	10	0	2,251	0	0	-12	2	
23	3352.37	72,427	859	3,241	0	0	9	0	2,347	0	0	-26	1	
24	3352.35	72,408	-19	2,331	0	0	8	1	2,309	0	1	-31	0	
25	3352.07	72,140	-268	2,147	0	0	8	0	2,412	0	0	5	0	
26	3352.27	72,331	191	2,610	0	0	9	0	2,389	0	1	-20	0	
27	3352.15	72,216	-115	2,522	0	0	8	1	2,630	0	1	3	0	
28	3351.72	71,806	-410	1,984	0	0	9	0	2,395	0	0	10	0	
29	3351.40	71,501	-305	2,103	0	0	9	0	2,355	0	0	-44	0	
30	3352.58	72,619	1,118	3,194	0	0	9	0	2,365	0	1	299	0	
Total			584	72,116	0	0	236	9	71,491	0	11	215	28	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3352.58	72,619												
1	3352.57	72,610	-9	2,531	0	0	9	0	2,230	0	1	-300	0	
2	3351.93	72,006	-604	1,691	0	0	9	0	2,266	0	0	-20	0	
3	3351.31	71,416	-591	1,471	0	0	9	1	2,081	0	0	29	0	
4	3351.38	71,482	67	2,357	0	0	9	0	2,286	0	0	5	0	
5	3351.26	71,368	-114	2,394	0	0	9	0	2,402	0	1	-96	0	
6	3351.71	71,796	428	2,867	0	0	9	0	2,462	0	0	32	0	
7	3352.33	72,389	592	3,169	0	0	10	0	2,510	0	0	-57	0	
8	3352.56	72,609	220	2,911	0	0	10	0	2,720	0	1	40	0	
9	3352.83	72,868	259	2,987	0	0	10	0	2,693	0	0	-25	0	
10	3352.91	72,945	77	2,718	0	0	10	0	2,611	0	0	-20	0	
11	3353.69	73,697	752	3,384	0	0	10	1	2,613	0	1	-7	0	
12	3353.39	73,407	-290	2,680	0	0	10	2	2,964	0	0	6	0	
13	3352.79	72,830	-578	1,037	0	0	10	2	1,633	0	0	30	0	
14	3353.06	73,089	260	2,946	0	0	10	0	2,637	0	1	-38	0	
15	3352.55	72,599	-490	2,122	0	0	10	1	2,656	0	0	55	0	
16	3352.24	72,302	-297	2,513	0	0	10	0	2,788	0	0	-12	0	
17	3351.93	72,006	-296	2,506	0	0	10	0	2,740	0	1	-51	0	
18	3351.95	72,025	19	2,610	0	0	10	1	2,587	0	0	7	0	
19	3351.65	71,739	-286	2,463	0	0	9	0	2,767	0	0	27	0	
20	3351.73	71,815	76	2,650	0	0	10	0	2,548	0	1	-15	0	
21	3352.11	72,178	363	2,952	0	0	9	0	2,581	0	0	1	0	
22	3352.40	72,456	278	3,055	0	0	10	0	2,666	0	0	-101	0	
23	3352.28	72,341	-115	2,666	0	0	9	0	2,791	0	1	20	0	
24	3352.52	72,571	230	2,678	0	0	9	0	2,450	0	0	11	0	
25	3352.78	72,820	250	2,584	0	0	10	0	2,303	0	0	-21	0	
26	3352.16	72,226	-594	2,244	0	0	9	1	2,801	0	1	-26	0	
27	3352.66	72,705	479	3,133	0	0	9	0	2,783	0	0	138	0	
28	3352.77	72,810	106	3,175	0	0	9	1	2,865	0	1	-193	0	
29	3352.62	72,666	-144	2,688	0	0	9	1	2,857	0	0	35	0	
30	3352.36	72,417	-249	2,712	0	0	10	0	2,948	0	1	-2	0	
31	3352.32	72,379	-38	2,741	0	0	10	1	2,773	0	0	5	0	
Total			-240	80,635	0	0	296	12	80,012	0	11	-544	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3352.32	72,379												
1	3352.57	72,619	240	2,998	0	0	11	0	2,890	0	0	143	0	
2	3352.30	72,360	-259	2,621	0	0	11	1	2,884	0	0	16	0	
3	3352.16	72,226	-134	2,888	0	0	12	0	2,848	0	1	-161	0	
4	3352.13	72,197	-29	2,886	0	0	12	1	3,002	0	0	100	0	
5	3352.42	72,475	278	3,348	0	0	11	0	2,937	0	0	-122	0	
6	3352.95	72,983	509	3,124	0	0	9	1	2,688	0	1	84	0	
7	3352.67	72,714	-269	2,694	0	0	10	0	2,891	0	0	-62	0	
8	3352.46	72,513	-201	2,672	0	0	9	1	2,887	0	0	24	0	
9	3351.98	72,054	-459	2,581	0	0	9	0	3,106	0	1	76	0	
10	3352.42	72,475	421	3,213	0	0	11	1	2,669	0	0	-111	0	
11	3353.07	73,099	624	3,450	0	0	9	0	2,842	0	0	25	0	
12	3352.64	72,686	-413	2,441	0	0	10	1	2,873	0	1	31	0	
13	3352.93	72,961	276	3,068	0	0	11	0	2,727	0	1	-53	0	
14	3352.72	72,762	-199	2,617	0	0	9	0	2,903	0	0	96	0	
15	3352.61	72,657	-106	2,754	0	0	0	0	2,835	0	1	-24	0	
16	3352.46	72,513	-144	2,758	0	0	10	1	2,890	0	0	-1	0	
17	3352.42	72,475	-38	2,793	0	0	10	0	2,846	0	0	25	0	
18	3352.34	72,398	-77	2,800	0	0	10	0	2,810	0	1	-56	0	
19	3352.63	72,676	278	3,182	0	0	11	0	2,881	0	0	-12	0	
20	3352.22	72,283	-393	2,436	0	0	10	1	2,813	0	0	-5	0	
21	3351.99	72,063	-220	2,696	0	0	11	0	2,901	0	1	-3	0	
22	3351.88	71,958	-105	2,727	0	0	11	1	2,761	0	0	-59	0	
23	3351.56	71,653	-305	2,578	0	0	11	0	2,864	0	0	-8	0	
24	3351.83	71,911	257	3,165	0	0	9	1	2,859	0	1	-38	0	
25	3351.81	71,892	-19	2,849	0	0	10	0	2,866	0	0	8	0	
26	3352.01	72,083	191	2,776	0	0	10	0	2,610	0	0	35	0	
27	3352.10	72,169	86	2,749	0	0	7	1	2,597	0	1	-57	0	
28	3352.09	72,159	-10	2,619	0	0	8	0	2,588	0	0	-33	0	
29	3352.29	72,350	191	2,743	0	0	8	0	2,543	0	0	-1	0	
30	3351.99	72,063	-287	2,571	0	0	8	1	2,845	0	1	-3	0	
31	3352.14	72,207	143	2,677	0	0	8	0	2,599	0	0	73	0	
Total			-172	87,474	0	0	296	12	87,255	0	11	-72	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3352.14	72,207												
1	3351.89	71,968	-239	2,570	0	0	10	0	2,809	0	0	10	0	
2	3352.01	72,083	115	2,985	0	0	9	0	2,768	0	1	-92	0	
3	3351.84	71,920	-163	2,521	0	0	8	1	2,727	0	0	52	0	
4	3350.91	71,036	-884	2,086	0	0	9	0	3,002	0	1	42	0	
5	3350.28	70,440	-596	2,361	0	0	9	0	2,921	0	1	-26	0	
6	3349.50	69,707	-733	2,358	0	0	8	1	3,093	0	0	11	0	
7	3350.00	70,176	469	3,473	0	0	9	0	3,003	0	1	9	0	
8	3350.77	70,903	727	3,743	0	0	9	0	3,052	0	0	45	0	
9	3350.47	70,620	-283	2,843	0	0	8	1	3,097	0	1	-19	0	
10	3350.43	70,582	-38	2,937	0	0	9	0	3,037	0	0	71	0	
11	3350.60	70,742	160	3,080	0	0	9	0	2,858	0	0	-53	0	
12	3350.40	70,554	-188	2,658	0	0	8	1	2,905	0	0	68	0	
13	3349.88	70,064	-490	2,661	0	0	9	0	3,121	0	0	-21	0	
14	3350.18	70,346	282	3,290	0	0	8	0	2,969	0	1	-30	0	
15	3351.19	71,302	956	3,806	0	0	7	1	2,880	0	0	38	0	
16	3351.73	71,815	513	3,313	0	0	8	0	2,825	0	1	34	0	
17	3351.19	71,302	-513	2,648	0	0	8	0	3,112	0	0	-41	0	
18	3350.92	71,045	-257	2,725	0	0	8	1	2,971	0	1	-1	0	
19	3350.59	70,733	-312	2,791	0	0	7	0	3,135	0	0	39	0	
20	3350.27	70,431	-302	2,641	0	0	9	0	2,984	0	1	51	0	
21	3350.38	70,535	104	3,216	0	0	7	1	3,062	0	0	-42	0	
22	3351.33	71,435	900	3,856	0	0	7	1	2,908	0	0	-40	0	
23	3351.75	71,834	399	3,338	0	0	8	0	2,947	0	0	16	0	
24	3351.51	71,606	-228	2,998	0	0	7	1	3,227	0	1	10	0	
25	3351.00	71,121	-485	2,672	0	0	8	0	3,143	0	0	-6	0	
26	3350.58	70,724	-397	2,713	0	0	9	0	3,144	0	0	43	0	
27	3350.45	70,601	-123	3,032	0	0	8	1	3,119	0	0	-27	0	
28	3350.94	71,064	463	3,458	0	0	8	0	2,967	0	1	-19	0	
29	3351.51	71,606	542	3,697	0	0	9	0	3,112	0	0	-34	0	
30	3351.47	71,568	-38	2,964	0	0	9	1	3,062	0	0	70	0	
Total			-639	89,434	0	0	249	11	89,960	0	11	158	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.47	71,568												
1	3351.29	71,397	-171	2,683	0	0	8	0	2,835	0	1	-10	0	
2	3351.62	71,711	314	3,098	0	0	6	0	2,699	0	0	-79	0	
3	3352.45	72,503	792	3,419	0	0	6	1	2,659	0	1	40	0	
4	3351.95	72,025	-478	2,213	0	0	5	0	2,726	0	0	40	0	
5	3351.32	71,425	-600	2,027	0	0	5	0	2,567	0	1	-54	0	
6	3351.94	72,016	591	3,449	0	0	4	1	2,838	0	0	-15	0	
7	3352.20	72,264	248	3,043	0	0	5	0	2,879	0	0	89	0	
8	3352.37	72,427	163	2,735	0	0	6	0	2,519	0	0	-47	0	
9	3352.25	72,312	-115	2,453	0	0	8	0	2,584	0	1	25	0	
10	3351.81	71,892	-420	2,117	0	0	4	1	2,623	0	0	91	0	
11	3351.37	71,473	-419	2,401	0	0	7	0	2,772	0	0	-41	0	
12	3351.84	71,920	447	2,929	0	0	8	0	2,517	0	1	44	0	
13	3351.94	72,016	96	2,730	0	0	7	0	2,585	0	0	-42	0	
14	3351.61	71,701	-315	2,368	0	0	6	1	2,735	0	0	59	0	
15	3351.51	71,606	-95	2,353	0	0	8	0	2,435	0	1	-4	0	
16	3351.37	71,473	-133	2,393	0	0	8	0	2,547	0	0	29	0	
17	3351.46	71,558	85	2,551	0	0	9	0	2,446	0	0	-11	0	
18	3351.06	71,178	-380	2,042	0	0	5	1	2,424	0	1	9	0	
19	3351.04	71,159	-19	2,556	0	0	7	0	2,510	0	0	-58	0	
20	3351.36	71,463	304	2,553	0	0	8	0	2,254	0	0	13	0	
21	3351.56	71,653	190	2,446	0	0	7	1	2,285	0	1	38	0	
22	3351.61	71,701	48	2,357	0	0	7	0	2,278	0	0	-24	0	
23	3351.13	71,245	-456	1,929	0	0	8	1	2,339	0	0	-37	0	
24	3350.96	71,083	-162	2,136	0	0	7	0	2,382	0	1	92	0	
25	3350.77	70,903	-180	2,134	0	0	8	0	2,297	0	0	-9	0	
26	3351.17	71,283	380	2,444	0	0	7	0	2,084	0	0	27	0	
27	3350.76	70,894	-389	1,984	0	0	6	1	2,346	0	1	-19	0	
28	3350.84	70,970	76	2,482	0	0	5	0	2,433	0	0	32	0	
29	3350.86	70,989	19	2,209	0	0	6	0	2,211	0	0	27	0	
30	3350.55	70,695	-294	1,875	0	0	6	1	2,148	0	1	-13	0	
31	3350.32	70,478	-217	1,791	0	0	5	0	2,216	0	0	213	0	
Total			-1,090	75,900	0	0	202	9	77,173	0	11	405	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3350.32	70,478												
1	3350.32	70,478	0	2,156	0	0	7	0	2,397	0	0	248	0	
2	3350.71	70,846	368	2,439	0	0	6	0	2,056	0	0	-9	0	
3	3350.93	71,055	209	2,720	0	0	5	0	2,120	0	1	-385	0	
4	3350.48	70,629	-426	2,081	0	0	5	0	2,284	0	0	-218	0	
5	3350.24	70,403	-226	1,954	0	0	6	0	2,451	0	0	277	0	
6	3349.65	69,847	-556	2,206	0	0	4	1	2,751	0	1	-5	0	
7	3350.31	70,469	622	3,072	0	0	7	0	2,522	0	0	79	0	
8	3348.29	68,577	-1,892	483	0	0	5	0	2,332	0	0	-38	0	
9	3348.99	69,229	652	3,330	0	0	0	0	1,925	0	1	-752	0	
10	3349.79	69,979	750	3,452	0	0	11	0	1,990	0	0	-701	0	
11	3350.39	70,544	565	2,262	0	0	6	0	2,021	0	0	330	0	
12	3351.85	71,930	1,386	2,717	0	0	5	1	2,242	0	1	918	0	
13	3351.55	71,644	-286	2,097	0	0	6	0	2,350	0	0	-27	0	
14	3351.83	71,911	267	2,541	0	0	6	0	2,206	0	0	-62	0	
15	3351.66	71,749	-162	2,087	0	0	5	0	2,291	0	1	48	0	
16	3351.23	71,340	-409	1,869	0	0	5	0	2,180	0	0	-93	0	
17	3351.31	71,416	76	2,411	0	0	4	0	2,412	0	0	81	0	
18	3351.16	71,273	-143	2,386	0	0	4	1	2,566	0	1	43	0	
19	3350.99	71,112	-161	2,613	0	0	5	0	2,673	0	0	-96	0	
20	3351.31	71,416	304	3,084	0	0	5	0	2,803	0	0	28	0	
21	3351.45	71,549	133	2,762	0	0	5	0	2,652	0	1	29	0	
22	3351.39	71,492	-57	2,667	0	0	5	0	2,714	0	0	-5	0	
23	3351.54	71,634	142	2,788	0	0	5	0	2,645	0	0	4	0	
24	3351.91	71,987	353	3,223	0	0	5	0	2,828	0	1	-36	0	
25	3351.65	71,739	-248	2,368	0	0	4	1	2,668	0	0	57	0	
26	3351.52	71,615	-124	2,216	0	0	6	0	2,264	0	0	-70	0	
27	3351.86	71,939	324	2,654	0	0	5	0	2,269	0	1	-55	0	
28	3351.53	71,625	-314	2,100	0	0	6	0	2,456	0	0	48	0	
29	3351.62	71,710	85	2,325	0	0	5	0	2,324	0	0	89	0	
30	3351.79	71,873	163	2,374	0	0	6	0	2,203	0	1	-1	0	
Total			1,395	73,437	0	0	159	4	71,595	0	10	-274	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2002

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3351.79	71,873												
1	3351.78	71,863	-10	2,250	0	1	5	0	2,230	0	0	-26	0	
2	3352.17	72,235	372	2,539	0	1	6	0	2,233	0	0	71	0	
3	3351.80	71,882	-353	2,046	0	0	5	0	2,450	0	1	57	0	
4	3351.72	71,806	-76	2,245	0	0	6	0	2,381	0	0	66	0	
5	3351.35	71,454	-352	2,055	0	0	5	0	2,458	0	0	56	0	
6	3351.04	71,159	-295	2,002	0	0	5	0	2,263	0	1	-28	0	
7	3351.57	71,658	499	2,907	0	0	5	0	2,397	0	0	-6	0	
8	3352.69	72,734	1,076	3,309	0	0	3	1	2,281	0	0	52	0	
9	3353.33	73,349	615	2,201	0	0	4	0	1,568	0	1	-13	0	
10	3353.73	73,736	387	2,138	0	0	5	0	1,447	0	0	-299	0	
11	3353.70	73,707	-29	1,399	0	0	3	0	1,500	0	0	75	0	
12	3353.40	73,417	-290	1,196	0	0	4	0	1,472	0	1	-9	0	
13	3352.02	72,092	-1,325	19	0	0	4	0	1,340	0	0	0	0	
14	3351.98	72,054	-38	1,313	0	0	4	0	1,270	0	0	-77	0	
15	3352.65	72,695	641	2,063	0	0	4	0	1,428	0	1	11	0	
16	3351.97	72,044	-651	743	0	6	5	0	1,399	0	0	4	0	
17	3350.39	70,544	-1,500	18	0	6	5	0	1,880	0	0	361	0	
18	3349.62	69,819	-725	18	0	2	4	1	1,027	0	1	288	0	
19	3348.95	69,192	-627	628	0	2	5	0	1,256	0	0	4	0	
20	3348.56	68,828	-364	1,238	0	6	5	0	1,265	0	0	-338	0	
21	3349.42	69,632	804	1,782	0	5	5	0	1,088	0	1	111	0	
22	3348.99	69,229	-403	1,571	0	4	5	0	1,914	0	0	-59	0	
23	3348.76	69,014	-215	1,743	0	3	5	0	2,001	0	0	45	0	
24	3348.14	68,437	-577	1,425	0	2	4	0	2,086	0	1	87	0	
25	3348.56	68,828	391	2,624	0	3	4	0	2,099	0	0	-133	0	
26	3348.72	68,977	149	2,173	0	3	5	0	2,159	0	0	137	0	
27	3348.06	68,363	-614	1,533	0	3	5	0	2,057	0	1	-87	0	
28	3348.45	68,725	362	2,201	0	2	4	0	1,992	0	0	155	0	
29	3349.30	69,519	794	2,716	0	4	4	0	1,958	0	0	36	0	
30	3350.39	70,544	1,025	2,795	0	3	4	0	1,725	0	1	-43	0	
31	3350.89	71,017	473	1,971	0	3	4	0	1,563	0	0	66	0	
Total			-856	54,861	0	59	141	2	56,187	0	10	564	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3350.89	71,017												
1	3352.29	72,350	1,333	2,885	0	2	5	0	1,520	0	1	-28	0	
2	3352.52	72,571	221	1,665	0	2	4	0	1,531	0	0	89	0	
3	3352.01	72,083	-488	1,175	0	2	6	0	1,568	0	0	-91	0	
4	3351.90	71,977	-106	1,231	0	3	5	0	1,412	0	1	78	0	
5	3352.01	72,083	106	1,847	0	2	5	0	1,841	0	0	103	0	
6	3351.70	71,787	-296	1,876	0	2	5	0	2,042	0	0	-127	0	
7	3351.94	72,016	229	1,630	0	2	5	0	1,399	0	1	2	0	
8	3352.21	72,274	258	1,570	0	2	5	0	1,446	0	0	137	0	
9	3352.05	72,121	-153	1,120	0	2	6	0	1,250	0	0	-19	0	
10	3352.05	72,121	0	720	0	2	6	0	750	0	1	35	0	
11	3351.78	71,863	-258	462	0	2	3	1	668	0	0	-50	0	
12	3352.21	72,274	411	1,246	0	2	5	0	831	0	0	-1	0	
13	3351.94	72,016	-258	554	0	2	5	0	747	0	1	-61	0	
14	3351.55	71,644	-372	792	0	2	4	0	1,174	0	0	12	0	
15	3351.51	71,606	-38	1,243	0	2	4	0	1,333	0	0	54	0	
16	3351.67	71,758	152	1,283	0	2	4	0	1,193	0	1	65	0	
17	3351.04	71,159	-599	1,057	0	2	5	0	1,540	0	0	-113	0	
18	3350.97	71,093	-66	1,305	0	2	5	0	1,444	0	0	76	0	
19	3350.85	70,979	-114	1,260	0	2	4	0	1,475	0	1	104	0	
20	3350.46	70,610	-369	1,049	0	2	5	0	1,423	0	0	8	0	
21	3350.23	70,393	-217	1,153	0	2	5	0	1,298	0	0	-69	0	
22	3350.46	70,610	217	1,439	0	2	4	1	1,203	0	1	-15	0	
23	3350.93	71,055	445	1,646	0	2	5	0	1,167	0	0	-31	0	
24	3351.04	71,159	104	1,449	0	2	5	0	1,397	0	0	55	0	
25	3351.20	71,311	152	1,436	0	2	5	0	1,295	0	1	15	0	
26	3351.74	71,825	514	1,746	0	2	5	0	1,106	0	0	-123	0	
27	3351.51	71,606	-219	1,024	0	1	5	0	1,206	0	0	-33	0	
28	3351.08	71,197	-409	1,268	0	1	4	0	1,709	0	1	36	0	
29	3350.81	70,941	-256	1,647	0	1	4	0	1,769	0	0	-131	0	
30	3350.89	71,017	76	2,015	0	1	4	0	2,025	0	0	89	0	
31	3350.87	70,998	-19	2,112	0	1	4	0	2,024	0	1	-103	1	
Total			-19	42,905	0	58	146	2	42,786	0	11	-37	1	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.87	70,998												
1	3350.93	71,055	57	1,979	0	2	4	0	1,955	0	0	35	2	
2	3351.82	71,901	846	2,877	0	2	4	0	2,053	0	1	25	2	
3	3352.05	72,121	220	1,948	0	2	4	0	1,832	0	0	106	2	
4	3352.17	72,235	114	1,890	0	2	6	0	1,799	0	1	28	2	
5	3352.05	72,121	-114	1,729	0	1	7	0	1,759	0	1	-77	2	
6	3351.82	71,901	-220	1,712	0	1	4	0	1,886	0	1	-42	2	
7	3351.74	71,825	-76	1,708	0	1	6	0	1,745	0	0	-34	2	
8	3351.78	71,863	38	1,858	0	1	6	0	1,789	0	1	-25	2	
9	3352.05	72,121	258	1,926	0	1	6	0	1,807	0	0	144	2	
10	3351.90	71,977	-144	1,644	0	1	5	0	1,823	0	1	40	2	
11	3352.09	72,159	182	1,689	0	11	4	0	1,483	0	0	-31	2	
12	3352.52	72,571	412	1,339	0	115	3	1	1,499	0	1	462	2	
13	3353.60	73,610	1,039	1,847	0	322	4	0	1,325	0	0	199	2	
14	3353.35	73,369	-241	915	0	143	4	0	1,306	0	1	12	12	
15	3353.59	73,600	231	1,469	0	60	4	0	1,355	0	54	115	20	
16	3353.25	73,272	-328	1,059	0	37	4	0	1,338	0	36	-46	20	
17	3352.92	72,955	-317	1,032	0	27	4	0	1,378	0	0	6	20	
18	3352.50	72,551	-404	1,036	0	21	4	0	1,400	0	1	-56	24	
19	3352.01	72,083	-468	1,022	0	18	5	0	1,554	0	0	51	24	
20	3351.74	71,825	-258	1,031	0	16	4	0	1,278	0	1	-22	24	
21	3351.57	71,663	-162	1,001	0	14	4	0	1,225	0	0	52	20	
22	3351.32	71,425	-238	1,054	0	12	4	0	1,307	0	1	8	20	
23	3351.59	71,682	257	1,479	0	11	4	1	1,272	0	0	44	20	
24	3350.46	70,610	-1,072	541	0	11	4	0	1,553	0	1	-66	19	
25	3350.39	70,544	-66	1,180	0	47	4	0	1,395	0	0	106	19	
26	3350.50	70,648	104	1,660	0	56	4	0	1,766	0	1	159	19	
27	3350.27	70,431	-217	1,875	0	98	3	0	2,167	0	1	-19	19	
28	3349.57	69,772	-659	1,732	0	66	3	0	2,504	0	1	51	19	
Total			-1,226	42,232	0	1,099	122	2	45,553	0	105	1,225	325	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3349.57	69,772												
1	3349.11	69,341	-431	2,370	0	52	4	0	2,817	0	0	-32	19	
2	3349.63	69,829	488	3,000	0	42	4	0	2,579	0	0	29	19	
3	3349.34	69,557	-272	2,129	0	35	4	0	2,437	0	0	5	19	
4	3348.60	68,865	-692	1,562	0	31	3	0	2,268	0	0	-14	19	
5	3348.87	69,117	252	2,518	0	27	4	0	2,421	0	0	132	19	
6	3348.60	68,865	-252	2,574	0	23	4	0	2,788	0	0	-57	19	
7	3348.58	68,843	-22	2,433	0	21	3	0	2,820	0	0	347	19	
8	3348.14	68,437	-406	2,757	0	19	1	0	2,918	0	0	-263	19	
9	3348.68	68,940	503	3,686	0	18	1	0	3,168	0	0	-32	19	
10	3349.07	69,304	364	2,953	0	16	1	0	2,678	0	0	74	19	
11	3349.07	69,304	0	2,683	0	16	12	0	2,712	0	0	25	19	
12	3348.99	69,229	-75	2,689	0	15	2	1	2,943	0	0	167	19	
13	3348.99	69,229	0	2,770	0	14	4	0	2,653	0	0	-127	19	
14	3348.84	69,089	-140	2,777	0	14	4	0	2,940	0	0	13	19	
15	3349.15	69,379	290	2,852	0	169	4	0	3,027	0	0	300	19	
16	3351.12	71,235	1,856	3,862	0	786	4	0	2,828	0	0	40	19	
17	3351.28	71,387	152	3,001	0	310	4	0	2,806	0	244	-105	19	
18	3350.73	70,865	-522	2,561	0	129	4	0	2,838	0	295	-75	19	
19	3350.66	70,799	-66	2,388	0	88	4	0	2,504	0	80	46	19	
20	3350.50	70,648	-151	2,320	0	66	4	0	2,415	0	80	-38	19	
21	3349.61	69,810	-838	1,748	0	55	4	0	2,675	0	78	116	20	
22	3347.05	67,429	-2,381	0	0	46	4	0	2,323	0	80	-20	20	
23	3344.34	64,957	-2,472	0	0	40	7	1	2,317	0	70	-117	20	
24	3343.83	64,497	-460	1,627	0	36	4	0	2,103	0	41	25	20	
25	3343.95	64,605	108	2,164	0	32	4	0	2,060	0	0	-24	20	
26	3344.42	65,029	424	2,456	0	29	4	0	2,115	0	0	58	20	
27	3345.62	66,118	1,089	3,464	0	26	4	0	2,358	0	0	-39	20	
28	3347.13	67,503	1,385	3,924	0	24	4	0	2,502	0	0	-57	20	
29	3348.02	68,326	823	3,678	0	22	4	0	3,005	0	0	132	20	
30	3348.21	68,502	176	3,243	0	19	4	0	3,036	0	0	-46	20	
31	3349.15	69,379	877	3,763	0	19	4	0	2,919	0	0	18	20	
Total			-393	79,952	0	2,239	122	2	81,973	0	968	481	600	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3349.15	69,379												
1	3350.23	70,393	1,014	3,744	0	18	4	0	2,808	0	0	64	4	
2	3351.32	71,425	1,032	4,114	0	17	3	0	2,968	0	1	-127	4	
3	3352.17	72,235	810	3,653	0	15	3	0	2,973	0	0	118	4	
4	3352.21	72,274	39	3,120	0	16	4	0	2,968	0	1	-124	4	
5	3351.98	72,054	-220	2,494	0	18	3	0	2,883	0	0	154	4	
6	3352.63	72,676	622	3,047	0	15	4	0	2,399	0	1	-36	4	
7	3352.05	72,121	-555	2,088	0	14	3	1	2,600	0	0	-53	4	
8	3351.63	71,720	-401	2,075	0	13	4	0	2,576	0	1	92	4	
9	3351.47	71,568	-152	2,614	0	13	3	0	2,803	0	0	27	4	
10	3351.43	71,530	-38	2,757	0	12	4	0	2,815	0	1	13	4	
11	3351.20	71,311	-219	2,136	0	11	3	0	2,321	0	0	-42	2	
12	3350.42	70,572	-739	1,998	0	11	3	0	2,710	0	1	-34	2	
13	3350.15	70,318	-254	2,091	0	15	4	0	2,480	0	0	124	2	
14	3350.15	70,318	0	2,106	0	149	4	0	2,479	0	1	229	2	
15	3351.12	71,235	917	3,259	0	108	3	0	2,341	0	35	-71	2	
16	3351.55	71,644	409	2,619	0	66	4	0	2,296	0	79	103	2	
17	3351.98	72,054	410	2,529	0	52	4	0	2,101	0	45	-21	2	
18	3352.29	72,350	296	2,518	0	46	4	0	2,054	0	33	-177	2	
19	3352.71	72,753	403	2,245	0	40	2	1	2,035	0	6	162	2	
20	3352.67	72,714	-39	1,909	0	35	4	0	1,915	0	0	-64	2	
21	3352.67	72,714	0	1,698	0	32	4	0	1,692	0	1	-33	2	
22	3352.71	72,753	39	1,466	0	31	4	0	1,500	0	0	46	2	
23	3352.87	72,907	154	1,927	0	28	4	0	1,776	0	1	-20	2	
24	3352.87	72,907	0	1,868	0	27	4	0	1,966	0	0	75	2	
25	3352.44	72,494	-413	2,197	0	27	4	0	2,471	0	1	-161	2	
26	3352.44	72,494	0	2,582	0	25	4	0	2,697	0	0	94	2	
27	3352.56	72,609	115	3,111	0	25	4	0	2,972	0	1	-44	2	
28	3352.25	72,312	-297	2,567	0	25	4	0	2,805	0	0	-80	2	
29	3351.63	71,720	-592	2,116	0	22	4	0	2,889	0	1	164	2	
30	3351.63	71,720	0	2,959	0	21	4	0	2,957	0	1	-18	1	
Total			2,341	75,607	0	947	110	2	74,250	0	211	360	79	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3351.63	71,720												
1	3351.28	71,387	-333	2,768	0	21	4	0	3,130	0	0	12	16	
2	3350.77	70,903	-484	2,959	0	22	4	0	3,373	0	0	-88	16	
3	3350.93	71,055	152	3,069	0	103	4	0	3,105	0	0	89	16	
4	3351.12	71,235	180	3,080	0	130	4	0	3,096	0	0	70	17	
5	3351.86	71,939	704	3,176	0	70	3	0	2,582	0	32	75	16	
6	3352.25	72,312	373	3,145	0	56	3	1	2,584	0	67	-173	16	
7	3352.25	72,312	0	2,694	0	56	3	0	2,913	0	0	166	16	
8	3351.98	72,054	-258	2,543	0	57	3	0	2,825	0	1	-29	17	
9	3351.32	71,425	-629	2,191	0	49	0	0	2,811	0	0	-58	17	
10	3350.93	71,055	-370	2,263	0	42	3	0	2,727	0	1	56	16	
11	3351.67	71,758	703	3,227	0	37	2	1	2,570	0	0	12	16	
12	3351.67	71,758	0	2,915	0	34	3	0	2,984	0	1	39	16	
13	3351.74	71,825	67	3,087	0	32	3	0	2,968	0	0	-81	16	
14	3351.51	71,606	-219	2,923	0	30	2	0	3,155	0	1	-14	16	
15	3351.43	71,530	-76	2,859	0	27	2	1	3,043	0	0	84	16	
16	3351.28	71,387	-143	2,997	0	25	3	0	3,132	0	1	-29	17	
17	3350.93	71,055	-332	2,894	0	23	3	0	3,121	0	0	-125	16	
18	3351.51	71,606	551	3,537	0	21	2	1	3,094	0	1	91	17	
19	3351.98	72,054	448	3,389	0	19	3	0	2,996	0	0	39	17	
20	3352.21	72,274	220	2,970	0	17	3	0	2,831	0	1	68	17	
21	3352.21	72,274	0	2,994	0	16	3	0	2,973	0	0	-34	17	
22	3352.83	72,868	594	3,315	0	16	4	0	2,737	0	1	5	17	
23	3350.97	71,093	-1,775	1,578	0	16	5	0	3,291	0	0	-73	17	
24	3351.47	71,568	475	3,574	0	16	4	1	3,203	0	1	94	17	
25	3351.20	71,311	-257	3,263	0	14	5	0	3,361	0	0	-168	17	
26	3351.67	71,758	447	3,534	0	13	5	0	3,238	0	1	144	17	
27	3351.82	71,901	143	3,193	0	12	5	0	3,007	0	0	-50	17	
28	3352.05	72,121	220	3,170	0	11	5	1	2,949	0	1	-5	17	
29	3352.25	72,312	191	3,096	0	9	6	0	3,050	0	0	142	17	
30	3352.44	72,494	182	3,296	0	9	7	0	3,013	0	1	-102	16	
31	3351.98	72,054	-440	2,876	0	9	7	0	3,360	0	0	42	16	
Total			334	92,575	0	1,012	113	6	93,222	0	111	199	512	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3351.98	72,054												
1	3352.83	72,868	814	4,043	0	9	7	0	3,244	0	0	13	16	
2	3352.91	72,945	77	3,200	0	8	6	1	3,100	0	0	-24	16	
3	3353.14	73,166	221	3,162	0	7	7	0	3,019	0	1	79	16	
4	3353.10	73,128	-38	2,957	0	6	7	0	2,902	0	0	-92	16	
5	3351.94	72,016	-1,112	1,657	0	6	6	1	2,841	0	0	73	16	
6	3352.25	72,312	296	3,470	0	6	7	0	3,038	0	1	-134	16	
7	3352.63	72,676	364	3,394	0	5	6	1	3,085	0	0	57	16	
8	3352.52	72,571	-105	3,024	0	4	7	0	3,042	0	1	-83	16	
9	3353.10	73,128	557	3,571	0	4	7	1	3,100	0	1	91	16	
10	3353.14	73,166	38	3,145	0	4	7	0	3,090	0	0	-14	16	
11	3353.06	73,089	-77	3,158	0	5	6	1	3,074	0	0	-159	16	
12	3352.91	72,945	-144	2,475	0	5	7	0	2,743	0	1	127	17	
13	3352.83	72,868	-77	2,641	0	4	6	1	2,701	0	0	-14	17	
14	3352.71	72,753	-115	2,586	0	4	7	0	2,622	0	0	-76	17	
15	3352.75	72,791	38	2,468	0	4	6	1	2,411	0	1	-15	16	
16	3351.94	72,016	-775	1,937	0	4	7	0	2,714	0	0	5	16	
17	3351.82	71,901	-115	2,439	0	3	7	0	2,684	0	0	134	17	
18	3351.70	71,787	-114	2,888	0	3	7	0	2,979	0	1	-18	18	
19	3351.59	71,682	-105	3,070	0	3	7	1	3,082	0	0	-88	19	
20	3350.97	71,093	-589	2,486	0	4	7	0	3,067	0	0	-5	19	
21	3349.42	69,632	-1,461	1,509	0	4	6	1	2,976	0	1	10	19	
22	3350.85	70,979	1,347	4,204	0	4	6	0	2,841	0	0	-14	19	
23	3351.67	71,758	779	3,728	0	4	7	0	2,850	0	0	-96	11	
24	3351.98	72,054	296	2,898	0	4	5	1	2,666	0	1	67	8	
25	3352.01	72,083	29	2,639	0	3	7	0	2,521	0	0	-85	7	
26	3351.94	72,016	-67	2,572	0	2	5	1	2,781	0	0	146	7	
27	3352.01	72,083	67	2,844	0	2	7	0	2,623	0	1	-148	7	
28	3352.44	72,494	411	2,605	0	2	6	0	2,346	0	0	156	7	
29	3352.21	72,274	-220	2,788	0	2	6	1	2,845	0	0	-158	7	
30	3351.90	71,977	-297	2,474	0	2	5	1	2,937	0	1	171	7	
Total			-77	86,032	0	127	194	13	85,924	0	11	-94	431	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3351.90	71,977												
1	3351.36	71,463	-514	2,499	0	1	8	0	2,915	0	1	-90	6	
2	3351.67	71,758	295	3,267	0	1	8	1	3,027	0	0	63	6	
3	3350.93	71,055	-703	2,565	0	1	9	0	3,146	0	1	-113	6	
4	3351.32	71,425	370	3,332	0	1	7	1	3,085	0	0	130	6	
5	3351.28	71,387	-38	3,293	0	1	8	1	3,212	0	1	-110	6	
6	3351.82	71,901	514	3,368	0	0	8	1	2,828	0	0	-17	6	
7	3351.74	71,825	-76	2,865	0	0	7	1	3,097	0	0	164	6	
8	3351.32	71,425	-400	2,873	0	0	9	0	3,146	0	1	-117	8	
9	3351.20	71,311	-114	2,897	0	0	8	1	3,099	0	0	97	8	
10	3350.93	71,055	-256	2,866	0	0	9	0	3,127	0	0	14	10	
11	3350.97	71,093	38	2,985	0	0	8	1	2,891	0	1	-46	11	
12	3350.73	70,865	-228	2,574	0	0	8	0	2,976	0	0	182	11	
13	3351.28	71,387	522	3,633	0	0	8	1	2,981	0	0	-121	11	
14	3351.20	71,311	-76	3,100	0	0	9	0	3,058	0	1	-108	12	
15	3351.04	71,159	-152	2,766	0	0	8	1	3,019	0	0	110	12	
16	3350.89	71,017	-142	2,826	0	0	10	0	2,869	0	0	-89	12	
17	3350.73	70,865	-152	2,920	0	0	9	1	3,186	0	1	125	12	
18	3350.39	70,544	-321	2,880	0	0	9	1	3,111	0	0	-80	12	
19	3350.46	70,610	66	3,088	0	0	9	0	3,029	0	1	17	12	
20	3350.85	70,979	369	3,478	0	0	8	1	3,074	0	0	-26	12	
21	3350.81	70,941	-38	2,991	0	0	9	1	3,024	0	0	5	12	
22	3350.66	70,799	-142	2,976	0	0	9	0	3,017	0	0	-92	12	
23	3350.46	70,610	-189	2,953	0	0	9	1	3,115	0	0	-17	12	
24	3350.85	70,979	369	3,197	0	0	10	0	2,886	0	1	69	12	
25	3351.04	71,159	180	3,201	0	0	10	1	3,022	0	0	12	12	
26	3351.90	71,977	818	3,608	0	0	10	0	2,993	0	1	214	12	
27	3352.40	72,456	479	3,455	0	0	8	1	2,999	0	0	32	12	
28	3352.44	72,494	38	3,057	0	0	9	0	3,005	0	0	-5	12	
29	3352.21	72,274	-220	2,792	0	0	7	1	3,111	0	0	107	12	
30	3352.29	72,350	76	3,072	0	0	8	0	3,056	0	1	69	12	
31	3352.36	72,417	67	2,965	0	0	7	1	3,063	0	0	173	12	
Total			440	94,342	0	5	263	18	94,167	0	11	552	317	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3352.36	72,417												
1	3352.44	72,494	77	2,942	0	0	7	1	2,978	0	1	122	0	
2	3352.29	72,350	-144	2,984	0	0	6	0	3,023	0	0	-99	0	
3	3352.44	72,494	144	2,847	0	0	6	1	2,938	0	0	242	0	
4	3352.21	72,274	-220	2,999	0	0	7	0	3,141	0	1	-70	0	
5	3351.94	72,016	-258	2,814	0	0	7	1	3,090	0	0	26	0	
6	3352.01	72,083	67	2,610	0	0	7	0	2,944	0	0	408	0	
7	3351.98	72,054	-29	2,916	0	0	8	1	3,039	0	1	104	0	
8	3351.82	71,901	-153	2,960	0	0	9	0	3,146	0	0	42	0	
9	3351.47	71,568	-333	2,537	0	0	9	1	3,085	0	0	225	0	
10	3351.55	71,644	76	3,102	0	0	9	1	3,021	0	1	6	0	
11	3351.63	71,720	76	2,937	0	0	9	1	3,075	0	0	224	0	
12	3351.28	71,387	-333	2,812	0	0	11	0	3,188	0	1	55	0	
13	3351.12	71,235	-152	2,631	0	0	9	1	3,219	0	0	446	0	
14	3350.31	70,469	-766	2,632	0	0	10	0	3,102	0	1	-285	0	
15	3350.46	70,610	141	3,082	0	0	10	0	3,122	0	0	191	0	
16	3350.35	70,506	-104	3,013	0	0	10	1	3,089	0	0	-17	0	
17	3350.46	70,610	104	3,185	0	0	9	0	3,106	0	0	34	0	
18	3350.35	70,506	-104	3,039	0	0	9	1	3,160	0	1	28	0	
19	3350.25	70,412	-94	3,126	0	0	10	0	3,250	0	0	40	0	
20	3350.20	70,365	-47	2,806	0	0	8	1	3,147	0	1	304	0	
21	3350.25	70,412	47	3,070	0	0	10	0	3,063	0	0	50	0	
22	3350.30	70,459	47	3,275	0	0	8	1	3,171	0	0	-48	0	
23	3350.70	70,837	378	3,170	0	0	9	0	3,036	0	0	253	0	
24	3350.54	70,686	-151	3,417	0	0	8	1	2,980	0	1	-578	0	
25	3349.96	70,139	-547	2,521	0	0	9	0	3,394	0	0	335	0	
26	3350.46	70,610	471	3,224	0	0	8	1	3,096	0	1	353	0	
27	3350.20	70,365	-245	2,910	0	0	10	0	3,106	0	0	-39	0	
28	3350.00	70,176	-189	2,544	0	0	9	1	3,088	0	0	365	0	
29	3349.70	69,894	-282	2,815	0	0	9	0	3,099	0	1	12	0	
30	3349.23	69,452	-442	2,798	0	0	8	0	3,134	0	0	-98	0	
31	3349.00	69,238	-214	3,153	0	0	11	0	3,197	0	0	-159	0	
Total			-3,179	90,871	0	0	269	15	96,227	0	11	2,472	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3349.00	69,238												
1	3348.80	69,052	-186	2,900	0	0	11	1	3,061	0	0	-13	11	
2	3348.60	68,865	-187	3,125	0	0	10	0	3,256	0	0	-46	11	
3	3347.35	67,706	-1,159	1,960	0	0	8	1	3,114	0	1	5	11	
4	3348.50	68,772	1,066	3,305	0	0	10	0	3,061	0	0	832	11	
5	3348.65	68,912	140	3,375	0	0	8	1	3,126	0	1	-99	11	
6	3349.15	69,379	467	3,603	0	0	10	0	3,037	0	0	-89	11	
7	3350.11	70,280	901	3,818	0	0	8	1	3,286	0	1	379	11	
8	3350.70	70,837	557	3,626	0	0	9	0	3,170	0	0	110	11	
9	3350.40	70,554	-283	3,474	0	0	7	1	3,207	0	1	-541	11	
10	3350.10	70,271	-283	2,951	0	0	7	0	3,152	0	0	-75	8	
11	3350.60	70,742	471	2,934	0	0	7	1	3,057	0	0	602	9	
12	3351.20	71,311	569	3,296	0	0	8	0	3,085	0	1	367	6	
13	3352.00	72,073	762	3,987	0	0	7	1	3,156	0	0	-61	6	
14	3352.40	72,456	383	3,351	0	0	9	0	3,030	0	0	71	6	
15	3352.79	72,830	374	3,208	0	0	6	1	3,194	0	1	368	6	
16	3352.80	72,839	9	3,012	0	0	8	0	2,950	0	0	-45	6	
17	3352.30	72,360	-479	2,639	0	0	7	1	3,196	0	1	87	6	
18	3352.05	72,121	-239	2,826	0	0	10	0	3,031	0	0	-24	6	
19	3351.95	72,025	-96	3,097	0	0	8	1	3,178	0	1	-5	6	
20	3351.55	71,644	-381	2,568	0	0	9	0	3,035	0	0	95	4	
21	3352.40	72,456	812	3,106	0	0	10	1	3,077	0	0	794	6	
22	3352.50	72,551	95	3,217	0	0	10	1	3,107	0	0	-4	6	
23	3351.80	71,882	-669	3,021	0	0	8	1	3,098	0	0	-583	6	
24	3351.50	71,596	-286	2,591	0	0	11	0	3,033	0	1	168	6	
25	3351.40	71,501	-95	3,042	0	0	7	1	3,103	0	0	-26	6	
26	3351.39	71,492	-9	3,145	0	0	9	0	3,125	0	0	-20	6	
27	3351.50	71,596	104	3,137	0	0	7	1	2,978	0	0	-47	6	
28	3351.40	71,501	-95	2,991	0	0	10	0	3,111	0	1	36	6	
29	3350.50	70,648	-853	2,279	0	0	5	0	3,128	0	0	1	6	
30	3349.80	69,988	-660	2,515	0	0	6	0	3,109	0	1	-59	6	
Total			750	92,099	0	0	250	15	93,251	0	11	2,178	228	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3349.80	69,988												
1	3349.90	70,082	94	2,827	0	0	6	0	3,058	0	0	331	6	
2	3350.50	70,648	566	3,293	0	0	1	0	3,011	0	0	285	6	
3	3350.60	70,742	95	3,214	0	0	6	1	3,172	0	1	61	6	
4	3350.80	70,932	189	3,317	0	0	7	1	2,983	0	0	-137	6	
5	3351.20	71,311	379	3,691	0	0	6	1	3,325	0	0	20	6	
6	3351.80	71,882	571	3,600	0	0	7	0	3,259	0	1	238	6	
7	3352.30	72,360	478	3,533	0	0	7	1	3,143	0	0	96	4	
8	3352.50	72,551	192	3,311	0	0	8	0	3,086	0	0	-25	3	
9	3352.60	72,647	96	3,258	0	0	7	1	3,083	0	1	-70	0	
10	3352.70	72,743	96	3,019	0	0	8	0	3,274	0	0	359	0	
11	3352.10	72,169	-575	2,291	0	0	7	1	2,978	0	0	120	0	
12	3352.40	72,456	287	3,165	0	0	8	0	2,911	0	1	42	0	
13	3351.80	71,882	-574	2,543	0	0	8	0	3,177	0	0	68	0	
14	3351.80	71,882	0	2,902	0	0	9	0	3,107	0	1	215	0	
15	3351.20	71,311	-571	2,602	0	0	8	0	3,153	0	0	-12	0	
16	3351.20	71,311	0	2,958	0	0	8	0	3,117	0	1	168	0	
17	3351.10	71,216	-95	3,079	0	0	9	1	3,259	0	0	95	0	
18	3351.80	71,882	666	3,557	0	0	8	0	2,992	0	1	110	0	
19	3352.00	72,073	191	3,475	0	0	8	0	3,337	0	0	61	0	
20	3351.80	71,882	-191	3,170	0	0	7	1	3,479	0	0	126	0	
21	3351.40	71,501	-381	2,583	0	0	8	0	3,170	0	0	214	0	
22	3351.10	71,216	-285	3,061	0	0	7	1	3,352	0	1	15	0	
23	3351.00	71,121	-95	3,041	0	0	8	0	3,188	0	0	60	0	
24	3350.70	70,837	-284	2,807	0	0	7	1	3,290	0	1	208	0	
25	3349.80	69,988	-849	944	963	0	8	1	2,829	0	0	82	0	
26	3349.40	69,613	-375	0	1,295	0	0	0	1,585	0	1	-84	0	
27	3348.00	68,307	-1,306	0	1,197	0	16	1	2,664	0	0	178	0	
28	3347.50	67,844	-463	422	838	0	11	0	1,885	0	0	173	0	
29	3346.80	67,199	-645	0	1,137	0	1	1	1,832	0	0	52	0	
30	3346.90	67,291	92	0	1,139	0	13	0	867	0	1	-166	0	
31	3347.00	67,383	92	0	1,144	0	7	1	887	0	0	-157	0	
Total			-2,605	75,663	7,713	0	229	14	88,453	0	11	2,726	43	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3347.00	67,383												
1	3347.30	67,660	277	0	1,141	0	7	1	761	0	0	-95	0	
2	3347.90	68,215	555	0	1,141	0	8	0	875	0	0	297	0	
3	3348.20	68,493	278	0	1,135	0	8	0	965	0	1	117	0	
4	3348.10	68,400	-93	0	1,139	0	8	0	1,151	0	0	-73	0	
5	3349.40	69,613	1,213	1,665	457	0	5	0	708	0	0	-196	0	
6	3351.70	71,787	2,174	3,330	0	0	5	0	1,434	0	1	284	0	
7	3352.50	72,551	764	2,934	0	0	0	0	2,460	0	0	290	0	
8	3352.90	72,935	384	3,358	0	0	12	1	2,813	0	0	-148	0	
9	3353.40	73,417	482	2,921	0	0	5	0	2,471	0	1	38	0	
10	3352.60	72,647	-770	1,958	0	0	5	0	2,813	0	0	90	0	
11	3352.37	72,427	-220	2,647	0	0	5	0	2,990	0	0	128	0	
12	3352.34	72,398	-29	2,813	0	0	6	0	2,957	0	1	122	0	
13	3352.30	72,360	-38	2,894	0	0	6	0	3,117	0	0	191	0	
14	3351.55	71,644	-716	2,348	0	0	5	0	2,947	0	0	-112	0	
15	3351.70	71,787	143	3,172	0	0	5	0	3,081	0	1	58	0	
16	3352.40	72,456	669	2,975	0	0	7	0	2,369	0	0	70	0	
17	3352.80	72,839	383	2,054	0	0	6	1	1,956	0	0	292	0	
18	3353.00	73,032	193	1,750	0	0	6	0	1,867	0	1	317	0	
19	3352.16	72,226	-806	1,623	0	0	6	0	1,984	0	0	-439	0	
20	3351.56	71,653	-573	1,442	0	0	6	0	1,922	0	0	-87	0	
21	3351.00	71,121	-532	1,932	0	0	6	0	2,206	0	1	-251	0	
22	3351.00	71,121	0	2,230	0	0	6	0	2,150	0	76	2	0	
23	3350.30	70,459	-662	1,606	0	0	5	0	2,047	0	200	-16	0	
24	3350.65	70,790	331	1,874	0	0	5	0	2,134	0	301	897	0	
25	3350.00	70,176	-614	1,519	0	0	6	0	1,870	0	300	43	0	
26	3349.40	69,613	-563	1,521	0	0	5	0	1,778	0	300	-1	0	
27	3350.11	70,280	667	2,330	0	0	7	0	1,550	0	401	295	0	
28	3349.88	70,064	-216	1,928	0	0	6	0	1,950	0	400	212	0	
29	3349.84	70,026	-38	2,013	0	0	6	0	1,828	0	400	183	0	
30	3349.76	69,951	-75	1,977	0	0	7	0	1,687	0	401	43	0	
Total			2,568	58,814	5,013	0	180	3	60,841	0	2,786	2,551	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2003

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Nov 30	3349.76	69,951											
1	3349.45	69,660	-291	1,934	0	0	4	1	2,057	0	576	413	0
2	3349.37	69,585	-75	2,210	0	0	5	0	2,105	0	397	222	0
3	3348.68	68,940	-645	2,183	0	0	5	0	2,364	0	397	-62	0
4	3348.64	68,902	-38	2,449	0	0	5	0	2,245	0	399	162	0
5	3348.56	68,828	-74	2,307	0	0	5	0	2,255	0	397	276	0
6	3348.48	68,753	-75	2,405	0	0	4	0	2,218	0	399	141	0
7	3348.71	68,968	215	2,418	0	0	5	0	1,964	0	397	163	0
8	3349.53	69,735	767	2,966	0	0	4	0	1,974	0	397	176	0
9	3350.42	70,572	837	3,096	0	0	4	0	2,005	0	397	147	0
10	3351.00	71,121	549	3,152	0	1	4	0	2,133	0	397	-70	0
11	3350.50	70,648	-473	2,129	0	0	3	1	2,032	0	397	-169	0
12	3351.04	71,159	511	2,708	0	0	4	0	1,990	0	399	196	0
13	3351.47	71,568	409	2,511	0	0	4	0	1,930	0	397	229	0
14	3351.78	71,863	295	2,758	0	1	4	0	1,964	0	397	-99	0
15	3351.93	72,006	143	2,489	0	0	4	0	2,053	0	399	110	0
16	3351.51	71,606	-400	1,748	0	0	5	0	2,031	0	397	285	0
17	3351.93	72,006	400	2,617	0	1	5	0	1,966	0	397	150	0
18	3351.99	72,063	57	2,554	0	0	5	0	2,013	0	397	-82	0
19	3351.75	71,834	-229	2,258	0	0	4	1	1,985	0	466	-31	0
20	3351.54	71,634	-200	2,458	0	1	6	0	2,086	0	496	-71	0
21	3351.40	71,501	-133	2,422	0	0	5	0	2,052	0	498	0	0
22	3351.52	71,615	114	2,610	0	0	5	0	1,945	0	538	-8	0
23	3352.13	72,197	582	2,306	0	1	5	0	1,767	0	595	642	0
24	3352.21	72,274	77	2,333	0	1	4	0	1,683	0	595	25	0
25	3353.64	73,649	1,375	2,058	0	1,233	5	0	1,470	0	595	154	0
26	3354.45	74,434	785	1,957	0	587	4	0	1,472	0	284	1	0
27	3354.88	74,853	419	1,175	0	60	4	0	788	0	26	2	0
28	3354.30	74,288	-565	345	0	18	4	0	599	0	583	258	0
29	3353.25	73,272	-1,016	927	0	14	4	0	1,554	0	795	396	0
30	3351.47	71,568	-1,704	1,209	0	13	4	0	1,788	0	690	-444	0
31	3350.42	70,572	-996	2,157	0	11	5	0	2,228	0	990	59	0
Total			621	68,849	0	1,942	138	3	58,716	0	14,484	3,171	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3350.42	70,572												
1	3351.12	71,235	663	2,910	0	11	5	0	2,197	0	1	-55	0	
2	3351.12	71,235	0	2,689	0	10	6	0	2,641	0	0	-52	0	
3	3351.67	71,758	523	2,612	0	10	6	0	2,201	0	1	109	0	
4	3352.00	72,073	315	2,645	0	9	7	0	2,397	0	0	65	0	
5	3352.41	72,465	392	2,628	0	8	8	0	2,493	0	1	258	0	
6	3352.12	72,188	-277	2,124	0	7	6	0	2,763	0	0	361	0	
7	3351.70	71,787	-401	2,400	0	7	7	0	2,753	0	1	-47	0	
8	3351.50	71,596	-191	2,538	0	6	8	0	2,858	0	0	131	0	
9	3351.20	71,311	-285	2,378	0	6	4	1	2,818	0	1	155	0	
10	3351.30	71,406	95	2,799	0	5	5	0	2,811	0	0	107	0	
11	3351.40	71,501	95	3,038	0	5	5	0	2,985	0	1	43	0	
12	3351.60	71,691	190	2,145	0	5	4	0	2,170	0	0	214	0	
13	3351.70	71,787	96	2,107	0	5	5	0	2,103	0	1	93	0	
14	3351.50	71,596	-191	1,936	0	4	4	0	2,205	0	0	78	0	
15	3351.00	71,121	-475	1,935	0	4	4	0	2,319	0	1	-90	0	
16	3350.50	70,648	-473	2,322	0	4	5	0	2,872	0	0	78	0	
17	3351.10	71,216	568	3,213	0	3	4	0	3,061	0	1	418	0	
18	3351.20	71,311	95	3,172	0	3	4	0	3,009	0	0	-67	0	
19	3351.50	71,596	285	3,172	0	3	4	0	2,887	0	1	2	0	
20	3351.70	71,787	191	2,994	0	3	3	1	2,735	0	59	-8	0	
21	3351.40	71,501	-286	3,026	0	3	4	0	3,191	0	151	31	0	
22	3351.90	71,977	476	3,246	0	3	4	0	3,072	0	200	504	0	
23	3351.60	71,691	-286	2,724	0	2	4	0	2,828	0	200	20	0	
24	3351.80	71,882	191	2,674	0	2	4	0	2,601	0	200	320	0	
25	3351.70	71,787	-95	2,724	0	3	4	0	2,706	0	200	88	0	
26	3350.50	70,648	-1,139	2,017	0	3	4	0	3,002	0	200	47	0	
27	3350.20	70,365	-283	2,710	0	3	4	0	2,836	0	200	44	0	
28	3350.00	70,176	-189	2,767	0	3	4	0	3,044	0	101	191	0	
29	3349.70	69,894	-282	2,497	0	3	4	0	2,903	0	46	172	0	
30	3349.55	69,753	-141	2,803	0	2	4	0	2,997	0	0	55	0	
31	3350.30	70,459	706	3,715	0	3	4	0	3,012	0	0	4	0	
Total			-113	82,660	0	148	148	2	84,470	0	1,567	3,269	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.30	70,459												
1	3351.10	71,216	757	3,591	0	3	3	1	2,988	0	0	155	6	
2	3350.90	71,026	-190	2,849	0	3	4	0	3,078	0	1	41	6	
3	3351.45	71,549	523	3,367	0	8	5	0	2,909	0	0	62	6	
4	3351.40	71,501	-48	2,430	0	5	3	0	2,550	0	1	71	6	
5	3351.40	71,501	0	2,368	0	4	4	0	2,419	0	1	52	6	
6	3351.90	71,977	476	3,009	0	4	4	0	2,801	0	1	269	6	
7	3351.60	71,691	-286	2,482	0	4	4	0	2,764	0	0	-4	6	
8	3351.70	71,787	96	2,876	0	3	4	0	2,888	0	1	110	6	
9	3352.00	72,073	286	3,140	0	3	4	0	2,988	0	0	135	6	
10	3352.00	72,073	0	2,941	0	3	4	0	2,834	0	0	-106	6	
11	3352.10	72,169	96	2,870	0	2	4	0	2,787	0	1	16	6	
12	3351.90	71,977	-192	2,493	0	2	3	0	2,757	0	0	73	6	
13	3351.70	71,787	-190	2,799	0	2	4	0	2,992	0	0	5	6	
14	3351.70	71,787	0	2,783	0	2	5	0	2,739	0	1	-40	6	
15	3351.70	71,787	0	2,683	0	2	4	1	2,724	0	0	44	6	
16	3352.10	72,169	382	2,988	0	2	5	0	2,648	0	0	45	6	
17	3352.30	72,360	191	2,737	0	3	5	0	2,602	0	1	59	7	
18	3351.90	71,977	-383	1,944	0	4	4	0	2,331	0	0	4	7	
19	3352.00	72,073	96	2,318	0	6	4	0	2,282	0	0	58	7	
20	3352.00	72,073	0	2,185	0	9	4	0	2,242	0	1	53	7	
21	3352.10	72,169	96	1,943	0	19	8	0	2,078	0	1	221	7	
22	3352.40	72,456	287	1,888	0	323	5	0	2,042	0	1	124	7	
23	3352.20	72,257	-199	2,081	0	234	4	0	2,198	0	122	-190	7	
24	3351.90	71,977	-280	1,786	0	97	4	0	2,060	0	115	16	7	
25	3351.20	71,311	-666	1,254	0	45	3	0	2,052	0	0	90	7	
26	3352.00	72,073	762	2,068	0	1,035	3	0	2,007	0	236	-95	7	
27	3351.15	71,264	-809	1,476	0	219	3	0	2,083	0	387	-31	7	
28	3350.40	70,554	-710	1,598	0	108	3	0	2,114	0	287	-12	7	
29	3350.60	70,742	188	2,309	0	70	2	0	2,069	0	95	-25	7	
Total			283	71,256	0	2,224	116	2	73,026	0	1,253	1,200	187	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 29	3350.60	70,742												
1	3350.40	70,554	-188	1,919	0	50	3	0	2,108	0	0	-46	9	
2	3350.75	70,884	330	1,947	0	215	3	0	1,782	0	1	-46	11	
3	3350.95	71,074	190	2,089	0	135	3	0	1,969	0	42	-20	11	
4	3351.10	71,216	142	2,818	0	82	3	0	2,780	0	81	106	11	
5	3351.30	71,406	190	2,814	0	54	4	0	2,558	0	0	-116	11	
6	3351.40	71,501	95	2,733	0	48	4	0	2,720	0	1	39	11	
7	3351.80	71,882	381	3,143	0	41	4	0	2,848	0	0	49	11	
8	3351.30	71,406	-476	2,411	0	37	4	0	2,880	0	1	-39	11	
9	3350.80	70,932	-474	2,556	0	33	4	0	2,955	0	0	-104	11	
10	3349.90	70,082	-850	1,916	0	29	4	0	2,803	0	42	54	11	
11	3349.40	69,613	-469	2,692	0	26	4	0	3,057	0	95	-31	11	
12	3349.50	69,707	94	2,747	0	23	4	0	2,715	0	95	138	11	
13	3349.33	69,547	-160	2,897	0	21	5	0	2,981	0	94	2	11	
14	3349.50	69,707	160	2,857	0	19	4	0	2,726	0	24	38	11	
15	3349.48	69,688	-19	2,967	0	17	5	0	3,039	0	0	41	11	
16	3349.70	69,894	206	2,882	0	15	5	0	2,682	0	1	-3	11	
17	3349.90	70,082	188	2,925	0	14	5	0	2,728	0	0	-18	11	
18	3350.10	70,271	189	2,690	0	12	5	0	2,682	0	1	175	11	
19	3349.90	70,082	-189	2,833	0	11	5	1	2,942	0	1	-84	11	
20	3350.00	70,176	94	2,614	0	10	5	1	2,627	0	0	103	11	
21	3349.70	69,894	-282	2,627	0	9	6	0	2,872	0	0	-40	11	
22	3349.90	70,082	188	2,946	0	8	6	0	2,861	0	0	101	11	
23	3348.70	68,958	-1,124	2,346	0	8	6	0	3,301	0	0	-171	11	
24	3348.00	68,307	-651	2,707	0	8	5	0	3,356	0	0	-5	11	
25	3348.30	68,586	279	3,333	0	7	6	0	3,096	0	0	41	11	
26	3349.40	69,613	1,027	3,620	0	8	5	0	2,695	0	0	99	11	
27	3349.50	69,707	94	2,859	0	7	6	0	2,689	0	0	-77	11	
28	3349.90	70,082	375	2,981	0	6	6	0	2,589	0	0	-17	11	
29	3350.20	70,365	283	2,928	0	7	6	0	2,704	0	0	58	11	
30	3350.00	70,176	-189	2,477	0	7	5	0	2,631	0	0	-37	12	
31	3350.30	70,459	283	3,256	0	6	5	0	2,963	0	0	-11	12	
Total			-283	84,530	0	973	145	2	85,339	0	479	179	341	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3350.30	70,459												
1	3349.80	69,988	-471	2,509	0	6	5	0	3,033	0	1	53	6	
2	3350.10	70,271	283	3,317	0	7	6	0	3,075	0	0	40	0	
3	3350.50	70,648	377	3,287	0	6	7	0	2,906	0	0	-3	0	
4	3351.90	71,977	1,329	3,508	0	6	6	0	2,179	0	1	1	0	
5	3353.00	73,032	1,055	3,536	0	6	7	0	2,571	0	0	91	0	
6	3353.50	73,513	481	3,069	0	6	6	0	2,558	0	1	-29	0	
7	3353.00	73,032	-481	1,865	0	6	5	0	2,301	0	0	-46	0	
8	3352.53	72,580	-452	1,737	0	5	5	0	2,181	0	1	-7	0	
9	3351.90	71,977	-603	2,095	0	5	6	0	2,636	0	0	-61	0	
10	3351.50	71,596	-381	2,099	0	5	6	0	2,524	0	0	45	0	
11	3350.90	71,026	-570	1,912	0	5	6	0	2,505	0	0	24	0	
12	3350.00	70,176	-850	2,099	0	4	6	0	2,924	0	1	-22	4	
13	3349.80	69,988	-188	2,464	0	4	5	0	2,702	0	0	51	10	
14	3349.72	69,913	-75	2,843	0	4	5	0	2,928	0	0	11	10	
15	3349.58	69,782	-131	2,792	0	4	6	0	2,933	0	1	13	10	
16	3349.52	69,725	-57	2,855	0	4	5	0	2,921	0	0	10	10	
17	3348.87	69,117	-608	2,092	0	7	5	0	2,709	0	0	7	10	
18	3348.37	68,651	-466	2,097	0	7	5	0	2,557	0	1	-7	10	
19	3347.81	68,131	-520	2,110	0	5	5	0	2,598	0	0	-32	9	
20	3348.06	68,363	232	2,688	0	4	5	0	2,435	0	0	-20	6	
21	3347.61	67,946	-417	2,537	0	4	5	0	2,948	0	1	-4	0	
22	3348.14	68,437	491	3,351	0	4	6	0	2,866	0	0	8	0	
23	3348.90	69,145	708	3,745	0	4	5	0	3,112	0	0	76	0	
24	3349.46	69,669	524	3,653	0	4	6	0	3,109	0	1	-17	0	
25	3349.83	70,016	347	3,419	0	3	5	0	3,103	0	0	33	0	
26	3350.42	70,572	556	3,423	0	3	6	0	2,867	0	0	3	0	
27	3350.87	70,998	426	3,198	0	3	7	1	2,752	0	1	-14	0	
28	3351.26	71,368	370	3,184	0	3	0	1	2,848	0	0	32	0	
29	3351.40	71,501	133	2,919	0	3	5	1	2,746	0	0	-37	0	
30	3351.88	71,958	457	3,297	0	2	2	0	2,871	0	1	32	0	
Total			1,499	83,700	0	139	159	3	82,398	0	11	231	85	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3351.88	71,958												
1	3352.38	72,436	478	3,673	0	3	9	0	3,122	0	0	-67	0	
2	3352.69	72,734	298	3,346	0	2	8	0	3,088	0	0	46	0	
3	3352.95	72,983	249	3,267	0	2	9	0	3,060	0	0	49	0	
4	3352.61	72,657	-326	2,736	0	2	9	1	2,964	0	0	-90	0	
5	3352.47	72,523	-134	2,941	0	2	6	0	3,183	0	1	113	0	
6	3352.21	72,274	-249	2,779	0	2	9	0	2,973	0	0	-48	0	
7	3352.47	72,523	249	3,273	0	2	9	1	3,003	0	0	-13	0	
8	3352.61	72,657	134	3,385	0	2	9	0	3,199	0	1	-44	0	
9	3352.95	72,983	326	3,071	0	2	9	0	2,933	0	0	195	0	
10	3352.55	72,599	-384	2,725	0	2	9	0	3,048	0	0	-54	0	
11	3351.93	72,006	-593	2,596	0	2	8	1	3,171	0	1	-10	0	
12	3351.90	71,977	-29	3,157	0	2	9	0	3,149	0	0	-30	0	
13	3351.99	72,063	86	3,439	0	2	8	0	3,155	0	1	-191	0	
14	3352.16	72,226	163	3,213	0	2	8	0	3,166	0	0	122	0	
15	3352.61	72,657	431	3,644	0	2	8	1	3,187	0	1	-18	0	
16	3353.06	73,089	432	3,737	0	2	7	0	3,323	0	0	23	0	
17	3353.06	73,089	0	3,136	0	2	8	0	3,323	0	1	194	0	
18	3353.00	73,032	-57	3,165	0	2	7	1	3,207	0	0	-9	0	
19	3352.83	72,868	-164	2,929	0	2	7	0	3,249	0	1	162	0	
20	3353.09	73,118	250	3,592	0	2	6	0	3,340	0	0	2	0	
21	3353.17	73,195	77	3,252	0	2	7	1	3,157	0	1	-11	3	
22	3353.06	73,089	-106	3,387	0	2	8	0	3,417	0	0	-70	5	
23	3353.09	73,118	29	3,282	0	2	8	0	3,321	0	0	74	5	
24	3353.39	73,407	289	3,488	0	2	8	1	3,136	0	1	-55	6	
25	3353.39	73,407	0	3,149	0	2	8	0	3,143	0	0	0	6	
26	3353.20	73,224	-183	3,053	0	1	8	0	3,186	0	0	-43	6	
27	3352.45	72,503	-721	3,354	0	1	8	0	3,201	0	1	-866	6	
28	3353.39	73,407	904	3,186	0	1	7	0	3,203	0	0	927	6	
29	3353.23	73,253	-154	3,180	0	1	7	0	3,328	0	0	0	6	
30	3353.17	73,195	-58	3,213	0	1	7	0	3,257	0	1	-7	6	
31	3352.95	72,983	-212	3,117	0	1	7	0	3,366	0	0	43	6	
Total			1,025	99,465	0	57	245	7	98,558	0	11	324	61	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3352.95	72,983												
1	3353.00	73,032	49	3,264	0	1	7	1	3,123	0	0	-85	6	
2	3352.80	72,839	-193	3,163	0	1	7	0	3,386	0	1	37	6	
3	3353.06	73,089	250	3,390	0	1	8	1	3,247	0	1	116	6	
4	3353.37	73,388	299	3,681	0	1	9	1	3,289	0	1	-83	6	
5	3352.55	72,599	-789	2,260	0	1	9	1	3,098	0	1	59	6	
6	3352.75	72,791	192	2,869	0	1	10	1	2,612	0	0	-55	6	
7	3353.23	73,253	462	1,751	0	1	10	1	1,407	0	0	128	6	
8	3353.06	73,089	-164	1,489	0	1	10	1	1,592	0	0	-51	6	
9	3352.97	73,003	-86	1,982	0	1	10	0	1,980	0	1	-78	6	
10	3353.09	73,118	115	2,549	0	1	10	1	2,394	0	1	-29	6	
11	3353.45	73,465	347	2,618	0	1	9	1	2,272	0	1	11	6	
12	3353.00	73,032	-433	2,545	0	1	9	1	3,004	0	0	35	6	
13	3353.11	73,137	105	3,307	0	1	9	0	3,236	0	0	42	5	
14	3353.09	73,118	-19	3,370	0	1	8	0	3,359	0	0	-23	5	
15	3352.83	72,868	-250	2,916	0	1	8	0	3,225	0	0	66	5	
16	3353.00	73,032	164	3,422	0	1	7	0	3,238	0	1	-13	5	
17	3352.80	72,839	-193	3,069	0	1	8	0	3,264	0	1	10	5	
18	3352.75	72,791	-48	3,091	0	1	8	0	3,150	0	1	19	5	
19	3352.66	72,705	-86	3,300	0	0	8	0	3,355	0	0	-23	5	
20	3352.83	72,868	163	3,318	0	0	8	0	3,152	0	0	5	5	
21	3352.80	72,839	-29	3,111	0	0	6	0	3,063	0	0	-71	5	
22	3352.55	72,599	-240	3,043	0	0	10	0	3,228	0	0	-45	5	
23	3352.65	72,695	96	3,001	0	0	8	0	3,019	0	0	122	5	
24	3352.50	72,551	-144	2,922	0	0	8	0	3,001	0	1	-56	5	
25	3352.21	72,274	-277	3,099	0	0	8	0	3,327	0	0	-41	5	
26	3352.89	72,926	652	3,486	0	0	8	0	2,942	0	0	116	5	
27	3352.97	73,003	77	3,220	0	0	8	0	3,097	0	0	-38	5	
28	3352.95	72,983	-20	3,051	0	0	9	0	3,062	0	0	0	5	
29	3352.58	72,628	-355	2,989	0	0	9	0	3,398	0	0	63	5	
30	3352.47	72,523	-105	3,055	0	0	9	0	3,098	0	0	-53	5	
Total			-460	88,331	0	18	255	10	88,618	0	11	85	162	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3352.47	72,523												
1	3352.27	72,331	-192	3,028	0	1	10	0	3,195	0	1	-15	5	
2	3351.88	71,958	-373	2,858	0	0	10	1	3,204	0	0	-16	5	
3	3351.80	71,882	-76	3,129	0	0	10	0	3,206	0	1	12	5	
4	3351.79	71,873	-9	3,215	0	1	10	1	3,172	0	0	-42	5	
5	3352.16	72,226	353	3,354	0	0	10	0	3,067	0	1	77	5	
6	3352.21	72,274	48	3,034	0	0	10	1	3,150	0	0	175	5	
7	3352.24	72,302	28	3,272	0	1	10	0	3,184	0	1	-50	5	
8	3351.91	71,987	-315	2,824	0	0	10	1	3,169	0	0	41	5	
9	3351.85	71,930	-57	3,051	0	0	10	0	3,106	0	1	9	6	
10	3351.71	71,796	-134	3,266	0	1	10	1	3,247	0	0	-143	5	
11	3351.93	72,006	210	3,390	0	0	10	0	3,277	0	1	108	5	
12	3351.82	71,901	-105	3,084	0	0	10	1	3,180	0	1	3	5	
13	3351.77	71,853	-48	2,898	0	1	10	0	3,074	0	0	137	5	
14	3351.43	71,530	-323	3,049	0	0	10	1	3,193	0	1	-167	5	
15	3350.70	70,837	-693	2,582	0	0	10	0	3,141	0	0	-124	5	
16	3351.06	71,178	341	3,384	0	1	10	1	3,250	0	1	218	5	
17	3350.70	70,837	-341	2,894	0	0	10	0	3,190	0	1	-34	5	
18	3351.06	71,178	341	3,460	0	0	10	1	3,121	0	0	13	5	
19	3351.15	71,264	86	3,310	0	0	10	0	3,286	0	1	73	6	
20	3351.09	71,207	-57	3,102	0	0	10	1	3,177	0	0	29	6	
21	3351.26	71,368	161	3,241	0	0	10	0	3,062	0	0	-8	5	
22	3351.43	71,530	162	3,379	0	0	10	1	3,038	0	0	-168	5	
23	3351.37	71,473	-57	3,082	0	0	10	0	3,303	0	0	174	5	
24	3351.60	71,691	218	3,354	0	0	9	1	3,063	0	1	-62	6	
25	3351.60	71,691	0	3,356	0	0	9	0	3,303	0	0	-44	6	
26	3351.82	71,901	210	3,146	0	0	9	1	2,995	0	0	69	6	
27	3352.02	72,092	191	3,554	0	0	10	0	3,340	0	0	-13	6	
28	3351.60	71,691	-401	2,775	0	0	10	0	3,135	0	0	-31	6	
29	3351.71	71,796	105	3,083	0	0	10	1	3,020	0	0	53	6	
30	3351.85	71,930	134	3,157	0	0	10	0	3,047	0	0	34	6	
31	3351.65	71,739	-191	3,099	0	0	10	0	3,129	0	5	-146	6	
Total			-784	97,410	0	6	307	14	98,024	0	17	162	166	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jul 31	3351.65	71,739											
1	3351.46	71,558	-181	2,813	0	1	11	0	3,121	0	0	137	5
2	3351.37	71,473	-85	2,850	0	0	11	0	2,883	0	0	-41	5
3	3351.06	71,178	-295	2,875	0	0	10	0	3,187	0	1	28	5
4	3351.01	71,131	-47	3,022	0	0	10	1	3,084	0	0	26	5
5	3350.78	70,913	-218	2,956	0	0	10	0	3,131	0	0	-33	5
6	3350.39	70,544	-369	2,839	0	0	10	1	3,128	0	1	-68	5
7	3350.33	70,487	-57	3,175	0	0	14	0	3,150	0	0	-68	5
8	3350.95	71,074	587	3,712	0	0	7	1	3,146	0	0	29	5
9	3351.29	71,397	323	3,509	0	0	10	0	3,183	0	1	8	5
10	3351.06	71,178	-219	3,000	0	0	8	1	3,215	0	0	5	5
11	3351.01	71,131	-47	2,906	0	0	10	0	3,074	0	1	132	6
12	3350.61	70,752	-379	2,876	0	0	10	1	3,057	0	1	-186	6
13	3350.08	70,252	-500	2,660	0	0	9	0	3,273	0	0	122	6
14	3350.39	70,544	292	3,295	0	0	14	1	3,001	0	0	13	6
15	3351.37	71,473	929	3,977	0	0	11	0	3,026	0	1	-10	5
16	3351.32	71,425	-48	3,023	0	0	10	1	3,178	0	1	119	6
17	3351.06	71,178	-247	3,015	0	0	9	1	3,186	0	0	-66	6
18	3351.15	71,264	86	3,259	0	0	9	0	3,121	0	1	-42	5
19	3351.32	71,425	161	3,204	0	0	8	1	3,124	0	0	90	5
20	3351.43	71,530	105	3,360	0	0	10	0	3,170	0	0	-75	6
21	3351.51	71,606	76	3,184	0	0	9	1	3,120	0	1	23	5
22	3352.27	72,331	725	3,593	0	0	10	0	2,857	0	0	-1	5
23	3352.05	72,121	-210	3,040	0	0	10	1	3,275	0	0	36	6
24	3351.96	72,035	-86	3,077	0	0	10	0	3,103	0	1	-49	6
25	3352.02	72,092	57	3,126	0	0	10	1	2,982	0	0	-76	6
26	3352.10	72,169	77	3,038	0	0	9	0	3,013	0	1	62	5
27	3351.82	71,901	-268	2,827	0	0	9	1	3,065	0	0	-20	6
28	3351.96	72,035	134	3,208	0	0	10	0	3,081	0	1	18	6
29	3352.13	72,197	162	3,205	0	0	9	1	2,982	0	0	-51	6
30	3351.37	71,473	-724	2,384	0	0	9	0	3,110	0	1	12	6
31	3351.51	71,606	133	3,230	0	0	8	1	3,057	0	0	-31	5
Total			-133	96,238	0	1	304	15	96,083	0	13	43	169

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3351.51	71,606												
1	3350.89	71,017	-589	2,530	0	0	9	0	3,120	0	0	10	0	
2	3351.14	71,247	230	3,226	0	0	10	0	2,974	0	0	-12	0	
3	3351.12	71,235	-12	3,095	0	0	9	0	3,082	0	1	-15	0	
4	3351.37	71,473	238	3,224	0	0	11	0	2,962	0	0	-13	0	
5	3352.21	72,274	801	3,805	0	0	10	0	3,096	0	0	102	0	
6	3352.66	72,705	431	3,429	0	0	10	1	2,939	0	1	-47	0	
7	3351.77	71,853	-852	2,303	0	0	10	0	3,259	0	0	114	0	
8	3351.82	71,901	48	3,250	0	0	12	0	3,208	0	0	18	0	
9	3351.74	71,825	-76	3,248	0	0	9	0	3,270	0	1	-44	0	
10	3351.43	71,530	-295	2,930	0	0	11	1	3,222	0	0	9	0	
11	3351.91	71,987	457	3,523	0	0	8	0	3,029	0	0	-29	0	
12	3351.43	71,530	-457	2,699	0	0	10	0	3,188	0	1	43	0	
13	3351.34	71,444	-86	3,267	0	0	10	0	3,357	0	0	14	0	
14	3350.98	71,102	-342	2,802	0	0	7	1	3,054	0	0	-82	0	
15	3350.08	70,252	-850	2,278	0	0	8	0	3,170	0	1	51	0	
16	3350.14	70,308	56	3,283	0	0	9	0	3,285	0	0	67	0	
17	3349.94	70,120	-188	2,788	0	0	9	0	3,006	0	0	39	0	
18	3349.83	70,016	-104	3,294	0	0	7	1	3,274	0	1	-115	0	
19	3350.45	70,601	585	3,695	0	0	9	0	3,118	0	0	17	0	
20	3350.61	70,752	151	3,323	0	0	10	0	3,221	0	0	59	0	
21	3350.36	70,516	-236	3,301	0	0	9	0	3,334	0	1	-193	0	
22	3350.11	70,280	-236	3,026	0	0	7	1	3,237	0	0	-17	0	
23	3350.50	70,648	368	3,584	0	0	8	0	3,278	0	0	70	0	
24	3350.40	70,554	-94	3,172	0	0	7	0	3,255	0	1	-3	0	
25	3351.18	71,292	738	3,942	0	0	8	0	3,219	0	0	23	0	
26	3351.12	71,235	-57	3,217	0	0	7	1	3,261	0	0	-5	0	
27	3351.20	71,311	76	3,345	0	0	8	0	3,325	0	1	65	0	
28	3352.81	72,849	1,538	3,462	0	0	8	0	3,282	0	0	1,366	0	
29	3351.74	71,825	-1,024	3,213	0	0	8	0	2,966	0	0	-1,263	0	
30	3351.65	71,739	-86	3,618	0	1	8	1	3,645	0	1	-50	0	
Total			133	95,872	0	1	266	7	95,636	0	10	179	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.65	71,739												
1	3351.65	71,739	0	3,142	0	0	9	0	3,072	0	0	-61	5	
2	3351.93	72,006	267	3,079	0	0	8	1	2,822	0	0	19	5	
3	3352.41	72,465	459	3,587	0	0	8	1	3,199	0	1	81	5	
4	3351.20	71,311	-1,154	2,238	0	0	8	1	3,311	0	0	-72	5	
5	3350.81	70,941	-370	2,623	0	0	9	0	3,014	0	1	31	5	
6	3350.61	70,752	-189	3,012	0	0	7	1	3,230	0	0	37	5	
7	3350.45	70,601	-151	3,070	0	0	9	0	3,202	0	0	-10	5	
8	3350.67	70,809	208	3,321	0	0	6	1	3,140	0	1	35	5	
9	3351.06	71,178	369	3,629	0	0	5	1	3,265	0	0	11	5	
10	3352.27	72,331	1,153	4,019	0	0	5	1	2,905	0	0	45	5	
11	3352.47	72,523	192	3,657	0	0	8	0	3,372	0	1	-84	5	
12	3351.05	71,161	-1,362	1,652	0	0	7	1	3,284	0	0	278	5	
13	3351.34	71,444	283	3,535	0	0	7	1	2,932	0	0	-312	5	
14	3350.98	71,102	-342	2,689	0	0	8	0	3,183	0	1	161	5	
15	3351.20	71,311	209	3,264	0	0	8	1	3,095	0	0	49	5	
16	3351.34	71,444	133	3,497	0	0	9	0	3,263	0	1	-91	5	
17	3352.50	72,551	1,107	4,046	0	0	8	0	3,064	0	0	133	5	
18	3352.50	72,551	0	3,227	0	1	7	1	3,238	0	1	19	5	
19	3351.99	72,063	-488	1,978	0	334	6	1	2,793	0	0	0	5	
20	3353.66	73,668	1,605	2,300	0	2,481	6	1	2,527	0	642	0	5	
21	3353.65	73,658	-10	2,831	0	380	2	1	2,207	0	1,008	-3	5	
22	3353.00	73,032	-626	2,484	0	151	8	0	2,551	0	703	1	5	
23	3353.72	73,726	694	3,088	0	120	5	1	2,202	0	202	-104	5	
24	3353.90	73,900	174	2,586	0	79	8	0	2,233	0	203	-47	5	
25	3353.76	73,765	-135	2,550	0	49	7	1	2,534	0	69	-123	5	
26	3353.49	73,504	-261	1,797	0	32	6	0	2,414	0	0	330	5	
27	3353.14	73,166	-338	2,203	0	1,126	5	1	2,884	0	778	1	15	
28	3351.93	72,006	-1,160	1,829	0	549	5	1	2,609	0	526	-397	20	
29	3351.54	71,634	-372	2,185	0	319	6	0	2,768	0	0	-102	20	
30	3351.40	71,501	-133	2,015	0	212	3	1	2,292	0	0	-64	20	
31	3352.07	72,140	639	3,224	0	130	5	0	2,216	0	0	-494	20	
Total			401	88,357	0	5,963	208	19	88,821	0	4,138	-733	225	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3352.07	72,140												
1	3352.07	72,140	0	1,957	0	71	5	0	1,954	0	1	-68	20	
2	3352.55	72,599	459	2,212	0	45	4	0	1,896	0	0	102	20	
3	3352.52	72,571	-28	1,804	0	37	5	0	1,727	0	1	-136	19	
4	3352.55	72,599	28	2,308	0	34	5	0	2,405	0	0	96	23	
5	3352.61	72,657	58	2,870	0	30	4	0	2,715	0	0	-123	24	
6	3352.69	72,734	77	2,733	0	27	6	0	2,626	0	1	-50	24	
7	3352.52	72,571	-163	2,115	0	23	6	0	2,397	0	0	102	24	
8	3352.75	72,791	220	2,730	0	22	6	0	2,796	0	0	270	24	
9	3352.55	72,599	-192	2,467	0	23	6	0	2,744	0	1	69	24	
10	3352.58	72,628	29	2,980	0	19	6	1	2,971	0	0	8	24	
11	3352.44	72,494	-134	2,920	0	17	6	0	2,858	0	153	-54	24	
12	3352.27	72,331	-163	3,105	0	16	5	0	2,984	0	239	-56	24	
13	3353.11	73,137	806	3,416	0	15	4	0	2,555	0	238	172	24	
14	3351.88	71,958	-1,179	1,575	0	15	4	0	2,555	0	239	29	24	
15	3349.10	69,332	-2,626	369	0	14	5	0	2,851	0	83	-70	24	
16	3347.72	68,048	-1,284	1,561	0	13	4	0	2,807	0	1	-46	23	
17	3346.77	67,171	-877	1,996	0	13	5	1	2,920	0	0	40	23	
18	3346.88	67,272	101	2,826	0	13	5	0	2,947	0	0	214	23	
19	3345.92	66,392	-880	2,471	0	13	5	0	3,133	0	1	-225	23	
20	3346.71	67,116	724	3,465	0	13	5	0	2,782	0	0	33	23	
21	3347.38	67,733	617	3,828	0	21	5	0	3,191	0	1	-35	23	
22	3347.89	68,205	472	3,039	0	28	5	0	2,920	0	0	330	23	
23	3348.20	68,493	288	3,061	0	26	4	0	2,749	0	0	-46	23	
24	3348.70	68,958	465	3,117	0	23	6	0	2,631	0	0	-38	23	
25	3349.74	69,932	974	3,734	0	23	7	0	2,611	0	1	-164	23	
26	3349.97	70,148	216	2,881	0	23	6	0	2,859	0	0	177	24	
27	3350.28	70,440	292	2,848	0	33	6	0	2,633	0	0	50	24	
28	3351.46	71,558	1,118	3,768	0	58	7	0	2,747	0	1	47	24	
29	3351.26	71,368	-190	2,688	0	44	6	0	2,704	0	0	-212	24	
30	3351.32	71,425	57	2,778	0	32	6	0	2,762	0	1	16	24	
Total			-715	79,622	0	784	159	2	80,430	0	962	432	696	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2004

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3351.32	71,425												
1	3351.06	71,178	-247	2,524	0	26	6	0	2,805	0	1	15	24	
2	3350.16	70,327	-851	2,119	0	24	7	0	2,993	0	1	7	24	
3	3349.18	69,407	-920	1,910	0	22	5	0	2,842	0	1	-4	24	
4	3349.13	69,360	-47	2,881	0	22	5	0	3,016	0	1	72	24	
5	3349.97	70,148	788	3,563	0	24	4	1	2,877	0	1	84	23	
6	3349.43	69,641	-507	2,810	0	24	5	0	3,271	0	1	-64	23	
7	3349.43	69,641	0	2,786	0	25	5	0	2,823	0	1	18	23	
8	3349.24	69,463	-178	2,626	0	23	6	0	2,865	0	1	45	23	
9	3348.38	68,660	-803	2,091	0	22	6	0	2,902	0	1	-7	23	
10	3348.09	68,391	-269	2,642	0	21	7	0	3,007	0	1	83	23	
11	3347.69	68,020	-371	2,585	0	20	6	0	2,939	0	1	-30	23	
12	3349.01	69,248	1,228	3,665	0	19	7	0	2,559	0	1	111	23	
13	3347.58	67,918	-1,330	1,470	0	17	7	0	2,775	0	1	-34	23	
14	3347.89	68,205	287	2,339	0	16	7	0	2,776	0	1	716	23	
15	3347.78	68,103	-102	2,670	0	16	6	1	2,730	0	1	-50	24	
16	3347.47	67,817	-286	2,843	0	18	6	0	3,117	0	1	-23	24	
17	3347.38	67,733	-84	2,850	0	17	6	0	2,953	0	1	9	23	
18	3346.89	67,282	-451	2,678	0	16	6	0	3,083	0	1	-55	23	
19	3347.43	67,780	498	3,630	0	15	6	0	3,100	0	1	-40	23	
20	3347.55	67,890	110	3,042	0	14	6	0	3,034	0	1	95	23	
21	3347.67	68,001	111	3,198	0	14	6	0	3,101	0	1	7	23	
22	3347.78	68,103	102	3,360	0	13	5	0	3,202	0	1	-63	23	
23	3348.51	68,781	678	3,754	0	12	5	0	3,012	0	1	-70	24	
24	3349.29	69,510	729	3,718	0	12	5	1	3,029	0	1	35	24	
25	3350.00	70,176	666	3,661	0	11	5	0	3,016	0	1	16	24	
26	3351.06	71,178	1,002	4,027	0	11	5	0	3,081	0	1	51	24	
27	3351.77	71,853	675	3,444	0	10	5	0	2,777	0	1	4	24	
28	3353.17	73,195	1,342	3,159	0	1,002	5	0	2,631	0	185	2	24	
29	3353.56	73,571	376	2,298	0	1,936	6	0	1,926	0	1,929	3	24	
30	3353.42	73,436	-135	1,912	0	678	5	0	1,968	0	753	1	24	
31	3352.55	72,599	-837	1,062	0	648	6	0	2,061	0	317	-163	24	
Total			1,174	87,317	0	4,748	177	3	88,271	0	3,211	771	728	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3352.55	72,599												
1	3352.05	72,121	-478	1,232	0	396	3	0	1,665	0	374	-64	24	
2	3351.82	71,901	-220	1,549	0	219	4	0	1,773	0	443	232	24	
3	3351.32	71,425	-476	2,028	0	424	5	0	2,161	0	669	-93	24	
4	3351.06	71,178	-247	2,367	0	345	3	0	2,621	0	362	27	24	
5	3351.09	71,207	29	2,311	0	200	5	0	2,410	0	100	33	24	
6	3351.40	71,501	294	2,539	0	152	5	0	2,467	0	34	109	24	
7	3351.96	72,035	534	2,239	0	780	6	0	2,351	0	131	3	24	
8	3354.43	74,414	2,379	1,980	0	4,414	5	0	1,529	0	2,484	3	24	
9	3352.72	72,762	-1,652	1,154	0	8,701	6	0	1,056	0	10,448	3	24	
10	3353.14	73,166	404	18	0	5,648	3	1	1,137	0	4,122	1	24	
11	3351.29	71,397	-1,769	94	0	5,015	3	0	1,234	0	5,645	4	24	
12	3350.53	70,676	-721	451	0	1,568	1	0	1,202	0	1,486	-51	24	
13	3349.88	70,063	-613	129	0	853	3	0	1,176	0	609	193	24	
14	3349.58	69,782	-281	890	0	609	5	0	1,138	0	609	-28	24	
15	3349.66	69,857	75	1,025	0	469	6	0	1,061	0	535	183	24	
16	3349.23	69,454	-403	1,121	0	469	5	1	1,059	0	433	-495	24	
17	3349.80	69,988	534	1,245	0	364	5	0	1,110	0	364	404	24	
18	3350.61	70,752	764	1,917	0	248	3	0	1,515	0	236	353	24	
19	3350.36	70,516	-236	1,942	0	196	3	0	2,230	0	81	-60	24	
20	3350.59	70,733	217	2,062	0	169	2	1	2,136	0	2	127	24	
21	3350.92	71,045	312	2,209	0	160	3	0	2,280	0	2	228	24	
22	3351.79	71,873	828	2,687	0	154	3	0	2,097	0	2	89	23	
23	3352.05	72,121	248	2,458	0	149	3	0	2,254	0	2	-100	23	
24	3352.19	72,255	134	2,329	0	149	4	0	2,514	0	2	176	23	
25	3352.05	72,121	-134	2,098	0	149	3	0	2,342	0	2	-34	23	
26	3351.88	71,958	-163	2,215	0	149	2	0	2,663	0	2	140	26	
27	3351.29	71,397	-561	2,055	0	175	1	0	2,797	0	2	9	27	
28	3350.95	71,074	-323	1,890	0	165	1	0	2,574	0	2	199	27	
29	3351.32	71,425	351	2,381	0	230	1	0	2,254	0	2	-3	27	
30	3352.50	72,551	1,126	3,202	0	150	1	0	2,263	0	2	40	27	
31	3352.38	72,436	-115	2,155	0	108	1	0	2,404	0	2	29	28	
Total			-163	53,972	0	32,977	104	3	59,473	0	29,189	1,657	758	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3352.38	72,436												
1	3352.07	72,140	-296	2,009	0	92	2	0	2,475	0	0	79	29	
2	3351.85	71,930	-210	2,079	0	80	1	0	2,501	0	0	133	28	
3	3351.85	71,930	0	2,521	0	70	1	0	2,572	0	0	-18	28	
4	3351.96	72,035	105	2,615	0	66	1	0	2,679	0	0	104	28	
5	3352.25	72,312	277	2,666	0	62	1	0	2,572	0	0	122	28	
6	3352.21	72,274	-38	2,722	0	85	0	1	2,926	0	0	82	28	
7	3352.72	72,762	488	2,064	0	89	1	0	1,721	0	0	57	28	
8	3352.72	72,762	0	1,484	0	79	1	0	1,554	0	0	-8	28	
9	3352.33	72,389	-373	1,335	0	75	0	1	1,805	0	0	23	28	
10	3351.23	71,340	-1,049	858	0	73	1	0	2,014	0	0	35	28	
11	3351.82	71,901	561	2,032	0	875	1	0	2,272	0	73	0	28	
12	3352.52	72,571	670	2,254	0	1,391	1	0	2,263	0	268	-443	28	
13	3353.00	73,032	461	2,697	0	604	1	0	2,453	0	161	-225	28	
14	3352.47	72,523	-509	2,271	0	377	1	0	2,948	0	162	-46	28	
15	3352.52	72,571	48	2,540	0	291	2	0	2,620	0	161	0	28	
16	3352.30	72,360	-211	2,526	0	242	1	0	2,845	0	160	27	28	
17	3352.86	72,897	537	2,771	0	230	2	1	2,298	0	298	135	28	
18	3352.24	72,302	-595	1,732	0	616	3	0	2,469	0	430	-41	31	
19	3352.78	72,820	518	2,244	0	1,627	4	0	2,267	0	997	-85	35	
20	3353.23	73,253	433	2,804	0	1,640	3	0	2,470	0	1,538	0	35	
21	3352.30	72,360	-893	2,152	0	2,762	4	0	2,334	0	3,468	-1	36	
22	3349.43	69,641	-2,719	15	0	2,595	3	0	2,421	0	2,754	-151	36	
23	3346.43	66,859	-2,782	210	0	1,978	3	1	2,465	0	2,019	-482	36	
24	3346.61	67,023	164	2,579	0	1,376	3	0	2,396	0	1,181	-211	36	
25	3346.65	67,061	38	2,890	0	1,117	4	0	2,788	0	620	-557	36	
26	3347.47	67,817	756	3,115	0	951	0	0	2,538	0	606	-165	36	
27	3348.79	69,042	1,225	3,870	0	802	0	0	2,700	0	622	-124	36	
28	3349.07	69,304	262	2,952	0	695	1	0	2,851	0	621	88	36	
Total			-3,132	62,007	0	20,938	47	4	68,217	0	16,139	-1,670	866	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3349.07	69,304												
1	3349.04	69,276	-28	2,788	0	612	0	0	2,727	0	617	-84	36	
2	3349.04	69,276	0	2,920	0	549	0	0	2,798	0	615	-56	36	
3	3349.13	69,360	84	2,935	0	499	0	0	2,669	0	615	-66	36	
4	3349.13	69,360	0	2,995	0	511	0	0	2,781	0	619	-106	36	
5	3349.49	69,697	337	3,006	0	486	1	0	2,508	0	619	-27	35	
6	3350.36	70,516	819	3,694	0	427	1	1	2,622	0	564	-114	35	
7	3350.73	70,865	350	2,689	0	381	1	0	2,342	0	396	19	35	
8	3350.70	70,837	-28	2,206	0	348	1	0	2,063	0	393	-125	35	
9	3350.87	70,998	161	2,216	0	318	0	0	2,069	0	362	58	35	
10	3351.09	71,207	209	2,090	0	301	3	0	1,933	0	292	45	35	
11	3350.98	71,102	-104	1,945	0	268	3	1	1,932	0	232	-150	35	
12	3351.37	71,473	370	2,362	0	251	1	0	1,999	0	201	-42	35	
13	3352.86	72,897	1,424	3,319	0	238	0	0	2,056	0	198	121	35	
14	3352.97	73,003	106	2,364	0	234	0	0	2,239	0	204	-49	35	
15	3352.47	72,523	-480	1,844	0	221	4	1	2,300	0	198	-42	35	
16	3352.24	72,302	-220	1,984	0	202	4	0	2,267	0	200	65	35	
17	3351.96	72,035	-268	2,140	0	189	3	0	2,326	0	199	-68	35	
18	3351.15	71,264	-771	1,767	0	193	4	0	2,522	0	239	33	35	
19	3350.61	70,752	-512	1,986	0	242	1	1	2,500	0	297	59	35	
20	3350.67	70,809	57	2,319	0	242	0	0	2,300	0	304	100	35	
21	3350.05	70,223	-585	2,116	0	207	0	0	2,387	0	300	-221	35	
22	3350.75	70,884	661	2,619	0	323	3	0	2,205	0	301	228	35	
23	3351.54	71,634	750	3,116	0	486	3	0	2,336	0	490	-23	35	
24	3352.97	73,003	1,368	3,750	0	281	3	0	2,157	0	519	16	35	
25	3352.70	72,743	-259	2,128	0	234	1	0	2,082	0	407	-131	35	
26	3352.83	72,868	125	2,325	0	207	0	0	2,040	0	334	-33	35	
27	3353.87	73,871	1,003	2,859	0	189	0	0	1,949	0	304	208	35	
28	3353.96	73,958	87	2,496	0	171	0	0	2,089	0	301	-190	35	
29	3353.73	73,736	-223	1,928	0	150	0	0	2,091	0	303	93	35	
30	3354.12	74,113	378	2,414	0	135	2	0	1,986	0	252	69	35	
31	3353.76	73,765	-349	1,888	0	121	0	0	2,201	0	203	46	35	
Total			4,461	77,208	0	9,216	38	4	70,476	0	11,078	-367	1,089	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3353.76	73,765												
1	3353.14	73,166	-599	1,550	0	117	0	0	2,134	0	203	71	0	
2	3352.27	72,331	-835	1,302	0	111	0	1	2,183	0	191	127	0	
3	3352.19	72,255	-76	2,199	0	110	1	0	2,140	0	198	-46	0	
4	3352.13	72,197	-58	2,345	0	105	0	1	2,356	0	152	1	0	
5	3352.30	72,360	163	2,521	0	107	1	0	2,476	0	81	93	0	
6	3352.19	72,255	-105	2,248	0	106	3	0	2,489	0	80	113	0	
7	3352.24	72,302	47	2,570	0	102	3	0	2,491	0	82	-49	0	
8	3352.38	72,436	134	2,742	0	101	3	1	2,673	0	80	48	0	
9	3352.38	72,436	0	2,539	0	106	4	0	2,552	0	82	-7	0	
10	3352.86	72,897	461	2,973	0	95	4	0	2,580	0	81	58	0	
11	3352.78	72,820	-77	2,571	0	95	3	1	2,579	0	81	-79	0	
12	3352.64	72,686	-134	2,168	0	90	4	0	2,523	0	80	215	0	
13	3352.07	72,140	-546	2,199	0	89	0	0	2,522	0	81	-231	0	
14	3351.88	71,958	-182	2,240	0	85	1	0	2,587	0	81	162	0	
15	3351.15	71,264	-694	2,134	0	84	0	0	2,760	0	81	-71	0	
16	3351.20	71,311	47	2,546	0	78	0	0	2,604	0	81	108	0	
17	3352.16	72,226	915	3,313	0	78	0	0	2,451	0	81	56	0	
18	3352.24	72,302	76	2,837	0	77	0	0	2,827	0	79	68	0	
19	3352.64	72,686	384	2,360	0	81	0	0	1,981	0	82	6	0	
20	3352.52	72,571	-115	2,365	0	76	0	0	2,581	0	80	105	0	
21	3352.19	72,255	-316	2,454	0	71	0	0	2,743	0	82	-16	0	
22	3351.77	71,853	-402	2,589	0	75	1	0	2,869	0	85	-111	0	
23	3351.77	71,853	0	3,091	0	70	0	0	2,508	0	76	-577	0	
24	3351.77	71,853	0	2,777	0	74	0	0	2,649	0	82	-120	0	
25	3352.83	72,868	1,015	2,904	0	74	0	0	2,791	0	82	910	0	
26	3352.50	72,551	-317	2,090	0	69	0	0	2,471	0	79	74	0	
27	3352.13	72,197	-354	2,042	0	68	0	0	2,385	0	82	3	0	
28	3352.38	72,436	239	2,314	0	268	0	0	2,282	0	110	49	0	
29	3351.48	71,577	-859	1,428	0	163	0	0	2,346	0	148	44	0	
30	3351.71	71,796	219	2,545	0	119	0	0	2,265	0	116	-64	0	
Total			-1,969	71,956	0	2,944	28	4	74,798	0	2,979	940	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Stream Flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3351.71	71,796												
1	3352.55	72,599	803	3,056	0	96	1	0	2,209	0	99	-40	45	
2	3352.28	72,334	-265	2,415	0	81	1	0	2,526	0	100	-134	45	
3	3352.44	72,494	160	2,259	0	81	4	0	2,206	0	101	131	45	
4	3352.27	72,331	-163	2,047	0	81	5	1	2,294	0	99	108	44	
5	3352.16	72,226	-105	2,311	0	87	7	0	2,347	0	99	-50	46	
6	3352.41	72,465	239	2,455	0	111	7	0	2,271	0	99	50	47	
7	3352.24	72,302	-163	2,058	0	94	0	0	2,292	0	99	76	47	
8	3352.89	72,926	624	2,980	0	89	0	1	2,304	0	101	-39	47	
9	3352.66	72,705	-221	2,107	0	88	0	0	2,427	0	0	11	47	
10	3352.41	72,465	-240	2,029	0	83	3	0	2,201	0	100	-48	46	
11	3351.29	71,397	-1,068	1,144	0	77	3	0	2,174	0	73	-39	36	
12	3350.70	70,837	-560	1,646	0	76	2	1	2,087	0	88	-104	45	
13	3350.87	70,998	161	2,414	0	71	4	0	2,319	0	91	90	46	
14	3351.29	71,397	399	2,745	0	66	1	0	2,376	0	89	54	45	
15	3351.93	72,006	609	2,922	0	66	0	0	2,373	0	89	83	45	
16	3351.34	71,444	-562	1,983	0	69	0	1	2,505	0	88	-20	45	
17	3350.61	70,752	-692	1,857	0	64	0	0	2,540	0	91	18	34	
18	3350.08	70,252	-500	2,404	0	60	3	0	2,740	0	90	-131	46	
19	3349.46	69,669	-583	2,282	0	59	3	0	2,789	0	86	-46	46	
20	3349.15	69,379	-290	2,560	0	57	3	1	2,890	0	89	76	46	
21	3348.96	69,201	-178	2,532	0	56	1	0	2,584	0	89	-92	45	
22	3350.22	70,384	1,183	3,701	0	52	0	0	2,492	0	87	9	46	
23	3350.61	70,752	368	3,007	0	51	0	0	2,884	0	89	283	46	
24	3349.91	70,092	-660	2,354	0	50	0	1	2,777	0	90	-196	46	
25	3349.97	70,148	56	2,596	0	48	3	0	2,643	0	87	145	46	
26	3349.86	70,045	-103	2,452	0	45	3	0	2,543	0	0	-54	46	
27	3349.52	69,725	-320	2,605	0	44	3	0	2,769	0	0	-197	46	
28	3350.14	70,308	583	2,837	0	42	4	0	2,543	0	0	251	45	
29	3350.16	70,327	19	2,679	0	41	4	0	2,745	0	0	48	45	
30	3349.72	69,913	-414	2,101	0	39	4	0	2,540	0	0	-10	45	
31	3349.55	69,753	-160	2,608	0	38	4	0	2,793	0	0	-9	45	
Total			-2,043	75,146	0	2,062	73	6	77,183	0	2,213	224	1,394	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3349.55	69,753												
1	3349.38	69,594	-159	2,463	0	40	3	1	2,698	0	0	40	46	
2	3349.46	69,669	75	2,630	0	40	5	0	2,571	0	1	-18	46	
3	3348.54	68,809	-860	1,971	0	38	5	1	2,889	0	0	26	44	
4	3348.20	68,493	-316	2,374	0	37	5	0	2,636	0	1	-85	44	
5	3349.43	69,641	1,148	3,603	0	38	5	1	2,647	0	0	160	44	
6	3349.63	69,829	188	2,902	0	37	6	0	2,684	0	1	-60	44	
7	3349.69	69,885	56	2,665	0	36	1	1	2,713	0	0	70	46	
8	3349.49	69,697	-188	2,438	0	35	0	0	2,681	0	1	21	46	
9	3350.00	70,176	479	2,988	0	35	2	1	2,493	0	0	-48	46	
10	3350.22	70,384	208	2,942	0	35	4	0	2,802	0	1	38	46	
11	3350.31	70,469	85	2,708	0	34	2	1	2,664	0	0	10	46	
12	3351.06	71,178	709	3,679	0	33	3	0	2,957	0	1	-42	44	
13	3350.95	71,074	-104	2,930	0	31	2	1	3,155	0	0	93	46	
14	3351.06	71,178	104	2,948	0	30	2	0	2,923	0	1	52	46	
15	3351.06	71,178	0	2,826	0	29	2	1	2,930	0	0	78	46	
16	3350.78	70,913	-265	2,796	0	28	3	0	3,039	0	1	-46	46	
17	3350.39	70,544	-369	2,962	0	28	2	1	3,351	0	0	-5	46	
18	3350.33	70,487	-57	2,921	0	28	3	0	3,018	0	1	16	22	
19	3350.16	70,327	-160	2,952	0	25	2	1	3,143	0	0	9	0	
20	3349.91	70,092	-235	2,892	0	24	2	1	3,054	0	1	-93	24	
21	3349.83	70,016	-76	2,596	0	23	2	0	2,752	0	0	59	40	
22	3349.07	69,304	-712	2,289	0	22	3	0	2,967	0	1	-52	40	
23	3349.04	69,276	-28	2,744	0	22	3	0	2,820	0	0	29	40	
24	3349.07	69,304	28	3,220	0	21	3	0	3,145	0	1	-64	40	
25	3349.72	69,913	609	3,637	0	20	2	1	3,203	0	0	158	40	
26	3350.31	70,469	556	3,838	0	20	3	0	3,281	0	1	-17	40	
27	3350.78	70,913	444	3,795	0	19	2	0	3,370	0	0	2	40	
28	3350.64	70,780	-133	3,201	0	19	3	0	3,375	0	0	25	40	
29	3350.31	70,469	-311	3,217	0	18	3	1	3,379	0	0	-163	40	
30	3350.00	70,176	-293	2,933	0	17	3	1	3,333	0	0	94	18	
Total			423	88,060	0	862	85	14	88,673	0	13	286	1,196	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3350.00	70,176												
1	3349.55	69,753	-423	2,955	0	17	4	1	3,446	0	1	57	0	
2	3349.80	69,988	235	3,532	0	16	5	0	3,297	0	0	-11	0	
3	3350.28	70,440	452	3,794	0	16	4	1	3,386	0	1	34	0	
4	3351.06	71,178	738	4,016	0	15	5	0	3,389	0	0	101	0	
5	3351.18	71,292	114	3,734	0	15	4	1	3,511	0	0	-119	0	
6	3351.15	71,264	-28	3,362	0	14	5	0	3,419	0	1	21	0	
7	3350.87	70,998	-266	3,209	0	13	6	1	3,510	0	0	29	0	
8	3351.15	71,264	266	3,674	0	13	6	0	3,431	0	0	16	0	
9	3351.32	71,425	161	3,523	0	12	6	1	3,325	0	1	-41	0	
10	3351.93	72,006	581	3,867	0	12	6	0	3,382	0	0	90	0	
11	3351.96	72,035	29	3,569	0	12	6	1	3,565	0	0	20	0	
12	3351.99	72,063	28	3,387	0	11	0	0	3,268	0	1	-101	0	
13	3351.71	71,796	-267	3,037	0	11	0	1	3,478	0	0	164	0	
14	3351.09	71,207	-589	3,001	0	10	1	0	3,476	0	0	-123	0	
15	3350.47	70,620	-587	3,182	0	10	4	1	3,620	0	1	-153	0	
16	3350.14	70,308	-312	3,079	0	10	7	0	3,473	0	0	79	0	
17	3351.04	71,159	851	4,054	0	10	5	1	3,411	0	0	204	0	
18	3350.92	71,045	-114	3,507	0	9	6	0	3,536	0	1	-87	13	
19	3350.70	70,837	-208	3,252	0	9	4	1	3,556	0	0	92	24	
20	3351.04	71,159	322	3,590	0	10	5	0	3,290	0	0	17	0	
21	3350.25	70,412	-747	2,944	0	10	4	1	3,529	0	1	-166	0	
22	3350.50	70,648	236	3,464	0	10	3	0	3,479	0	0	244	0	
23	3350.95	71,074	426	3,723	0	10	3	1	3,452	0	0	149	0	
24	3351.23	71,340	266	3,872	0	11	4	0	3,458	0	1	-154	0	
25	3351.74	71,825	485	3,883	0	10	3	1	3,464	0	0	60	0	
26	3351.63	71,720	-105	3,234	0	9	5	0	3,476	0	0	133	0	
27	3351.68	71,768	48	3,435	0	8	5	0	3,315	0	1	-74	0	
28	3351.51	71,606	-162	3,407	0	8	5	0	3,501	0	0	-71	16	
29	3351.40	71,501	-105	3,280	0	8	5	0	3,413	0	0	25	16	
30	3352.05	72,121	620	3,763	0	7	5	0	3,295	0	1	151	16	
31	3352.16	72,226	105	3,811	0	7	5	0	3,473	0	1	-234	16	
Total			2,050	108,140	0	343	136	13	106,624	0	12	352	101	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3352.16	72,226												
1	3352.61	72,657	431	3,388	0	7	5	0	2,983	0	0	24	15	
2	3353.62	73,629	972	3,570	0	6	4	0	2,691	0	0	91	16	
3	3352.78	72,820	-809	2,280	0	6	5	0	3,052	0	1	-37	16	
4	3352.16	72,226	-594	2,924	0	6	3	0	3,496	0	0	-25	16	
5	3351.51	71,606	-620	2,785	0	6	4	0	3,434	0	0	27	16	
6	3351.18	71,292	-314	3,001	0	6	4	0	3,276	0	1	-40	16	
7	3351.60	71,691	399	3,783	0	6	4	0	3,388	0	0	2	16	
8	3351.15	71,264	-427	3,037	0	6	4	0	3,435	0	0	-31	16	
9	3350.70	70,837	-427	2,914	0	5	7	0	3,539	0	1	201	16	
10	3349.86	70,045	-792	2,788	0	5	6	0	3,411	0	0	-168	16	
11	3349.60	69,800	-245	2,987	0	5	7	0	3,471	0	0	241	16	
12	3348.45	68,725	-1,075	2,534	0	5	7	0	3,378	0	1	-228	16	
13	3349.18	69,407	682	3,800	0	5	7	0	3,206	0	0	90	16	
14	3350.00	70,176	769	3,901	0	5	6	0	3,259	0	0	128	16	
15	3349.18	69,407	-769	2,659	0	5	6	0	3,243	0	1	-183	16	
16	3349.58	69,782	375	2,684	0	5	6	0	2,330	0	0	22	16	
17	3350.64	70,780	998	3,180	0	5	5	0	2,271	0	0	89	16	
18	3351.71	71,796	1,016	3,217	0	4	5	1	2,336	0	1	138	16	
19	3351.71	71,796	0	2,749	0	4	5	1	2,646	0	0	-101	16	
20	3351.63	71,720	-76	2,764	0	4	4	1	2,664	0	1	-174	16	
21	3352.55	72,599	879	3,367	0	4	4	1	2,518	0	1	32	16	
22	3352.05	72,121	-478	2,205	0	4	5	1	2,700	0	0	19	16	
23	3352.27	72,331	210	2,763	0	4	1	1	2,740	0	0	185	16	
24	3351.65	71,739	-592	2,279	0	4	5	1	2,626	0	1	-242	16	
25	3351.60	71,691	-48	2,483	0	4	5	1	2,644	0	0	115	17	
26	3351.60	71,691	0	2,782	0	4	7	1	2,788	0	1	11	17	
27	3351.99	72,063	372	3,017	0	4	6	1	2,627	0	1	-14	17	
28	3352.41	72,465	402	3,023	0	4	7	1	2,665	0	0	48	17	
29	3351.88	71,958	-507	2,358	0	3	6	1	2,757	0	0	-104	17	
30	3351.82	71,901	-57	2,396	0	3	6	1	2,687	0	1	239	17	
31	3351.43	71,530	-371	2,530	0	3	5	1	2,756	0	0	-142	17	
Total			-696	90,148	0	147	160	14	91,017	0	12	212	502	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3351.43	71,530												
1	3351.57	71,663	133	2,751	0	3	5	0	2,678	0	0	62	16	
2	3351.60	71,691	28	3,032	0	3	3	0	2,981	0	0	-23	16	
3	3351.40	71,501	-190	2,392	0	3	3	1	2,536	0	1	-44	16	
4	3351.57	71,663	162	2,953	0	3	4	0	2,796	0	0	6	16	
5	3352.75	72,791	1,128	3,695	0	3	4	0	2,615	0	0	49	16	
6	3352.44	72,494	-297	2,553	0	28	4	1	2,722	0	1	-150	16	
7	3352.61	72,657	163	2,814	0	42	6	0	2,638	0	0	-49	16	
8	3352.52	72,571	-86	2,553	0	30	6	0	2,721	0	0	58	16	
9	3352.55	72,599	28	2,661	0	20	5	1	2,632	0	1	-14	16	
10	3352.72	72,762	163	3,005	0	17	6	0	2,672	0	0	-181	16	
11	3353.62	73,629	867	3,198	0	15	5	0	2,547	0	0	206	16	
12	3353.59	73,600	-29	2,517	0	10	5	0	2,511	0	1	-39	16	
13	3353.28	73,301	-299	2,472	0	7	5	0	2,761	0	0	-12	16	
14	3352.92	72,955	-346	2,234	0	6	3	1	2,647	0	0	65	16	
15	3352.95	72,983	28	2,680	0	5	4	0	2,549	0	1	-103	16	
16	3352.50	72,551	-432	2,273	0	5	4	0	2,677	0	0	-29	16	
17	3352.75	72,791	240	2,571	0	4	4	0	2,470	0	1	140	16	
18	3352.89	72,926	135	2,911	0	4	4	0	2,656	0	1	-119	16	
19	3352.69	72,734	-192	2,356	0	4	3	1	2,685	0	0	137	16	
20	3352.61	72,657	-77	2,481	0	4	1	0	2,640	0	0	79	16	
21	3352.30	72,360	-297	2,342	0	5	4	0	2,554	0	1	-85	16	
22	3352.66	72,705	345	2,626	0	4	4	0	2,305	0	1	25	16	
23	3352.58	72,628	-77	2,237	0	4	2	1	2,306	0	0	-9	16	
24	3352.72	72,762	134	2,645	0	4	3	0	2,595	0	0	83	16	
25	3353.42	73,436	674	2,953	0	4	3	0	2,301	0	1	22	16	
26	3353.42	73,436	0	2,632	0	3	4	0	2,704	0	1	74	16	
27	3353.06	73,089	-347	2,423	0	3	3	0	2,520	0	0	-250	16	
28	3353.00	73,032	-57	2,476	0	3	3	0	2,563	0	0	30	16	
29	3352.27	72,331	-701	1,912	0	3	2	1	2,659	0	1	47	17	
30	3351.51	71,606	-725	1,917	0	3	3	0	2,725	0	0	83	17	
Total			76	78,265	0	252	116	7	78,366	0	12	60	482	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.51	71,606												
1	3351.51	71,606	0	2,603	0	3	3	0	2,501	0	0	-102	0	
2	3351.43	71,530	-76	2,663	0	3	3	0	2,742	0	0	3	0	
3	3350.70	70,837	-693	2,298	0	3	2	1	2,890	0	1	-100	0	
4	3350.25	70,412	-425	2,145	0	3	3	0	2,603	0	0	33	0	
5	3350.16	70,327	-85	2,424	0	3	5	0	2,650	0	0	143	0	
6	3350.16	70,327	0	2,693	0	3	4	0	2,732	0	1	41	0	
7	3349.69	69,885	-442	2,404	0	3	5	0	2,731	0	0	-113	0	
8	3349.83	70,016	131	2,598	0	3	5	0	2,488	0	0	23	0	
9	3350.39	70,544	528	3,281	0	3	3	0	2,790	0	1	38	0	
10	3349.91	70,092	-452	2,363	0	3	4	0	2,783	0	0	-31	0	
11	3349.83	70,016	-76	3,041	0	3	4	0	3,170	0	0	54	0	
12	3349.60	69,800	-216	2,828	0	3	3	1	3,059	0	1	17	0	
13	3349.69	69,885	85	3,341	0	3	4	0	3,307	0	1	53	0	
14	3349.72	69,913	28	3,357	0	3	4	0	3,250	0	0	-78	0	
15	3349.94	70,120	207	3,199	0	3	2	0	3,105	0	1	113	0	
16	3350.28	70,440	320	3,447	0	4	3	0	3,069	0	0	-59	0	
17	3350.81	70,941	501	3,353	0	9	3	0	2,994	0	0	136	0	
18	3351.18	71,292	351	3,105	0	17	2	1	2,705	0	1	-62	0	
19	3351.29	71,397	105	2,288	0	8	3	0	2,255	0	0	67	0	
20	3351.18	71,292	-105	2,401	0	6	3	0	2,472	0	0	-37	0	
21	3352.38	72,436	1,144	3,273	0	6	2	0	2,261	0	1	129	0	
22	3353.14	73,166	730	2,979	0	5	3	0	2,204	0	0	-47	0	
23	3353.31	73,330	164	2,696	0	5	1	0	2,577	0	0	41	0	
24	3352.69	72,734	-596	2,381	0	5	2	1	2,952	0	1	-26	0	
25	3353.03	73,060	326	2,703	0	5	2	0	2,484	0	0	104	0	
26	3352.75	72,791	-269	2,257	0	5	3	0	2,542	0	0	14	0	
27	3351.71	71,796	-995	2,033	0	5	2	0	2,918	0	1	-112	0	
28	3351.68	71,768	-28	2,814	0	5	0	0	2,863	0	0	16	0	
29	3352.02	72,092	324	2,952	0	5	1	0	2,689	0	0	57	0	
30	3352.86	72,897	805	3,665	0	5	0	1	2,924	0	1	61	0	
31	3352.19	72,255	-642	2,504	0	5	1	0	3,034	0	0	-116	0	
Total			649	86,089	0	145	85	5	85,744	0	11	260	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Oct 31	3352.19	72,255											
1	3352.16	72,226	-29	2,766	0	5	3	0	3,008	0	100	311	16
2	3351.48	71,577	-649	2,697	0	5	2	1	3,036	0	156	-156	16
3	3351.54	71,634	57	2,815	0	5	3	0	2,595	0	71	-94	16
4	3351.49	71,581	-53	2,614	0	5	3	1	2,588	0	50	-30	16
5	3352.36	72,417	836	3,020	0	5	1	0	2,324	0	51	188	16
6	3352.64	72,686	269	2,732	0	5	0	0	2,476	0	50	59	16
7	3351.51	71,606	-1,080	2,341	0	5	0	0	3,282	0	51	-93	16
8	3351.26	71,368	-238	2,189	0	5	3	0	2,505	0	50	127	16
9	3351.18	71,292	-76	2,441	0	5	3	0	2,589	0	51	122	16
10	3350.61	70,752	-540	2,365	0	5	3	1	2,739	0	50	-117	16
11	3350.59	70,733	-19	2,660	0	5	3	0	2,699	0	51	69	16
12	3351.57	71,663	930	3,147	0	5	0	0	2,206	0	50	34	16
13	3352.07	72,140	477	2,870	0	5	3	1	2,306	0	51	-37	16
14	3351.65	71,739	-401	2,669	0	5	3	0	2,920	0	222	70	16
15	3350.45	70,601	-1,138	2,100	0	5	3	0	2,838	0	398	-4	16
16	3349.43	69,641	-960	2,692	0	5	3	0	3,328	0	398	72	16
17	3348.68	68,940	-701	2,906	0	5	3	0	3,229	0	398	18	16
18	3347.81	68,131	-809	2,838	0	5	3	0	3,158	0	398	-93	16
19	3347.55	67,890	-241	2,907	0	5	0	0	2,822	0	398	67	16
20	3348.62	68,884	994	3,596	0	5	3	0	2,195	0	398	-11	16
21	3349.07	69,304	420	3,136	0	5	3	0	2,367	0	398	47	16
22	3349.15	69,379	75	2,582	0	5	3	0	2,221	0	398	110	16
23	3349.04	69,276	-103	2,488	0	5	3	0	2,133	0	398	-62	16
24	3350.56	70,705	1,429	3,474	0	5	3	0	1,881	0	398	232	16
25	3349.63	69,829	-876	2,279	0	6	3	0	2,605	0	398	-155	16
26	3349.10	69,332	-497	1,931	0	6	3	0	2,002	0	398	-31	16
27	3350.08	70,252	920	3,431	0	6	3	0	2,174	0	398	58	15
28	3349.83	70,016	-236	2,275	0	6	3	0	2,309	0	180	-25	15
29	3350.08	70,252	236	2,452	0	6	3	0	2,284	0	0	65	15
30	3350.02	70,195	-57	2,133	0	6	3	0	2,299	0	0	106	15
Total			-2,060	80,546	0	150	75	4	77,118	0	6,408	850	476

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2005

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3350.02	70,195												
1	3350.25	70,412	217	2,383	0	6	2	1	2,063	0	198	92	16	
2	3350.28	70,440	28	2,114	0	6	3	0	1,769	0	397	77	16	
3	3350.98	71,102	662	2,414	0	6	1	0	1,283	0	398	-76	16	
4	3351.96	72,035	933	2,663	0	6	1	0	1,464	0	397	126	16	
5	3351.15	71,264	-771	1,678	0	6	1	0	1,914	0	397	-143	16	
6	3349.32	69,538	-1,726	684	0	6	1	0	2,228	0	299	112	16	
7	3349.07	69,304	-234	2,215	0	6	1	1	2,164	0	397	108	16	
8	3348.03	68,335	-969	1,742	0	6	1	0	2,267	0	397	-52	16	
9	3347.36	67,715	-620	1,813	0	6	1	0	2,108	0	398	68	16	
10	3347.44	67,789	74	2,493	0	6	1	0	2,067	0	397	40	16	
11	3348.65	68,912	1,123	3,392	0	6	1	0	1,914	0	397	37	16	
12	3347.97	68,279	-633	1,895	0	6	1	0	2,086	0	398	-49	16	
13	3347.58	67,918	-361	2,125	0	6	1	0	2,253	0	397	159	16	
14	3346.79	67,190	-728	2,122	0	6	1	1	2,307	0	397	-150	16	
15	3346.71	67,116	-74	2,243	0	6	1	0	2,029	0	397	104	16	
16	3346.88	67,272	156	2,674	0	6	1	0	2,166	0	509	152	16	
17	3346.74	67,144	-128	2,807	0	6	1	0	2,267	0	547	-126	16	
18	3346.54	66,960	-184	2,622	0	6	1	0	2,172	0	547	-92	16	
19	3347.22	67,586	626	3,495	0	6	1	0	2,382	0	547	55	16	
20	3347.89	68,205	619	3,518	0	6	3	0	2,788	0	198	84	16	
21	3348.34	68,623	418	3,314	0	6	2	1	2,888	0	1	-10	16	
22	3349.15	69,379	756	3,419	0	6	3	0	2,909	0	0	243	16	
23	3349.41	69,622	243	3,641	0	6	3	0	3,114	0	0	-287	16	
24	3350.31	70,469	847	3,385	0	6	1	0	2,761	0	1	219	16	
25	3350.70	70,837	368	3,467	0	6	0	0	3,109	0	0	4	16	
26	3351.04	71,159	322	3,461	0	6	0	0	3,145	0	0	0	16	
27	3351.12	71,235	76	3,251	0	6	0	0	3,202	0	1	22	16	
28	3350.59	70,733	-502	2,654	0	6	2	1	3,219	0	0	60	15	
29	3350.31	70,469	-264	2,554	0	6	3	0	2,743	0	0	-78	15	
30	3350.87	70,998	529	2,823	0	6	3	0	2,459	0	1	163	15	
31	3351.15	71,264	266	2,566	0	36	3	0	2,355	0	0	22	15	
Total			1,069	81,627	0	216	45	5	73,595	0	8,013	884	492	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3351.15	71,264												
1	3351.88	71,958	694	3,344	0	29	3	0	2,757	0	0	81	16	
2	3352.47	72,523	565	2,217	0	1,309	3	0	2,659	0	300	1	16	
3	3351.71	71,796	-727	2,251	0	285	2	1	2,631	0	347	-282	16	
4	3352.24	72,302	506	2,843	0	97	3	0	2,526	0	98	193	20	
5	3351.26	71,368	-934	1,795	0	68	3	0	2,808	0	0	14	22	
6	3351.09	71,207	-161	2,818	0	53	2	1	3,089	0	1	61	24	
7	3351.09	71,207	0	2,929	0	34	3	0	2,808	0	0	-152	24	
8	3351.06	71,178	-29	2,783	0	21	2	0	2,879	0	1	49	24	
9	3351.51	71,606	428	3,416	0	19	2	1	3,073	0	0	69	24	
10	3351.09	71,207	-399	2,764	0	14	3	0	3,246	0	1	73	24	
11	3351.15	71,264	57	3,176	0	16	2	0	3,029	0	0	-104	24	
12	3351.40	71,501	237	3,388	0	15	1	0	3,282	0	1	118	24	
13	3350.95	71,074	-427	2,808	0	21	1	0	3,260	0	1	6	24	
14	3351.32	71,425	351	3,229	0	48	1	0	2,929	0	0	4	24	
15	3352.02	72,092	667	3,411	0	34	1	0	2,837	0	1	61	24	
16	3352.24	72,302	210	3,135	0	23	1	0	2,849	0	1	-97	24	
17	3352.69	72,734	432	3,118	0	17	1	0	2,761	0	0	59	24	
18	3352.92	72,955	221	3,062	0	15	1	1	2,826	0	1	-27	24	
19	3352.89	72,926	-29	2,845	0	15	1	0	2,948	0	0	60	24	
20	3352.55	72,599	-327	2,713	0	14	1	0	3,032	0	0	-21	24	
21	3352.50	72,551	-48	2,790	0	12	1	0	2,883	0	1	35	24	
22	3352.52	72,571	20	2,822	0	11	1	0	2,855	0	0	43	24	
23	3351.29	71,397	-1,174	2,145	0	11	0	1	3,126	0	1	-202	24	
24	3351.29	71,397	0	3,051	0	11	3	0	3,018	0	0	-41	24	
25	3350.73	70,865	-532	2,659	0	11	3	0	3,160	0	1	-38	24	
26	3350.47	70,620	-245	2,951	0	11	3	0	3,239	0	0	35	23	
27	3349.91	70,092	-528	2,888	0	11	3	0	3,383	0	1	-40	23	
28	3350.33	70,487	395	3,388	0	13	3	0	3,216	0	0	213	23	
29	3350.39	70,544	57	3,295	0	15	3	0	3,232	0	1	-17	23	
30	3350.50	70,648	104	3,224	0	14	3	0	3,058	0	0	-73	23	
31	3350.67	70,809	161	2,917	0	12	3	0	2,859	0	1	95	23	
Total			-455	90,175	0	2,279	64	5	92,258	0	759	177	708	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.67	70,809												
1	3350.61	70,752	-57	2,843	0	11	3	0	2,874	0	1	-33	24	
2	3350.22	70,384	-368	2,409	0	11	3	0	2,794	0	0	9	24	
3	3350.05	70,223	-161	2,865	0	11	2	1	2,993	0	1	-40	23	
4	3350.36	70,516	293	3,381	0	11	3	0	3,204	0	0	108	23	
5	3350.67	70,809	293	3,599	0	11	3	0	3,322	0	1	9	23	
6	3350.87	70,998	189	3,409	0	11	3	0	3,223	0	0	-5	23	
7	3350.61	70,752	-246	3,190	0	11	2	0	3,480	0	1	36	23	
8	3350.61	70,752	0	3,169	0	11	3	0	3,274	0	0	97	23	
9	3350.45	70,601	-151	3,204	0	11	3	0	3,343	0	0	-20	23	
10	3349.83	70,016	-585	2,929	0	11	3	0	3,506	0	1	-15	23	
11	3349.86	70,045	29	3,371	0	11	3	0	3,369	0	1	20	23	
12	3350.39	70,544	499	3,472	0	10	2	1	3,068	0	0	88	23	
13	3350.25	70,412	-132	3,334	0	10	3	0	3,495	0	1	23	23	
14	3350.25	70,412	0	3,443	0	10	3	0	3,340	0	0	-110	23	
15	3349.86	70,045	-367	2,927	0	15	3	0	3,356	0	0	50	23	
16	3349.83	70,016	-29	3,380	0	12	3	0	3,554	0	1	137	23	
17	3349.94	70,120	104	3,501	0	11	3	0	3,392	0	0	-13	23	
18	3350.25	70,412	292	3,605	0	15	3	0	3,306	0	1	-18	23	
19	3350.87	70,998	586	3,777	0	25	3	0	3,287	0	1	75	23	
20	3351.51	71,606	608	3,408	0	19	3	0	2,895	0	1	80	23	
21	3352.02	72,092	486	3,269	0	16	3	0	2,782	0	1	-13	23	
22	3352.19	72,255	163	3,242	0	15	3	0	3,130	0	0	39	23	
23	3352.16	72,226	-29	2,948	0	15	2	1	2,955	0	0	-34	23	
24	3351.57	71,663	-563	2,879	0	14	2	0	3,566	0	1	113	23	
25	3350.87	70,998	-665	2,879	0	13	2	0	3,426	0	0	-129	23	
26	3351.20	71,311	313	3,506	0	14	2	0	3,291	0	0	86	23	
27	3351.37	71,473	162	3,296	0	39	2	0	3,435	0	14	278	23	
28	3352.38	72,436	963	3,613	0	935	2	0	3,240	0	342	-1	23	
Total			1,627	90,848	0	1,309	74	3	90,900	0	369	816	646	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Feb 28	3352.38	72,436											
1	3352.78	72,820	384	3,183	0	144	3	0	2,998	0	86	144	23
2	3352.95	72,983	163	3,359	0	83	3	0	3,265	0	85	74	23
3	3352.33	72,389	-594	2,283	0	144	2	1	3,116	0	85	183	23
4	3352.24	72,302	-87	2,873	0	99	3	0	3,040	0	85	69	23
5	3352.78	72,820	518	3,562	0	71	3	0	2,930	0	85	-97	23
6	3352.95	72,983	163	2,938	0	71	3	0	2,909	0	85	151	23
7	3352.61	72,657	-326	2,599	0	127	3	0	2,994	0	27	-28	23
8	3352.75	72,791	134	3,011	0	89	3	0	3,159	0	0	196	23
9	3352.47	72,523	-268	2,652	0	71	3	0	2,879	0	0	-109	23
10	3351.93	72,006	-517	2,102	0	67	3	0	2,711	0	0	28	23
11	3351.51	71,606	-400	2,099	0	71	0	0	2,751	0	0	181	23
12	3351.26	71,368	-238	2,347	0	71	0	0	2,718	0	0	62	23
13	3351.46	71,558	190	2,223	0	61	0	0	2,502	0	0	408	23
14	3352.05	72,121	563	3,054	0	61	0	0	2,446	0	0	-106	23
15	3352.05	72,121	0	2,312	0	61	2	1	2,300	0	0	-70	23
16	3351.60	71,691	-430	1,772	0	61	3	0	2,283	0	0	23	24
17	3351.40	71,501	-190	2,170	0	83	3	0	2,598	0	0	158	24
18	3352.41	72,465	964	2,389	0	110	0	0	1,572	0	24	61	23
19	3352.86	72,897	432	2,853	0	94	0	0	2,566	0	0	51	23
20	3352.47	72,523	-374	2,237	0	83	0	0	2,699	0	0	5	23
21	3352.10	72,169	-354	2,189	0	137	3	0	2,725	0	50	98	23
22	3351.65	71,739	-430	2,018	0	99	3	0	2,524	0	76	56	23
23	3351.32	71,425	-314	2,098	0	93	3	0	2,536	0	70	104	23
24	3350.67	70,809	-616	1,873	0	88	2	1	2,650	0	0	76	23
25	3350.25	70,412	-397	1,886	0	88	3	0	2,233	0	0	-135	23
26	3350.25	70,412	0	1,981	0	88	3	0	2,101	0	0	35	23
27	3350.28	70,440	28	1,856	0	88	2	0	2,033	0	0	119	23
28	3350.81	70,941	501	1,977	0	412	3	0	2,069	0	0	184	23
29	3350.87	70,998	57	1,350	0	758	2	0	1,556	0	233	-260	23
30	3350.14	70,308	-690	1,153	0	255	3	0	1,934	0	243	82	23
31	3349.38	69,594	-714	1,859	0	185	2	0	2,622	0	108	-26	24
Total			-2,842	72,258	0	4,013	64	3	79,419	0	1,342	1,715	724

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3349.38	69,594												
1	3348.90	69,145	-449	2,051	0	225	3	0	2,728	0	75	81	23	
2	3348.56	68,828	-317	2,175	0	154	3	0	2,564	0	51	-28	23	
3	3347.69	68,020	-808	1,777	0	106	3	0	2,701	0	0	13	23	
4	3348.45	68,725	705	2,358	0	758	3	0	2,209	0	22	-177	23	
5	3349.38	69,594	869	1,982	0	1,664	2	1	2,084	0	476	-214	23	
6	3348.70	68,958	-636	1,758	0	687	2	0	2,298	0	554	-227	23	
7	3347.95	68,261	-697	1,431	0	348	2	0	2,449	0	143	118	23	
8	3348.68	68,940	679	2,729	0	259	2	0	2,185	0	143	21	23	
9	3349.38	69,594	654	2,875	0	193	3	0	2,383	0	72	44	23	
10	3349.18	69,407	-187	2,139	0	163	2	0	2,418	0	1	-68	23	
11	3348.26	68,549	-858	1,496	0	136	2	1	2,481	0	1	-5	23	
12	3348.26	68,549	0	2,069	0	124	2	0	2,445	0	1	255	23	
13	3347.86	68,177	-372	1,965	0	114	2	0	2,234	0	1	-214	23	
14	3347.69	68,020	-157	1,138	0	323	1	0	1,926	0	51	360	23	
15	3347.81	68,131	111	1,915	0	478	0	0	1,837	0	191	-254	23	
16	3348.23	68,521	390	2,345	0	181	0	0	1,869	0	191	-76	23	
17	3347.64	67,974	-547	1,685	0	141	0	0	2,224	0	191	42	23	
18	3346.57	66,988	-986	1,239	0	114	0	1	2,239	0	189	90	23	
19	3345.67	66,164	-824	1,623	0	101	0	0	2,433	0	125	10	23	
20	3345.42	65,936	-228	2,132	0	94	0	0	2,488	0	76	110	23	
21	3345.53	66,036	100	2,480	0	88	0	0	2,399	0	60	-9	23	
22	3346.65	67,061	1,025	3,305	0	88	0	0	2,543	0	51	226	23	
23	3348.31	68,595	1,534	3,867	0	88	0	0	2,384	0	50	13	23	
24	3347.58	67,918	-677	1,543	0	77	0	1	2,592	0	51	347	23	
25	3347.89	68,205	287	2,673	0	69	0	0	2,415	0	50	10	23	
26	3347.86	68,177	-28	2,638	0	69	0	0	2,881	0	50	196	23	
27	3347.69	68,020	-157	2,669	0	63	0	0	2,866	0	50	27	23	
28	3347.41	67,761	-259	2,645	0	62	0	0	2,902	0	51	-13	23	
29	3347.55	67,890	129	2,901	0	62	0	0	2,724	0	50	-60	23	
30	3348.56	68,828	938	3,600	0	61	0	0	2,795	0	52	124	23	
Total			-766	67,203	0	7,090	32	4	72,696	0	3,069	742	695	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3348.56	68,828												
1	3348.45	68,725	-103	2,905	0	61	0	0	2,956	0	50	-63	23	
2	3348.48	68,753	28	2,784	0	61	3	0	2,956	0	50	192	23	
3	3348.37	68,651	-102	2,798	0	60	1	0	2,865	0	51	-43	23	
4	3348.26	68,549	-102	2,881	0	60	1	1	3,052	0	23	34	23	
5	3348.45	68,725	176	2,826	0	57	1	0	2,879	0	0	173	23	
6	3349.60	69,800	1,075	3,980	0	56	1	0	2,903	0	0	-57	23	
7	3350.61	70,752	952	3,984	0	54	1	0	3,042	0	1	-42	23	
8	3351.65	71,739	987	4,021	0	53	0	1	3,268	0	1	183	23	
9	3352.66	72,705	966	4,023	0	51	1	0	2,994	0	1	-112	23	
10	3352.75	72,790	85	3,125	0	50	1	0	3,183	0	0	94	23	
11	3352.30	72,360	-430	2,912	0	47	2	0	3,246	0	1	-140	23	
12	3352.30	72,360	0	2,904	0	48	3	1	3,092	0	1	145	23	
13	3351.93	72,006	-354	2,896	0	45	3	0	3,269	0	1	-22	23	
14	3352.07	72,140	134	2,958	0	42	3	0	2,825	0	0	-38	23	
15	3352.64	72,686	546	3,404	0	42	2	1	2,911	0	1	15	23	
16	3352.75	72,791	105	2,762	0	39	2	1	2,733	0	1	41	23	
17	3352.05	72,121	-670	2,247	0	37	3	0	3,006	0	1	56	23	
18	3351.20	71,311	-810	2,233	0	36	4	0	3,018	0	0	-57	23	
19	3351.26	71,368	57	3,081	0	36	4	0	3,150	0	1	95	23	
20	3351.65	71,739	371	3,499	0	34	3	1	2,943	0	1	-214	23	
21	3351.74	71,825	86	2,997	0	33	4	0	3,027	0	1	88	23	
22	3350.70	70,837	-988	1,810	0	43	4	0	3,046	0	0	209	23	
23	3349.97	70,148	-689	2,730	0	41	4	0	3,245	0	1	-210	23	
24	3349.35	69,566	-582	2,260	0	36	4	0	2,904	0	0	30	23	
25	3349.07	69,304	-262	2,630	0	35	3	1	2,934	0	1	12	23	
26	3349.27	69,491	187	3,148	0	35	4	0	3,090	0	0	98	23	
27	3349.86	70,045	554	3,439	0	34	4	0	2,938	0	1	24	23	
28	3350.39	70,544	499	3,578	0	33	3	1	2,966	0	0	-142	24	
29	3351.51	71,606	1,062	3,867	0	31	4	0	2,899	0	1	68	24	
30	3351.18	71,292	-314	2,367	0	30	4	0	3,069	0	0	362	24	
31	3350.84	70,970	-322	2,903	0	29	5	0	3,176	0	1	-72	24	
Total			2,142	93,952	0	1,349	82	8	93,585	0	191	707	717	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3350.84	70,970												
1	3350.95	71,074	104	3,162	0	27	3	0	3,067	0	0	-15	23	
2	3350.53	70,676	-398	2,866	0	26	2	1	3,249	0	0	-38	23	
3	3350.31	70,469	-207	3,220	0	25	3	0	3,468	0	50	69	23	
4	3349.91	70,092	-377	3,213	0	23	2	1	3,472	0	105	-33	23	
5	3349.49	69,697	-395	2,905	0	23	3	0	3,359	0	105	144	23	
6	3348.90	69,145	-552	2,853	0	21	3	0	3,289	0	99	-35	23	
7	3346.46	66,887	-2,258	1,357	0	20	4	1	3,514	0	93	-23	23	
8	3346.12	66,575	-312	2,995	0	20	3	0	3,343	0	93	112	23	
9	3346.01	66,474	-101	3,242	0	20	3	1	3,305	0	93	39	23	
10	3346.83	67,221	747	3,577	0	19	4	0	2,758	0	93	6	23	
11	3347.58	67,918	697	3,597	0	19	3	1	2,797	0	93	-25	23	
12	3348.48	68,753	835	3,851	0	18	4	0	2,972	0	93	35	23	
13	3349.10	69,332	579	3,627	0	17	3	1	2,803	0	93	-165	23	
14	3349.43	69,641	309	3,449	0	16	4	0	3,039	0	93	-20	23	
15	3349.60	69,800	159	3,326	0	16	2	1	3,295	0	93	208	23	
16	3349.07	69,304	-496	3,257	0	15	4	1	3,523	0	93	-147	23	
17	3348.82	69,070	-234	3,151	0	14	4	1	3,312	0	93	11	23	
18	3349.24	69,463	393	3,569	0	12	5	0	3,202	0	93	112	23	
19	3349.29	69,510	47	3,476	0	14	3	1	3,345	0	92	-2	23	
20	3349.38	69,594	84	3,802	0	13	4	0	3,626	0	92	-9	23	
21	3348.80	69,043	-551	3,153	0	12	5	0	3,565	0	92	-54	23	
22	3348.56	68,828	-215	3,409	0	11	5	0	3,539	0	92	1	23	
23	3348.23	68,521	-307	3,385	0	11	5	0	3,575	0	92	-31	23	
24	3348.11	68,409	-112	3,534	0	10	4	1	3,585	0	91	25	23	
25	3348.45	68,725	316	3,890	0	10	5	0	3,560	0	91	72	23	
26	3347.89	68,205	-520	3,330	0	10	3	1	3,736	0	89	-31	23	
27	3348.03	68,335	130	3,416	0	9	5	0	3,397	0	91	198	23	
28	3348.26	68,549	214	3,857	0	9	4	1	3,565	0	89	7	23	
29	3348.11	68,409	-140	3,920	0	8	5	0	3,743	0	89	-231	23	
30	3347.81	68,131	-278	3,297	0	8	4	1	3,543	0	89	54	23	
Total			-2,839	99,686	0	476	111	14	100,546	0	2,564	234	690	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3347.81	68,131												
1	3348.06	68,363	232	3,781	0	8	6	0	3,538	0	89	76	13	
2	3348.45	68,725	362	4,149	0	7	5	0	3,650	0	91	-48	23	
3	3348.93	69,173	448	3,897	0	7	5	1	3,570	0	91	211	23	
4	3349.01	69,248	75	3,923	0	7	6	0	3,530	0	90	-229	23	
5	3348.90	69,145	-103	3,598	0	6	6	0	3,726	0	90	115	23	
6	3349.38	69,594	449	3,861	0	6	4	1	3,686	0	89	362	23	
7	3349.60	69,800	206	4,168	0	6	6	0	3,732	0	89	-141	23	
8	3349.74	69,932	132	4,115	0	6	5	0	3,642	0	89	-253	23	
9	3350.61	70,752	820	4,165	0	6	5	1	3,464	0	91	210	23	
10	3351.12	71,235	483	4,269	0	6	7	0	3,695	0	91	1	23	
11	3351.60	71,691	456	4,144	0	6	5	0	3,598	0	91	0	23	
12	3351.74	71,825	134	3,813	0	5	5	1	3,513	0	91	-74	23	
13	3350.39	70,544	-1,281	2,526	0	5	6	0	3,780	0	34	8	23	
14	3350.36	70,516	-28	4,022	0	5	6	0	3,702	0	0	-347	23	
15	3350.81	70,941	425	3,797	0	5	6	1	3,720	0	1	351	23	
16	3351.65	71,739	798	4,104	0	5	6	0	3,506	0	1	202	23	
17	3352.07	72,140	401	3,991	0	5	5	1	3,622	0	1	34	23	
18	3351.93	72,006	-134	3,713	0	5	4	1	3,583	0	0	-264	23	
19	3351.15	71,264	-742	3,160	0	5	6	0	3,906	0	1	6	23	
20	3350.92	71,045	-219	3,227	0	5	5	1	3,510	0	0	65	23	
21	3350.52	70,661	-384	3,211	0	5	5	1	3,764	0	1	171	23	
22	3350.50	70,648	-13	3,768	0	5	7	0	3,652	0	0	-127	23	
23	3350.47	70,620	-28	3,516	0	5	14	0	3,481	0	1	-53	23	
24	3350.19	70,355	-265	3,434	0	5	6	1	3,855	0	0	158	23	
25	3349.91	70,092	-263	3,265	0	5	7	0	3,608	0	1	83	23	
26	3347.24	67,604	-2,488	1,312	0	5	5	1	3,664	0	0	-135	23	
27	3346.65	67,061	-543	3,130	0	4	8	0	3,595	0	1	-73	23	
28	3345.56	66,064	-997	2,520	0	4	5	0	3,733	0	0	217	23	
29	3345.56	66,064	0	3,844	0	4	6	1	3,780	0	1	-60	23	
30	3345.11	65,654	-410	3,264	0	4	5	0	3,636	0	0	-37	23	
31	3345.22	65,754	100	3,811	0	5	0	1	3,647	0	1	-67	23	
Total			-2,377	111,498	0	167	177	13	113,088	0	1,126	362	703	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jul 31	3345.22	65,754											
1	3345.64	66,137	383	3,880	0	5	5	1	3,504	0	1	9	23
2	3345.31	65,836	-301	3,587	0	5	4	0	3,755	0	0	-134	23
3	3346.23	66,676	840	4,241	0	5	3	1	3,650	0	0	249	23
4	3346.23	66,676	0	3,949	0	5	4	0	3,861	0	1	-88	23
5	3346.82	67,217	541	3,972	0	4	3	1	3,388	0	0	-43	23
6	3347.47	67,817	600	4,135	0	4	4	0	3,680	0	0	145	23
7	3347.92	68,233	416	4,176	0	4	3	1	3,720	0	1	-39	23
8	3348.37	68,651	418	4,146	0	4	4	0	3,723	0	0	-5	23
9	3348.82	69,070	419	4,133	0	4	3	1	3,643	0	0	-71	23
10	3349.18	69,407	337	4,127	0	4	4	0	3,642	0	1	-147	23
11	3349.72	69,913	506	4,024	0	3	5	1	3,548	0	0	33	23
12	3349.88	70,063	150	3,756	0	3	6	0	3,727	0	0	124	23
13	3350.50	70,648	585	4,151	0	3	7	1	3,525	0	1	-35	23
14	3351.09	71,207	559	4,139	0	3	6	0	3,545	0	0	-32	23
15	3351.18	71,292	85	3,828	0	3	6	1	3,737	0	0	-2	23
16	3351.63	71,720	428	3,994	0	3	5	0	3,730	0	1	167	23
17	3351.65	71,739	19	3,750	0	3	6	1	3,566	0	0	-161	23
18	3351.68	71,768	29	3,685	0	3	7	0	3,661	0	0	9	23
19	3351.23	71,340	-428	3,358	0	3	5	1	3,680	0	1	-102	23
20	3351.63	71,720	380	3,860	0	3	6	0	3,563	0	0	87	23
21	3351.77	71,853	133	3,719	0	3	5	1	3,587	0	0	5	23
22	3351.57	71,663	-190	3,465	0	2	4	0	3,539	0	1	-113	23
23	3351.60	71,691	28	3,743	0	2	3	1	3,774	0	0	61	23
24	3351.37	71,473	-218	3,513	0	2	5	0	3,626	0	0	-102	23
25	3350.95	71,074	-399	3,186	0	2	3	1	3,659	0	1	77	23
26	3350.87	70,998	-76	3,708	0	2	5	0	3,720	0	0	-61	23
27	3351.12	71,235	237	3,678	0	2	3	1	3,458	0	0	19	23
28	3351.06	71,178	-57	3,697	0	2	5	0	3,750	0	1	0	23
29	3350.92	71,045	-133	3,657	0	2	3	1	3,693	0	0	-95	23
30	3350.64	70,780	-265	3,380	0	2	4	0	3,800	0	0	157	23
31	3350.39	70,544	-236	3,433	0	2	5	1	3,589	0	0	-76	23
Total			4,790	118,070	0	95	141	16	113,043	0	10	-165	713

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3350.39	70,544												
1	3350.61	70,752	208	3,535	0	2	6	1	3,553	0	1	232	23	
2	3350.16	70,327	-425	3,444	0	2	7	0	3,722	0	0	-142	23	
3	3349.91	70,092	-235	3,603	0	2	5	1	3,694	0	0	-140	23	
4	3350.28	70,440	348	3,739	0	2	7	0	3,730	0	1	345	23	
5	3350.00	70,176	-264	3,659	0	2	7	0	3,776	0	0	-142	23	
6	3349.72	69,913	-263	3,422	0	2	5	1	3,648	0	0	-33	23	
7	3349.86	70,045	132	3,648	0	2	6	0	3,590	0	1	79	23	
8	3349.88	70,063	18	3,776	0	2	7	1	3,707	0	0	-45	23	
9	3349.43	69,641	-422	3,368	0	2	5	1	3,704	0	0	-82	23	
10	3349.86	70,045	404	3,966	0	2	7	0	3,681	0	1	125	23	
11	3349.91	70,092	47	3,789	0	29	7	0	3,722	0	0	-42	23	
12	3349.74	69,932	-160	3,667	0	34	6	1	3,732	0	0	-122	23	
13	3350.05	70,223	291	3,814	0	11	6	0	3,585	0	1	58	23	
14	3349.60	69,800	-423	3,278	0	5	6	0	3,676	0	0	-24	23	
15	3349.94	70,120	320	3,964	0	3	4	1	3,495	0	0	-147	23	
16	3350.67	70,809	689	3,948	0	3	3	1	3,485	0	0	227	23	
17	3351.09	71,207	398	4,070	0	2	4	0	3,527	0	0	-143	23	
18	3351.26	71,368	161	3,603	0	2	3	1	3,470	0	0	30	23	
19	3352.07	72,140	772	3,999	0	2	4	0	3,329	0	1	105	23	
20	3351.63	71,720	-420	3,068	0	1	4	0	3,407	0	0	-78	23	
21	3351.91	71,987	267	3,482	0	1	3	1	3,252	0	0	40	23	
22	3351.99	72,063	76	3,812	0	1	4	0	3,635	0	1	-97	23	
23	3352.47	72,523	460	3,806	0	1	4	0	3,787	0	0	444	23	
24	3352.75	72,791	268	3,855	0	1	3	1	3,509	0	0	-75	23	
25	3352.64	72,686	-105	3,724	0	1	4	0	3,772	0	1	-53	23	
26	3352.91	72,941	255	3,540	0	1	4	0	3,496	0	0	214	23	
27	3352.52	72,571	-370	3,401	0	1	2	1	3,570	0	0	-199	23	
28	3352.05	72,121	-450	3,170	0	1	4	0	3,607	0	0	-10	23	
29	3351.51	71,606	-515	3,095	0	1	5	0	3,630	0	0	24	23	
30	3351.82	71,901	295	3,606	0	1	3	1	3,478	0	1	171	23	
Total			1,357	108,851	0	122	145	13	107,969	0	9	520	690	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.82	71,901												
1	3351.63	71,720	-181	3,752	0	1	4	0	3,741	0	0	-189	24	
2	3351.26	71,368	-352	3,302	0	1	4	0	3,681	0	1	31	23	
3	3350.98	71,102	-266	3,310	0	1	5	1	3,656	0	0	85	23	
4	3350.05	70,223	-879	2,860	0	1	3	0	3,722	0	0	-15	23	
5	3350.02	70,195	-28	3,539	0	1	5	0	3,585	0	0	22	0	
6	3350.00	70,176	-19	3,334	0	1	4	1	3,423	0	1	75	0	
7	3349.94	70,120	-56	3,731	0	1	4	0	3,646	0	0	-138	0	
8	3350.05	70,223	103	3,687	0	2	4	0	3,626	0	1	45	0	
9	3350.33	70,487	264	3,837	0	2	4	1	3,567	0	0	-3	0	
10	3350.33	70,487	0	3,301	0	2	4	0	3,284	0	1	-14	0	
11	3350.45	70,601	114	3,608	0	2	4	0	3,564	0	0	72	6	
12	3350.25	70,412	-189	3,495	0	2	3	1	3,605	0	0	-77	10	
13	3350.47	70,620	208	3,407	0	2	3	0	3,233	0	1	36	10	
14	3351.06	71,178	558	3,443	0	2	3	0	2,993	0	0	109	10	
15	3351.54	71,634	456	3,651	0	2	3	1	3,232	0	0	39	10	
16	3352.05	72,121	487	3,996	0	2	3	0	3,437	0	1	-70	10	
17	3352.24	72,302	181	3,364	0	2	3	0	3,262	0	0	80	10	
18	3352.05	72,121	-181	3,590	0	2	3	1	3,657	0	0	-112	10	
19	3351.85	71,930	-191	3,394	0	2	3	0	3,756	0	1	173	10	
20	3351.40	71,501	-429	3,276	0	2	3	0	3,581	0	0	-123	10	
21	3351.32	71,425	-76	3,657	0	2	3	1	3,739	0	0	8	10	
22	3351.57	71,663	238	3,845	0	2	3	0	3,526	0	1	-79	10	
23	3352.05	72,121	458	3,954	0	2	3	0	3,674	0	0	179	10	
24	3351.43	71,530	-591	3,329	0	2	3	0	3,781	0	0	-138	10	
25	3351.29	71,397	-133	3,332	0	2	3	0	3,526	0	1	63	10	
26	3351.12	71,235	-162	3,463	0	2	3	0	3,623	0	0	-1	10	
27	3350.92	71,045	-190	3,395	0	2	3	1	3,580	0	0	-3	10	
28	3350.84	70,970	-75	3,471	0	2	2	0	3,689	0	1	144	10	
29	3350.53	70,676	-294	3,758	0	2	3	0	3,937	0	0	-114	10	
30	3350.97	71,089	413	3,893	0	2	3	1	3,454	0	0	-24	10	
31	3351.85	71,930	841	3,874	0	2	3	0	3,177	0	0	145	10	
Total			29	109,848	0	55	104	9	109,957	0	10	206	299	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Oct 31	3351.85	71,930											
1	3352.16	72,226	296	3,625	0	2	3		3,283	0	0	-45	10
2	3352.16	72,226	0	3,311	0	2	3		3,219	0	1	-90	10
3	3351.18	71,292	-934	2,124	0	2	3		3,112	0	0	55	10
4	3350.75	70,884	-408	2,618	0	2	3		3,056	0	0	31	10
5	3350.84	70,970	86	3,212	0	2	3		3,198	0	1	74	10
6	3350.25	70,412	-558	2,520	0	2	3		3,068	0	0	-9	10
7	3349.49	69,697	-715	2,594	0	2	3		3,287	0	0	-21	10
8	3348.79	69,042	-655	2,757	0	2	3		3,379	0	1	-31	10
9	3346.99	67,374	-1,668	2,089	0	2	3		3,718	0	0	-38	10
10	3345.75	66,233	-1,141	2,938	0	2	3		3,463	0	0	-615	10
11	3345.74	66,221	-12	2,135	0	2	2		2,950	0	1	804	10
12	3344.69	65,273	-948	2,545	0	2	3		3,359	0	0	-133	10
13	3343.96	64,614	-659	2,651	0	2	3		3,369	0	0	60	10
14	3342.61	63,405	-1,209	2,682	0	2	2		3,659	0	1	-231	10
15	3341.88	62,756	-649	2,630	0	2	2		3,577	0	0	298	10
16	3340.90	61,890	-866	2,605	0	2	3		3,434	0	0	-36	10
17	3340.05	61,144	-746	2,605	0	2	3		3,409	0	1	60	10
18	3339.04	60,264	-880	2,421	0	3	3		3,286	0	0	-15	10
19	3340.08	61,171	907	4,035	0	3	2		3,201	0	0	73	10
20	3340.50	61,538	367	4,018	0	3	2		3,353	0	1	-298	10
21	3341.29	62,234	696	3,972	0	3	2		3,314	0	0	38	10
22	3342.05	62,907	673	4,241	0	3	2		3,522	0	0	-47	9
23	3343.17	63,905	998	4,220	0	3	2		3,281	0	1	60	9
24	3343.90	64,560	655	4,198	0	3	2		3,485	0	0	-59	9
25	3345.14	65,682	1,122	4,178	0	3	2		3,181	0	0	124	9
26	3346.77	67,171	1,489	4,149	0	3	3		2,637	0	1	-22	6
27	3347.64	67,974	803	3,352	0	3	3		2,533	0	0	-16	3
28	3345.76	66,246	-1,728	576	0	3	3		2,201	0	0	-103	3
29	3343.99	64,641	-1,605	722	0	3	3		2,395	0	0	68	3
30	3345.22	65,754	1,113	3,705	0	3	3		2,633	0	0	41	3
Total			-6,176	89,428	0	71	80	0	95,562	0	9	-24	264

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2006

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3345.22	65,754												
1	3345.81	66,292	538	4,160	0	3	3	0	3,462	0	0	-160	3	
2	3346.77	67,171	879	4,164	0	3	2	0	3,418	0	0	132	3	
3	3347.75	68,076	905	4,157	0	3	3	0	3,314	0	1	63	3	
4	3348.45	68,725	649	4,147	0	3	2	1	3,541	0	0	43	3	
5	3349.04	69,276	551	4,043	0	3	3	0	3,521	0	0	29	3	
6	3349.60	69,800	524	4,112	0	3	3	0	3,494	0	1	-93	3	
7	3350.61	70,752	952	4,097	0	3	3	0	3,261	0	0	116	2	
8	3350.14	70,308	-444	3,033	0	3	2	1	3,411	0	0	-66	2	
9	3351.29	71,397	1,089	4,184	0	7	3	0	3,187	0	1	89	2	
10	3352.30	72,360	963	4,148	0	11	3	0	3,412	0	0	219	2	
11	3352.75	72,791	431	3,860	0	4	3	0	3,279	0	0	-151	2	
12	3352.97	73,003	212	3,339	0	3	2	1	3,056	0	1	-70	2	
13	3353.23	73,253	250	2,896	0	3	3	0	2,836	0	0	190	2	
14	3353.42	73,436	183	2,905	0	3	3	0	2,944	0	0	222	2	
15	3353.14	73,166	-270	2,905	0	3	3	0	3,060	0	1	-114	2	
16	3353.53	73,542	376	2,788	0	16	3	0	2,486	0	0	61	2	
17	3353.87	73,871	329	2,589	0	8	1	0	2,187	0	0	-80	2	
18	3354.26	74,249	378	2,694	0	6	3	0	2,280	0	1	-38	2	
19	3353.42	73,436	-813	1,661	0	6	3	0	2,731	0	0	254	2	
20	3352.89	72,926	-510	2,600	0	6	2	0	2,993	0	0	-121	2	
21	3352.64	72,686	-240	2,755	0	6	1	1	3,054	0	1	56	1	
22	3352.19	72,255	-431	2,858	0	6	2	0	3,248	0	0	-45	1	
23	3352.05	72,121	-134	2,942	0	6	2	0	3,090	0	0	10	2	
24	3351.93	72,006	-115	3,477	0	6	2	0	3,482	0	1	-113	1	
25	3352.65	72,695	689	3,463	0	6	3	0	3,051	0	0	274	0	
26	3352.24	72,302	-393	3,160	0	6	3	0	6,485	0	0	2,929	0	
27	3352.38	72,436	134	3,352	0	5	2	0	3,248	0	1	28	1	
28	3352.55	72,599	163	3,274	0	5	3	0	3,274	0	0	161	2	
29	3351.93	72,006	-593	2,965	0	5	3	0	3,378	0	0	-182	2	
30	3352.16	72,226	220	3,199	0	5	3	0	3,137	0	0	156	2	
31	3352.19	72,255	29	3,413	0	5	3	0	3,351	0	0	-35	2	
Total			6,501	103,340	0	161	79	4	100,671	0	9	3,763	62	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3352.19	72,255												
1	3352.50	72,551	296	3,479	0	5	3	0	3,291	0	1	107	2	
2	3352.47	72,523	-28	3,402	0	5	3	0	3,467	0	0	35	2	
3	3351.37	71,473	-1,050	2,644	0	5	3	0	3,596	0	0	-100	2	
4	3350.73	70,865	-608	2,930	0	5	2	0	3,423	0	0	-118	2	
5	3351.04	71,159	294	3,455	0	5	3	0	3,322	0	1	160	2	
6	3351.40	71,501	342	3,596	0	5	3	0	3,358	0	0	102	2	
7	3350.98	71,102	-399	3,248	0	5	3	0	3,517	0	0	-132	2	
8	3351.06	71,178	76	3,352	0	5	3	0	3,480	0	0	202	2	
9	3350.92	71,045	-133	3,289	0	5	2	1	3,591	0	1	168	2	
10	3350.67	70,809	-236	3,434	0	5	3	0	3,598	0	0	-74	2	
11	3350.28	70,440	-369	3,449	0	5	3	0	3,677	0	0	-143	2	
12	3350.33	70,487	47	3,456	0	5	3	0	3,442	0	1	32	2	
13	3350.25	70,412	-75	3,460	0	5	2	0	3,519	0	0	-19	2	
14	3350.14	70,308	-104	3,357	0	5	3	0	3,489	0	0	26	2	
15	3350.05	70,223	-85	3,166	0	5	2	0	3,351	0	1	98	2	
16	3349.91	70,092	-131	3,439	0	5	2	1	3,534	0	0	-38	2	
17	3350.11	70,280	188	3,438	0	5	3	0	3,315	0	0	63	2	
18	3349.63	69,829	-451	3,068	0	6	4	0	3,436	0	1	-84	2	
19	3352.30	72,360	2,531	3,068	0	6	4	0	3,729	0	0	3,190	2	
20	3349.38	69,594	-2,766	3,406	0	6	4	0	3,412	0	0	-2,762	2	
21	3350.10	70,271	677	4,054	0	6	6	0	3,274	0	1	-102	2	
22	3350.61	70,752	481	3,978	0	6	6	1	3,207	0	0	-289	2	
23	3350.87	70,998	246	3,398	0	6	7	0	3,265	0	0	114	2	
24	3351.63	71,720	722	3,719	0	6	7	0	2,970	0	1	-25	2	
25	3351.82	71,901	181	3,250	0	6	7	0	3,093	0	0	25	2	
26	3352.47	72,523	622	3,607	0	6	7	0	3,076	0	0	92	2	
27	3353.31	73,330	807	3,566	0	6	7	0	2,797	0	1	40	2	
28	3353.85	73,852	522	3,266	0	6	7	0	2,674	0	0	-69	2	
29	3352.55	72,599	-1,253	323	0	6	7	0	1,515	0	0	-60	2	
30	3351.85	71,930	-669	774	0	6	4	0	1,543	0	1	99	2	
31	3350.25	70,412	-1,518	0	0	6	6	0	1,313	0	0	-205	2	
Total			-1,843	96,071	0	169	130	3	98,274	0	10	334	68	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3350.25	70,412												
1	3349.72	69,913	-499	572	0	6	7	0	1,342	0	0	272	2	
2	3348.64	68,902	-1,011	436	0	6	7	0	1,441	0	0	-5	2	
3	3347.69	68,020	-882	362	0	6	4	0	1,233	0	1	-12	2	
4	3346.37	66,797	-1,223	205	0	7	4	0	1,482	0	0	51	2	
5	3345.28	65,809	-988	405	0	7	4	0	1,280	0	1	-115	2	
6	3344.16	64,795	-1,014	111	0	8	3	1	1,318	0	0	189	2	
7	3342.30	63,129	-1,666	48	0	7	3	0	1,685	0	0	-33	2	
8	3340.84	61,837	-1,292	0	0	7	2	0	1,277	0	1	-19	2	
9	3339.35	60,534	-1,303	0	0	7	3	0	1,389	0	0	82	1	
10	3337.64	59,056	-1,478	0	0	6	3	0	1,339	0	1	-141	0	
11	3335.87	57,546	-1,510	0	0	8	3	0	1,597	0	0	82	0	
12	3333.65	55,681	-1,865	0	0	8	3	0	1,776	0	0	-94	2	
13	3331.66	54,036	-1,645	0	0	9	3	0	1,642	0	1	-8	2	
14	3329.47	52,260	-1,776	0	0	8	2	0	1,754	0	0	-28	1	
15	3327.25	50,492	-1,768	0	0	8	2	0	1,817	0	0	43	0	
16	3325.09	48,802	-1,690	0	0	7	2	0	1,837	0	1	143	0	
17	3322.87	47,097	-1,705	211	0	7	2	0	1,981	0	0	60	1	
18	3324.86	48,624	1,527	3,399	0	7	2	0	1,972	0	0	95	2	
19	3326.55	49,941	1,317	3,625	0	25	2	0	2,603	0	0	272	2	
20	3328.77	51,699	1,758	3,801	0	18	2	0	2,452	0	1	394	2	
21	3330.14	52,800	1,101	3,676	0	17	2	0	2,647	0	0	57	2	
22	3331.85	54,192	1,392	3,855	0	32	2	0	2,530	0	0	37	2	
23	3334.61	56,484	2,292	3,963	0	84	3	0	1,623	0	0	-129	2	
24	3336.66	58,217	1,733	3,246	0	40	2	0	1,660	0	1	110	2	
25	3338.48	59,779	1,562	3,390	0	26	3	0	1,866	0	0	15	2	
26	3340.73	61,740	1,961	4,015	0	17	2	0	2,036	0	0	-33	2	
27	3343.23	63,959	2,219	3,991	0	115	3	0	2,116	0	40	272	4	
28	3345.19	65,727	1,768	3,705	0	95	3	0	1,920	0	61	-48	6	
Total			-4,685	43,016	0	598	83	1	49,615	0	109	1,509	52	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3345.19	65,727												
1	3346.88	67,272	1,545	3,746	0	43	3	0	2,258	0	0	17	6	
2	3349.04	69,276	2,004	4,133	0	25	2	0	2,203	0	1	52	6	
3	3350.61	70,752	1,476	3,816	0	23	3	0	2,075	0	0	-285	6	
4	3352.75	72,791	2,039	3,850	0	21	2	1	2,216	0	1	388	6	
5	3352.07	72,140	-651	1,636	0	19	3	0	2,253	0	0	-50	6	
6	3351.15	71,264	-876	2,120	0	18	2	0	2,848	0	1	-163	6	
7	3350.87	70,998	-266	2,699	0	17	3	0	3,037	0	0	58	6	
8	3351.40	71,501	503	3,203	0	15	2	1	2,826	0	0	114	6	
9	3350.16	70,327	-1,174	1,926	0	14	3	0	3,160	0	0	49	6	
10	3350.02	70,195	-132	2,950	0	13	3	0	2,913	0	0	-179	6	
11	3351.29	71,397	1,202	3,712	0	12	3	1	2,764	0	0	246	6	
12	3352.07	72,140	743	3,836	0	10	2	0	3,033	0	1	-67	6	
13	3351.48	71,577	-563	2,536	0	10	3	0	3,024	0	0	-82	6	
14	3350.81	70,941	-636	2,164	0	9	2	1	2,765	0	0	-41	6	
15	3350.45	70,601	-340	2,370	0	8	4	0	2,797	0	0	83	6	
16	3350.02	70,195	-406	2,723	0	8	4	0	3,153	0	1	21	6	
17	3350.36	70,516	321	3,224	0	7	4	0	2,861	0	0	-45	6	
18	3351.06	71,178	662	3,194	0	7	4	0	2,628	0	0	93	6	
19	3351.06	71,178	0	2,917	0	7	4	0	3,004	0	0	84	6	
20	3351.15	71,264	86	2,806	0	7	4	0	2,678	0	1	-44	6	
21	3351.71	71,796	532	3,030	0	14	5	0	2,599	0	0	92	6	
22	3351.32	71,425	-371	2,500	0	12	4	1	2,712	0	1	-165	6	
23	3351.63	71,720	295	2,336	0	10	8	0	2,439	0	0	396	6	
24	3352.13	72,197	477	3,030	0	9	6	0	2,382	0	1	-173	6	
25	3352.52	72,571	374	2,665	0	8	7	0	2,417	0	0	125	6	
26	3352.52	72,571	0	2,556	0	7	7	0	2,478	0	0	-78	6	
27	3351.43	71,530	-1,041	1,836	0	11	3	0	2,826	0	1	-58	6	
28	3350.70	70,837	-693	1,950	0	10	4	0	2,750	0	0	101	6	
29	3349.83	70,016	-821	2,326	0	9	2	0	3,134	0	0	-20	6	
30	3349.27	69,491	-525	2,437	0	8	2	1	3,014	0	1	48	6	
31	3348.82	69,070	-421	2,733	0	6	3	0	3,125	0	0	-32	6	
Total			3,343	86,960	0	397	111	6	84,372	0	10	485	195	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3348.82	69,070												
1	3348.93	69,173	103	3,124	0	7	2	1	3,067	0	0	42	0	
2	3349.18	69,407	234	3,186	0	6	3	0	2,940	0	0	-15	0	
3	3349.46	69,669	262	3,489	0	6	3	0	3,126	0	1	-103	0	
4	3347.55	67,890	-1,779	1,192	0	6	2	0	3,295	0	0	321	0	
5	3344.77	65,346	-2,544	516	0	5	2	1	3,159	0	1	98	0	
6	3344.91	65,473	127	3,314	0	5	3	0	2,992	0	0	-197	0	
7	3345.98	66,447	974	3,597	0	5	2	0	2,859	0	1	234	0	
8	3347.16	67,530	1,083	3,957	0	5	3	1	2,742	0	0	-133	0	
9	3348.48	68,753	1,223	3,824	0	5	3	0	2,723	0	1	121	0	
10	3349.35	69,566	813	3,542	0	5	3	0	2,824	0	0	93	0	
11	3349.83	70,016	450	3,420	0	5	2	1	2,920	0	0	-52	0	
12	3350.95	71,074	1,058	3,932	0	5	3	0	3,015	0	1	140	0	
13	3351.40	71,501	427	3,651	0	5	5	0	3,107	0	0	-117	0	
14	3352.27	72,331	830	3,747	0	5	3	1	2,821	0	0	-97	0	
15	3352.95	72,983	652	3,560	0	5	4	0	2,926	0	1	19	0	
16	3353.53	73,542	559	3,139	0	6	6	0	2,543	0	0	-37	0	
17	3353.57	73,581	39	4,486	0	5	3	1	2,504	0	1	-1,943	0	
18	3353.42	73,436	-145	2,502	0	5	4	0	2,595	0	0	-53	0	
19	3353.17	73,195	-241	2,336	0	5	4	0	2,614	0	1	37	0	
20	3352.95	72,983	-212	2,265	0	10	4	1	2,521	0	0	40	0	
21	3352.41	72,465	-518	2,567	0	9	3	0	3,060	0	67	36	0	
22	3352.66	72,705	240	3,190	0	6	4	0	2,804	0	96	-52	0	
23	3353.20	73,224	519	3,268	0	6	3	1	2,780	0	97	126	0	
24	3352.42	72,475	-749	2,962	0	5	5	0	2,543	0	97	-1,071	0	
25	3353.73	73,736	1,261	2,989	0	5	4	0	2,645	0	99	1,015	0	
26	3353.42	73,436	-300	2,436	0	5	4	1	2,642	0	33	-61	0	
27	3352.66	72,705	-731	1,979	0	5	4	0	2,808	0	1	98	0	
28	3353.45	73,465	760	3,537	0	5	4	0	2,740	0	0	-38	0	
29	3352.75	72,791	-674	1,886	0	4	3	1	2,589	0	0	29	0	
30	3352.89	72,926	135	3,162	0	4	3	0	2,994	0	0	-34	0	
Total			3,856	90,755	0	162	103	10	84,898	0	498	-1,552	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3352.89	72,926												
1	3351.06	71,178	-1,748	1,083	0	4	1	0	2,839	0	0	4	7	
2	3350.50	70,648	-530	2,451	0	4	1	0	3,074	0	0	90	6	
3	3350.61	70,752	104	3,159	0	4	6	1	3,128	0	1	77	6	
4	3351.04	71,159	407	3,103	0	4	6	1	2,927	0	0	235	6	
5	3350.45	70,601	-558	2,578	0	4	7	0	2,892	0	0	-241	6	
6	3350.28	70,440	-160	2,572	0	3	6	1	2,573	0	1	-155	6	
7	3350.19	70,355	-85	2,957	0	3	8	0	3,165	0	0	128	6	
8	3350.11	70,280	-75	2,841	0	3	5	1	2,898	0	0	-15	6	
9	3350.16	70,327	47	2,731	0	3	7	1	2,751	0	1	73	6	
10	3349.91	70,092	-235	2,889	0	3	6	0	3,144	0	0	23	6	
11	3349.91	70,092	0	3,234	0	2	7	0	3,148	0	1	-81	6	
12	3349.90	70,079	-13	2,952	0	2	6	1	2,991	0	1	32	6	
13	3350.16	70,327	248	3,109	0	2	7	0	2,874	0	0	18	6	
14	3350.22	70,384	57	3,332	0	2	5	1	3,272	0	1	1	6	
15	3349.80	69,988	-395	2,866	0	2	7	0	3,249	0	1	-7	6	
16	3349.69	69,885	-103	3,012	0	2	6	1	3,106	0	0	-4	6	
17	3349.77	69,960	75	3,060	0	2	6	0	3,069	0	0	89	6	
18	3350.05	70,223	263	3,440	0	2	6	1	3,058	0	1	-112	6	
19	3350.19	70,355	132	3,394	0	2	7	0	3,264	0	1	8	6	
20	3349.63	69,829	-527	2,347	0	2	6	1	2,949	0	0	80	6	
21	3349.77	69,960	132	3,303	0	2	8	0	3,243	0	1	79	6	
22	3350.75	70,884	924	3,777	0	2	8	0	2,835	0	0	-11	5	
23	3350.56	70,705	-180	3,109	0	2	8	1	3,243	0	0	-38	3	
24	3350.50	70,648	-57	3,000	0	2	8	0	2,941	0	1	-108	0	
25	3350.67	70,809	161	3,315	0	1	8	0	3,318	0	0	170	0	
26	3351.20	71,311	502	3,648	0	1	8	1	3,145	0	0	7	4	
27	3351.99	72,063	752	3,849	0	1	9	0	3,102	0	1	14	7	
28	3352.89	72,926	862	3,860	0	1	6	0	2,977	0	0	-16	7	
29	3353.25	73,272	347	3,417	0	1	6	1	3,001	0	0	-64	6	
30	3353.87	73,871	599	3,361	0	1	7	0	2,842	0	1	87	7	
31	3353.09	73,118	-753	2,338	0	1	8	0	2,930	0	0	-154	7	
Total			192	94,087	0	69	198	13	93,948	0	13	208	178	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3353.09	73,118												
1	3352.44	72,494	-624	2,120	0	1	8	0	2,905	0	0	168	0	
2	3350.94	71,063	-1,431	1,925	0	1	9	0	3,210	0	0	-138	0	
3	3350.92	71,045	-18	3,407	0	1	11	1	3,402	0	1	-11	0	
4	3350.89	71,017	-28	3,165	0	1	8	0	3,244	0	0	58	0	
5	3350.56	70,705	-312	2,913	0	1	9	0	3,217	0	0	0	0	
6	3350.31	70,469	-236	2,996	0	1	9	1	3,189	0	1	-33	0	
7	3349.60	69,800	-669	2,661	0	1	10	1	3,206	0	0	-114	0	
8	3349.60	69,800	0	3,226	0	1	8	0	3,316	0	0	97	0	
9	3350.00	70,176	376	3,468	0	1	9	1	3,185	0	1	103	0	
10	3350.59	70,733	557	3,637	0	1	10	0	3,083	0	0	12	0	
11	3350.84	70,970	237	3,499	0	0	9	0	3,303	0	0	50	0	
12	3350.84	70,970	0	3,281	0	0	11	1	3,123	0	0	-146	0	
13	3350.53	70,676	-294	2,971	0	0	12	0	3,232	0	0	-21	0	
14	3349.72	69,913	-763	2,323	0	0	4	0	3,322	0	0	240	0	
15	3348.79	69,042	-871	2,534	0	0	8	1	3,158	0	1	-237	0	
16	3347.92	68,233	-809	2,414	0	0	12	1	3,285	0	0	75	0	
17	3346.85	67,245	-988	2,102	0	0	10	0	3,201	0	0	121	0	
18	3346.63	67,043	-202	3,323	0	0	9	1	3,514	0	1	0	0	
19	3344.74	65,319	-1,724	1,896	0	0	10	0	3,296	0	0	-314	0	
20	3344.21	64,840	-479	2,816	0	0	6	0	3,340	0	0	51	0	
21	3343.65	64,336	-504	2,843	0	0	7	1	3,253	0	0	-86	0	
22	3342.61	63,405	-931	2,853	0	0	7	0	3,581	0	0	-196	0	
23	3342.81	63,583	178	3,464	0	0	7	0	3,330	0	0	51	0	
24	3343.28	64,004	421	3,686	0	0	8	1	3,512	0	1	257	0	
25	3343.51	64,210	206	3,608	0	0	7	0	3,369	0	0	-26	0	
26	3344.44	65,047	837	3,972	0	0	10	0	3,339	0	0	214	0	
27	3344.32	64,939	-108	3,242	0	0	9	1	3,255	0	1	-84	0	
28	3344.66	65,246	307	3,654	0	0	12	0	3,330	0	0	-5	0	
29	3345.25	65,782	536	3,866	0	0	13	0	3,329	0	0	12	0	
30	3345.64	66,137	355	3,734	0	0	12	1	3,332	0	1	-33	0	
Total			-6,981	91,599	0	10	274	12	98,361	0	8	65	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3345.64	66,137												
1	3346.26	66,703	566	3,820	0	0	11	0	3,302	0	0	59	6	
2	3346.64	67,048	345	2,852	0	0	12	1	3,532	0	1	1,039	6	
3	3346.37	66,804	-244	3,384	0	0	13	0	3,519	0	0	-96	6	
4	3346.88	67,272	468	3,814	0	0	13	1	3,502	0	0	170	6	
5	3346.85	67,245	-27	3,623	0	0	13	0	3,628	0	1	-8	6	
6	3346.85	67,245	0	3,558	0	0	12	1	3,531	0	0	-14	6	
7	3346.88	67,272	27	3,538	0	0	11	0	3,549	0	0	49	6	
8	3346.68	67,089	-183	3,317	0	0	12	1	3,663	0	0	176	6	
9	3346.43	66,859	-230	3,554	0	0	11	0	3,544	0	1	-228	6	
10	3346.01	66,474	-385	3,012	0	0	12	1	3,367	0	0	-17	6	
11	3346.26	66,703	229	3,703	0	0	10	0	3,482	0	0	18	6	
12	3346.91	67,300	597	3,967	0	0	13	1	3,525	0	0	169	5	
13	3346.54	66,960	-340	3,443	0	0	8	0	3,519	0	1	-255	4	
14	3347.10	67,475	515	3,718	0	0	10	0	3,281	0	0	88	4	
15	3347.81	68,131	656	3,896	0	0	9	1	3,222	0	0	-8	4	
16	3348.65	68,912	781	4,013	0	0	9	0	3,300	0	0	77	4	
17	3349.35	69,566	654	4,093	0	0	9	1	3,317	0	0	-112	4	
18	3350.25	70,412	846	4,023	0	0	11	0	3,246	0	1	81	4	
19	3350.59	70,733	321	3,875	0	0	12	1	3,357	0	0	-184	4	
20	3351.04	71,159	426	3,719	0	0	10	1	3,290	0	0	8	4	
21	3351.65	71,739	580	3,705	0	0	9	0	3,252	0	0	136	4	
22	3351.82	71,901	162	3,591	0	0	10	1	3,407	0	1	-10	4	
23	3352.38	72,436	535	3,908	0	0	11	1	3,330	0	0	-31	4	
24	3352.52	72,571	135	3,312	0	0	10	0	3,274	0	0	107	4	
25	3352.52	72,571	0	3,158	0	0	10	1	3,189	0	0	42	4	
26	3352.30	72,360	-211	3,233	0	0	13	0	3,426	0	1	-4	4	
27	3352.16	72,226	-134	3,338	0	0	8	1	3,275	0	0	-188	4	
28	3352.37	72,420	194	3,466	0	0	12	0	3,163	0	0	-97	4	
29	3352.44	72,494	74	3,414	0	0	10	1	3,400	0	0	71	4	
30	3352.38	72,436	-58	3,209	0	0	12	0	3,368	0	1	114	4	
31	3352.47	72,523	87	3,225	0	0	9	1	3,205	0	0	77	0	
Total			6,386	110,481	0	0	335	16	104,965	0	8	1,229	149	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3352.47	72,523												
1	3352.30	72,360	-163	3,118	0	0	12	0	3,268	0	1	0	0	0
2	3351.96	72,035	-325	3,028	0	0	12	1	3,352	0	0	12	0	0
3	3351.85	71,930	-105	3,159	0	0	9	0	3,391	0	0	136	0	0
4	3351.63	71,720	-210	3,363	0	0	11	1	3,309	0	1	-251	0	0
5	3351.63	71,720	0	3,176	0	0	12	1	3,183	0	0	20	0	0
6	3351.40	71,501	-219	3,026	0	0	11	0	3,247	0	0	13	0	0
7	3351.34	71,444	-57	3,346	0	0	11	1	3,435	0	1	45	0	0
8	3350.84	70,970	-474	3,039	0	0	12	0	3,373	0	0	-128	0	0
9	3350.84	70,970	0	3,228	0	0	11	1	3,386	0	0	170	0	0
10	3350.67	70,809	-161	3,434	0	0	12	1	3,391	0	0	-191	0	0
11	3350.70	70,837	28	3,417	0	0	12	0	3,356	0	0	-21	0	0
12	3351.40	71,501	664	4,035	0	0	10	1	3,379	0	0	19	0	0
13	3349.72	69,913	-1,588	1,790	0	0	12	0	3,468	0	1	103	0	0
14	3349.74	69,932	19	3,554	0	0	10	1	3,396	0	0	-128	0	0
15	3350.19	70,355	423	3,754	0	0	10	0	3,256	0	0	-65	0	0
16	3350.25	70,412	57	3,347	0	0	8	1	3,249	0	1	-31	0	0
17	3350.56	70,705	293	3,494	0	0	11	0	3,241	0	0	51	0	0
18	3350.84	70,970	265	3,436	0	0	12	1	3,127	0	0	-31	0	0
19	3351.63	71,720	750	3,625	0	0	11	0	2,808	0	0	-56	0	0
20	3352.38	72,436	716	3,669	0	0	10	1	2,947	0	0	5	0	0
21	3352.52	72,571	135	2,907	0	0	10	0	2,697	0	0	-65	0	0
22	3352.47	72,523	-48	2,494	0	0	11	1	2,671	0	1	142	0	0
23	3352.72	72,762	239	2,825	0	0	11	0	2,482	0	0	-93	0	0
24	3352.24	72,302	-460	2,620	0	0	12	1	2,956	0	0	-111	0	0
25	3352.30	72,360	58	2,628	0	0	12	0	2,597	0	1	40	0	0
26	3352.72	72,762	402	2,997	0	0	12	1	2,613	0	0	31	0	0
27	3352.55	72,599	-163	2,682	0	0	11	0	2,746	0	0	-88	0	0
28	3352.41	72,465	-134	2,590	0	0	12	1	2,771	0	0	60	0	0
29	3352.07	72,140	-325	2,253	0	0	11	0	2,606	0	0	39	0	0
30	3351.71	71,796	-344	0	0	0	11	1	2,740	0	0	2,408	0	0
31	3352.33	72,389	593	3,031	0	0	10	0	2,617	0	1	190	0	0
Total			-134	93,065	0	0	343	16	95,058	0	8	2,226	0	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3352.33	72,389												
1	3352.61	72,657	268	2,862	0	0	12	0	2,504	0	0	-78	0	
2	3352.50	72,551	-106	2,644	0	0	12	0	2,659	0	0	-79	0	
3	3349.72	69,913	-2,638	19	0	0	12	1	2,828	0	1	185	0	
4	3348.28	68,567	-1,346	1,771	0	0	13	0	3,023	0	0	-81	0	
5	3348.26	68,549	-18	2,928	0	0	13	0	2,964	0	0	31	0	
6	3348.40	68,679	130	3,323	0	0	14	1	3,129	0	1	-48	0	
7	3348.48	68,753	74	3,198	0	0	9	0	3,114	0	0	-1	0	
8	3349.13	69,360	607	3,712	0	0	13	1	2,965	0	0	-126	0	
9	3350.36	70,516	1,156	3,632	0	0	10	1	2,686	0	1	222	0	
10	3350.28	70,440	-76	3,307	0	0	12	0	3,276	0	0	-95	0	
11	3349.83	70,016	-424	2,262	0	0	12	0	2,701	0	1	28	0	
12	3346.85	67,245	-2,771	18	0	0	10	1	2,706	0	0	-72	0	
13	3343.87	64,533	-2,712	0	0	0	10	0	2,697	0	0	-5	0	
14	3341.07	62,040	-2,493	0	0	0	12	1	2,382	0	1	-97	0	
15	3341.77	62,658	618	3,078	0	0	7	1	2,475	0	0	23	0	
16	3343.51	64,210	1,552	3,995	0	0	10	0	2,522	0	0	89	0	
17	3343.51	64,210	0	2,815	0	0	10	0	2,566	0	0	-239	0	
18	3343.65	64,336	126	2,486	0	0	9	1	2,498	0	1	149	0	
19	3343.57	64,264	-72	2,473	0	0	11	0	2,434	0	1	-99	0	
20	3344.46	65,065	801	3,367	0	0	11	0	2,649	0	0	94	0	
21	3345.25	65,782	717	3,072	0	0	10	1	2,373	0	0	29	0	
22	3346.99	67,374	1,592	3,567	0	0	11	0	1,981	0	0	17	0	
23	3348.87	69,117	1,743	3,749	0	0	8	0	2,026	0	0	28	0	
24	3350.61	70,752	1,635	3,864	0	0	7	1	2,239	0	1	19	0	
25	3352.30	72,360	1,608	3,648	0	0	10	0	2,024	0	0	-6	0	
26	3352.61	72,657	297	2,644	0	0	8	0	2,122	0	0	-217	0	
27	3353.76	73,765	1,108	2,997	0	0	10	1	2,132	0	1	255	0	
28	3353.09	73,118	-647	1,741	0	0	11	0	2,305	0	0	-72	0	
29	3353.20	73,224	106	1,939	0	0	12	0	1,846	0	0	25	0	
30	3353.42	73,436	212	2,372	0	0	11	1	2,190	0	0	42	0	
Total			1,047	77,483	0	0	320	12	76,016	0	9	-79	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3353.42	73,436												
1	3352.41	72,465	-971	1,491	0	0	11	0	2,393	0	0	-58	0	
2	3352.05	72,121	-344	1,880	0	0	10	1	2,241	0	0	28	0	
3	3351.93	72,006	-115	2,287	0	0	8	0	2,454	0	1	61	0	
4	3352.19	72,255	249	2,720	0	0	9	0	2,331	0	0	-131	0	
5	3352.05	72,121	-134	2,409	0	0	11	1	2,542	0	0	11	0	
6	3351.93	72,006	-115	2,114	0	0	9	0	2,208	0	1	-11	0	
7	3351.88	71,958	-48	2,712	0	0	9	0	2,580	0	0	-171	0	
8	3351.99	72,063	105	2,527	0	0	9	1	2,502	0	0	90	0	
9	3352.19	72,255	192	2,536	0	0	10	0	2,524	0	1	191	0	
10	3352.41	72,465	210	2,514	0	0	7	0	2,589	0	0	292	0	
11	3351.96	72,035	-430	1,906	0	0	8	0	2,279	0	0	-49	0	
12	3351.63	71,711	-324	2,196	0	0	9	0	2,499	0	1	-11	0	
13	3351.51	71,606	-105	2,090	0	0	7	0	2,267	0	0	79	0	
14	3352.36	72,417	811	3,070	0	0	8	0	2,167	0	1	-83	0	
15	3352.75	72,791	374	2,304	0	0	8	0	2,082	0	0	160	0	
16	3352.95	72,983	192	2,339	0	0	7	0	1,973	0	0	-167	0	
17	3352.86	72,897	-86	1,732	0	0	9	1	1,796	0	0	-12	0	
18	3353.09	73,118	221	2,017	0	0	9	0	1,840	0	1	54	0	
19	3352.89	72,926	-192	1,685	0	0	9	0	1,792	0	1	-75	0	
20	3352.66	72,705	-221	1,701	0	0	9	0	1,825	0	0	-88	0	
21	3352.64	72,686	-19	1,779	0	0	9	0	1,949	0	1	161	0	
22	3352.10	72,169	-517	1,278	0	0	9	0	1,666	0	0	-120	0	
23	3352.05	72,121	-48	1,830	0	0	10	1	1,916	0	0	49	0	
24	3352.04	72,107	-14	1,097	0	0	12	1	2,253	0	0	1,155	0	
25	3350.33	70,487	-1,620	1,789	0	0	10	1	2,204	0	0	-1,194	0	
26	3349.77	69,960	-527	1,973	0	0	10	1	2,445	0	0	-44	0	
27	3349.60	69,800	-160	2,197	0	0	10	1	2,408	0	1	63	0	
28	3350.87	70,998	1,198	3,629	0	0	10	1	2,435	0	0	15	0	
29	3351.98	72,053	1,055	2,452	0	0	10	0	2,451	0	0	1,064	0	
30	3351.15	71,264	-789	2,831	0	0	10	0	2,564	0	0	-1,046	0	
31	3351.26	71,368	104	2,402	0	0	4	0	2,335	0	0	41	0	
Total			-2,068	67,487	0	0	280	10	69,510	0	9	253	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3351.26	71,368												
1	3351.40	71,501	133	2,683	0	0	9	0	2,553	0	0	12	0	
2	3352.07	72,140	639	3,169	0	0	9	0	2,517	0	1	-3	0	
3	3352.30	72,360	220	2,713	0	0	9	0	2,501	0	0	17	0	
4	3353.42	73,436	1,076	3,554	0	0	9	1	2,395	0	0	-73	0	
5	3353.42	73,436	0	2,517	0	0	9	0	2,673	0	1	166	0	
6	3352.16	72,226	-1,210	1,731	0	0	10	0	2,805	0	0	-126	0	
7	3352.13	72,197	-29	2,474	0	0	10	0	2,522	0	0	29	0	
8	3352.72	72,762	565	3,238	0	0	11	0	2,665	0	1	4	0	
9	3352.50	72,551	-211	2,366	0	0	8	0	2,468	0	0	-102	0	
10	3352.96	72,993	442	2,428	0	0	9	1	2,365	0	0	389	0	
11	3353.42	73,436	443	3,067	0	0	12	0	2,483	0	1	-129	0	
12	3353.03	73,060	-376	2,095	0	0	9	0	2,227	0	0	-235	0	
13	3353.00	73,032	-28	2,384	0	0	8	0	2,516	0	0	112	0	
14	3352.72	72,762	-270	2,494	0	0	9	0	2,577	0	1	-177	0	
15	3352.50	72,551	-211	2,535	0	0	9	0	2,747	0	0	10	0	
16	3352.52	72,571	20	2,544	0	0	8	0	2,694	0	0	178	0	
17	3351.88	71,958	-613	2,085	0	0	9	0	2,737	0	1	49	0	
18	3352.24	72,302	344	2,363	0	0	8	0	1,999	0	0	-12	0	
19	3352.05	72,121	-181	1,609	0	0	8	0	1,712	0	0	-70	0	
20	3352.16	72,226	105	1,808	0	0	7	0	1,752	0	1	57	0	
21	3351.82	71,901	-325	1,675	0	0	8	0	1,908	0	0	-84	0	
22	3352.47	72,523	622	1,963	0	0	9	1	1,482	0	0	151	0	
23	3352.27	72,331	-192	1,520	0	0	8	0	1,601	0	1	-102	0	
24	3352.66	72,705	374	1,747	0	0	9	0	1,319	0	0	-45	0	
25	3352.75	72,791	86	1,615	0	0	9	0	1,490	0	1	-29	0	
26	3352.64	72,686	-105	1,647	0	0	10	0	1,786	0	0	44	0	
27	3352.41	72,465	-221	1,272	0	0	10	0	1,525	0	0	42	0	
28	3352.17	72,235	-230	1,466	0	0	10	0	1,618	0	0	-68	0	
29	3352.52	72,571	336	1,659	0	0	8	0	1,583	0	0	268	0	
30	3352.05	72,121	-450	1,407	0	1	5	0	1,812	0	0	-41	0	
Total			753	65,828	0	10	266	3	65,032	0	9	225	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2007

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3352.05	72,121												
1	3352.07	72,140	19	1,570	0	1	4	0	1,485	0	0	-63	0	
2	3352.21	72,274	134	1,676	0	1	5	0	1,530	0	0	-8	0	
3	3352.19	72,255	-19	1,578	0	1	6	0	1,616	0	0	24	0	
4	3351.77	71,853	-402	694	0	1	4	0	1,097	0	1	5	0	
5	3350.73	70,865	-988	0	0	1	4	0	969	0	0	-16	0	
6	3349.91	70,092	-773	329	0	1	4	0	1,153	0	1	55	0	
7	3350.50	70,648	556	1,436	0	52	5	0	1,063	0	0	136	0	
8	3351.01	71,131	483	1,319	0	14	5	0	974	0	1	130	0	
9	3351.20	71,311	180	1,379	0	7	5	0	981	0	0	-220	0	
10	3351.46	71,558	247	1,247	0	5	5	0	1,131	0	1	132	0	
11	3351.85	71,930	372	1,250	0	4	5	0	880	0	0	3	0	
12	3351.29	71,397	-533	634	0	4	4	1	1,128	0	1	-37	0	
13	3350.70	70,837	-560	475	0	3	6	0	1,087	0	0	55	0	
14	3351.01	71,131	294	1,364	0	3	6	0	1,068	0	0	1	0	
15	3351.09	71,201	70	1,222	0	3	6	0	1,013	0	0	-136	0	
16	3351.40	71,501	300	1,102	0	3	5	0	1,057	0	1	258	0	
17	3351.15	71,264	-237	1,238	0	3	6	0	1,191	0	0	-281	0	
18	3351.40	71,501	237	1,148	0	3	6	0	1,188	0	0	280	0	
19	3351.34	71,444	-57	1,239	0	7	5	0	1,120	0	0	-178	0	
20	3351.63	71,720	276	1,137	0	4	6	0	987	0	1	129	0	
21	3352.07	72,140	420	1,351	0	4	6	0	1,016	0	0	87	0	
22	3352.38	72,436	296	1,387	0	3	5	0	925	0	0	-164	0	
23	3353.87	73,871	1,435	2,399	0	3	6	0	897	0	0	-64	0	
24	3354.15	74,143	272	1,296	0	3	5	0	933	0	1	-88	0	
25	3354.88	74,848	705	1,462	0	3	5	0	952	0	0	197	0	
26	3354.29	74,278	-570	546	0	3	5	0	1,089	0	0	-25	0	
27	3353.20	73,224	-1,054	0	0	3	5	0	974	0	0	-78	0	
28	3352.95	72,983	-241	1,623	0	3	6	0	1,823	0	1	-37	0	
29	3352.52	72,571	-412	1,064	0	3	5	0	1,804	0	0	330	0	
30	3352.52	72,571	0	1,979	0	3	5	0	1,893	0	0	-84	0	
31	3352.52	72,571	0	2,059	0	3	5	0	1,965	0	0	-92	0	
Total			450	37,203	0	153	160	1	36,989	0	9	253	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3352.52	72,571												
1	3352.55	72,599	28	2,002	0	3	5	0	1,940	0	1	-30	0	
2	3352.55	72,599	0	1,972	0	3	5	0	1,930	0	0	-39	0	
3	3352.71	72,753	154	1,848	0	2	6	0	1,767	0	1	77	0	
4	3353.00	73,032	279	1,863	0	30	6	0	1,927	0	0	319	0	
5	3353.45	73,465	433	1,918	0	629	6	0	2,262	0	262	416	3	
6	3353.59	73,600	135	1,746	0	457	6	0	2,084	0	369	391	6	
7	3353.42	73,436	-164	1,979	0	184	6	0	2,200	0	177	56	6	
8	3352.97	73,003	-433	1,853	0	91	5	1	2,199	0	29	-143	6	
9	3352.27	72,331	-672	1,425	0	58	6	0	2,208	0	1	61	6	
10	3351.82	71,901	-430	1,458	0	41	5	0	1,963	0	0	39	6	
11	3351.29	71,397	-504	1,319	0	32	4	0	1,784	0	1	-65	6	
12	3351.47	71,560	163	1,710	0	25	4	0	1,573	0	1	7	6	
13	3352.41	72,465	905	2,374	0	21	5	0	1,672	0	1	188	6	
14	3352.36	72,417	-48	1,738	0	19	4	0	1,746	0	0	-55	6	
15	3352.27	72,331	-86	1,630	0	17	4	0	1,764	0	1	36	6	
16	3352.27	72,331	0	1,681	0	15	4	0	1,791	0	1	100	6	
17	3351.85	71,930	-401	1,691	0	15	5	0	1,994	0	1	-106	6	
18	3351.63	71,720	-210	1,508	0	14	5	0	1,869	0	0	143	6	
19	3351.57	71,663	-57	1,758	0	13	4	0	1,725	0	1	-97	6	
20	3352.72	72,754	1,091	2,802	0	13	2	0	1,623	0	0	-98	6	
21	3352.74	72,782	28	1,697	0	17	5	0	1,870	0	1	190	6	
22	3352.75	72,791	9	1,911	0	13	5	0	1,985	0	0	75	7	
23	3352.33	72,389	-402	1,533	0	16	5	0	1,876	0	1	-69	7	
24	3352.55	72,599	210	1,951	0	42	4	0	1,886	0	0	108	7	
25	3352.72	72,762	163	1,858	0	127	6	0	1,956	0	45	185	7	
26	3353.00	73,032	270	1,181	0	94	5	0	1,315	0	45	360	7	
27	3353.84	73,842	810	950	0	1,746	5	0	1,189	0	692	0	7	
28	3353.25	73,272	-570	1,218	0	1,699	5	0	1,330	0	1,492	-660	7	
29	3353.82	73,821	549	882	0	418	5	0	849	0	543	646	7	
30	3353.93	73,929	108	795	0	189	5	0	819	0	99	48	7	
31	3353.98	73,978	49	671	0	119	5	0	763	0	32	59	7	
Total			1,407	50,922	0	6,160	155	1	53,859	0	3,797	2,137	170	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3353.98	73,978												
1	3354.07	74,065	87	615	0	117	5	0	655	0	0	15	7	
2	3353.79	73,794	-271	536	0	111	5	0	988	0	1	76	7	
3	3353.84	73,842	48	543	0	225	4	0	790	0	0	74	7	
4	3353.45	73,465	-377	281	0	255	4	0	644	0	36	-229	7	
5	3352.97	73,003	-462	0	0	146	5	0	630	0	79	106	7	
6	3352.50	72,551	-452	0	0	119	3	1	647	0	31	111	7	
7	3351.96	72,035	-516	0	0	110	0	0	635	0	0	9	7	
8	3351.40	71,501	-534	111	0	109	9	0	739	0	1	-5	9	
9	3351.37	71,473	-28	401	0	109	5	0	551	0	0	18	11	
10	3351.71	71,796	323	1,039	0	104	5	0	744	0	1	-70	11	
11	3351.93	72,006	210	1,259	0	102	5	0	1,091	0	0	-55	11	
12	3351.98	72,048	42	1,411	0	107	3	1	1,499	0	1	28	11	
13	3351.82	71,901	-147	1,454	0	112	4	0	1,623	0	0	-86	11	
14	3351.71	71,796	-105	1,473	0	110	5	0	1,916	0	1	234	11	
15	3352.05	72,121	325	2,158	0	92	5	0	1,587	0	30	-303	11	
16	3353.09	73,118	997	2,164	0	86	4	0	1,253	0	80	84	11	
17	3353.45	73,465	347	1,580	0	79	3	1	1,315	0	80	87	11	
18	3352.86	72,897	-568	779	0	74	4	0	1,373	0	80	36	11	
19	3352.86	72,897	0	1,376	0	73	4	0	1,356	0	79	-9	11	
20	3352.47	72,523	-374	811	0	90	5	0	1,378	0	79	187	11	
21	3351.85	71,930	-593	1,003	0	102	4	0	1,463	0	79	-152	11	
22	3351.51	71,606	-324	475	0	272	3	1	1,292	0	79	304	11	
23	3351.40	71,501	-105	674	0	242	4	0	758	0	79	-180	11	
24	3352.97	73,003	1,502	1,625	0	414	4	0	697	0	79	243	11	
25	3352.97	73,003	0	866	0	298	4	0	991	0	77	-91	11	
26	3352.50	72,551	-452	493	0	193	4	0	1,018	0	77	-39	11	
27	3351.63	71,720	-831	264	0	166	4	0	1,176	0	77	-4	11	
28	3350.98	71,102	-618	421	0	153	4	0	1,150	0	79	41	11	
29	3351.15	71,264	162	1,292	0	135	4	0	1,248	0	56	43	11	
Total			-2,714	25,104	0	4,305	123	4	31,207	0	1,263	474	286	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 29	3351.15	71,264												
1	3351.91	71,987	723	1,712	0	128	4	0	1,175	0	0	62	11	
2	3352.66	72,705	718	1,443	0	109	4	0	969	0	0	139	11	
3	3352.21	72,274	-431	1,032	0	96	1	0	1,419	0	0	-139	11	
4	3351.67	71,758	-516	767	0	91	4	0	1,386	0	0	16	11	
5	3351.43	71,530	-228	1,224	0	91	4	0	1,571	0	0	32	14	
6	3350.84	70,970	-560	1,077	0	89	3	1	1,613	0	35	-74	18	
7	3350.78	70,913	-57	1,557	0	84	4	0	1,670	0	70	46	18	
8	3349.77	69,960	-953	1,231	0	83	5	0	1,655	0	81	-526	18	
9	3350.67	70,809	849	2,173	0	78	4	0	1,837	0	81	520	18	
10	3350.61	70,752	-57	2,145	0	72	4	0	2,105	0	81	-84	18	
11	3350.14	70,308	-444	1,541	0	71	4	0	1,915	0	81	-56	18	
12	3350.73	70,865	557	2,614	0	71	4	0	2,154	0	81	111	18	
13	3350.45	70,601	-264	2,153	0	66	5	0	2,349	0	81	-48	18	
14	3350.70	70,837	236	2,382	0	66	3	0	2,239	0	81	111	18	
15	3350.95	71,074	237	2,358	0	63	3	1	2,047	0	81	-52	18	
16	3351.87	71,949	875	3,017	0	61	5	0	2,034	0	81	-83	18	
17	3351.82	71,901	-48	2,211	0	59	3	0	2,268	0	82	35	18	
18	3351.93	72,006	105	2,079	0	57	4	0	1,936	0	82	-9	18	
19	3352.05	72,121	115	1,935	0	54	4	0	1,828	0	82	40	18	
20	3352.41	72,465	344	2,661	0	52	4	0	2,177	0	82	-106	18	
21	3351.91	71,987	-478	1,203	109	50	4	0	3,910	0	82	2,156	18	
22	3351.29	71,397	-590	1,181	0	48	4	0	1,714	0	82	-19	18	
23	3351.12	71,235	-162	1,707	0	47	3	1	1,817	0	82	-13	18	
24	3350.75	70,884	-351	1,735	0	45	4	0	1,986	0	82	-59	18	
25	3350.36	70,516	-368	1,684	0	43	4	0	1,958	0	82	-51	18	
26	3350.45	70,601	85	1,959	0	42	4	0	1,906	0	82	76	18	
27	3350.59	70,733	132	725	0	39	4	0	1,828	0	82	1,282	16	
28	3350.14	70,308	-425	1,879	0	38	4	0	2,290	0	82	34	0	
29	3350.19	70,355	47	1,904	0	35	4	0	1,817	0	82	11	0	
30	3351.63	71,720	1,365	3,182	0	33	4	0	1,879	0	82	115	0	
31	3351.99	72,063	343	2,588	0	32	4	0	2,154	0	82	-37	0	
Total			799	57,059	109	1,993	119	3	59,606	0	2,064	3,430	443	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3351.99	72,063												
1	3351.96	72,035	-28	2,153	0	32	5	0	2,131	0	79	2	0	
2	3351.93	72,006	-29	1,813	0	30	5	0	1,756	0	66	-45	0	
3	3351.63	71,720	-286	1,849	0	29	5	0	2,118	0	50	9	0	
4	3351.55	71,644	-76	1,633	0	28	4	1	1,439	0	79	-214	0	
5	3351.57	71,663	19	1,235	0	28	4	0	1,363	0	79	202	0	
6	3351.63	71,720	57	0	0	27	5	0	0	0	79	114	0	
7	3351.48	71,577	-143	1,040	0	26	5	0	1,046	0	77	-81	0	
8	3351.40	71,501	-76	1,489	0	26	3	1	1,468	0	77	-42	0	
9	3351.77	71,853	352	1,885	0	25	5	0	1,467	0	77	-9	0	
10	3351.57	71,663	-190	1,585	0	25	5	0	1,750	0	62	17	0	
11	3351.63	71,720	57	1,924	0	24	4	0	1,797	0	0	-90	0	
12	3351.71	71,796	76	1,898	0	23	4	0	1,869	0	1	29	0	
13	3351.06	71,178	-618	1,371	0	23	2	1	2,063	0	0	54	0	
14	3351.18	71,292	114	2,284	0	22	4	0	2,100	0	1	-87	0	
15	3351.91	71,987	695	2,842	0	22	5	0	2,124	0	0	-40	0	
16	3352.78	72,820	833	3,064	0	21	6	0	2,307	0	1	62	0	
17	3351.88	71,958	-862	1,246	0	21	4	1	2,172	0	0	48	0	
18	3351.96	72,035	77	1,999	0	21	7	0	1,945	0	1	10	0	
19	3351.04	71,159	-876	1,325	0	20	7	0	2,163	0	0	-51	0	
20	3351.43	71,530	371	1,982	0	20	6	0	1,602	0	1	-22	0	
21	3351.37	71,473	-57	1,872	0	20	6	1	1,915	0	0	-27	0	
22	3351.20	71,311	-162	1,588	0	19	1	0	1,835	0	1	68	0	
23	3351.37	71,473	162	1,684	0	19	2	0	1,458	0	0	-81	0	
24	3351.71	71,796	323	1,857	0	18	2	1	1,536	0	1	-12	0	
25	3351.20	71,311	-485	1,310	0	18	4	0	1,835	0	0	26	0	
26	3351.37	71,473	162	1,647	0	17	6	0	1,612	0	1	117	0	
27	3351.12	71,235	-238	1,798	0	17	6	0	2,065	0	0	18	0	
28	3351.29	71,397	162	1,941	0	16	6	0	1,961	0	1	173	0	
29	3351.63	71,720	323	2,343	0	16	5	0	1,969	0	0	-62	0	
30	3351.48	71,577	-143	1,944	0	16	5	0	2,036	0	1	-61	0	
Total			-486	52,601	0	669	138	6	52,902	0	735	25	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3351.48	71,577												
1	3351.48	71,571	-6	2,344	0	16	6	0	2,036	0	0	-324	25	
2	3351.96	72,035	464	2,582	0	15	7	0	2,214	0	0	88	48	
3	3352.16	72,226	191	2,033	0	15	5	1	1,998	0	0	147	48	
4	3352.13	72,197	-29	1,972	0	14	7	0	1,902	0	0	-106	48	
5	3352.07	72,140	-57	1,999	0	13	8	0	1,967	0	0	-94	48	
6	3352.47	72,523	383	1,968	0	13	7	0	1,733	0	0	142	48	
7	3352.30	72,360	-163	1,791	0	12	6	1	1,870	0	0	-89	48	
8	3352.52	72,571	211	1,790	0	11	6	0	1,606	0	0	22	48	
9	3352.50	72,551	-20	1,819	0	11	7	0	1,799	0	0	-44	48	
10	3352.16	72,226	-325	1,581	0	11	5	1	1,903	0	0	-8	48	
11	3352.27	72,331	105	1,694	0	10	6	0	1,432	0	0	-161	48	
12	3352.36	72,417	86	1,817	0	10	7	0	1,806	0	1	73	48	
13	3351.95	72,016	-401	1,302	0	10	6	0	1,648	0	0	-59	47	
14	3351.96	72,035	19	1,482	0	9	6	1	1,381	0	1	-83	45	
15	3351.93	72,006	-29	1,186	0	9	6	0	1,363	0	0	145	45	
16	3351.26	71,368	-638	793	0	8	7	0	1,293	0	1	-138	45	
17	3351.20	71,311	-57	1,348	0	8	5	1	1,366	0	0	-41	45	
18	3351.77	71,853	542	1,848	0	7	6	0	1,364	0	1	58	45	
19	3351.48	71,577	-276	1,145	0	7	7	0	1,522	0	0	101	45	
20	3351.18	71,292	-285	1,053	0	7	7	0	1,296	0	1	-41	45	
21	3350.87	70,998	-294	1,010	0	8	7	1	1,266	0	0	-38	45	
22	3349.83	70,016	-982	526	0	7	9	0	1,515	0	1	10	45	
23	3350.16	70,327	311	1,749	0	35	9	0	1,514	0	0	50	45	
24	3350.59	70,733	406	1,603	0	18	8	1	1,215	0	1	10	45	
25	3351.23	71,340	607	1,786	0	15	8	0	1,206	0	0	20	45	
26	3352.13	72,197	857	1,993	0	15	6	0	1,102	0	1	-42	45	
27	3352.19	72,255	58	1,184	0	14	6	1	1,134	0	0	1	34	
28	3351.91	71,987	-268	1,043	0	14	6	0	1,289	0	1	-29	24	
29	3351.91	71,987	0	1,144	0	13	7	0	1,070	0	0	-80	24	
30	3351.74	71,825	-162	1,037	0	12	6	0	1,263	0	1	59	24	
31	3351.51	71,606	-219	866	0	11	7	0	1,009	0	1	-79	24	
Total			29	47,488	0	378	206	8	47,082	0	11	-530	1,310	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3351.51	71,606												
1	3351.29	71,397	-209	1,169	0	11	5	0	1,337	0	0	-47	24	
2	3350.53	70,676	-721	1,075	0	10	5	1	1,706	0	0	-94	24	
3	3349.91	70,092	-584	1,274	0	9	7	0	1,960	0	1	101	24	
4	3349.86	70,045	-47	1,805	0	9	6	0	1,749	0	0	-106	24	
5	3349.74	69,932	-113	1,727	0	8	7	1	1,920	0	0	80	24	
6	3349.24	69,463	-469	1,737	0	8	8	0	2,132	0	1	-73	24	
7	3349.04	69,276	-187	1,780	0	7	8	0	1,891	0	0	-75	24	
8	3350.25	70,412	1,136	3,102	0	7	7	1	1,947	0	0	-18	23	
9	3350.75	70,884	472	2,470	0	6	8	0	1,908	0	0	-88	23	
10	3351.85	71,930	1,046	2,778	0	6	8	0	1,912	0	1	183	23	
11	3352.05	72,121	191	1,981	0	5	7	1	1,736	0	0	-51	23	
12	3351.71	71,796	-325	1,759	0	5	8	0	2,030	0	0	-51	23	
13	3351.29	71,397	-399	1,427	0	5	7	0	1,831	0	1	8	23	
14	3350.73	70,865	-532	1,169	0	4	8	0	1,664	0	0	-33	23	
15	3352.02	72,090	1,225	3,087	0	4	8	0	1,875	0	0	17	23	
16	3351.74	71,825	-265	2,130	0	3	7	1	2,431	0	1	42	23	
17	3351.63	71,720	-105	2,378	0	3	8	0	2,364	0	0	-114	23	
18	3351.82	71,898	178	2,764	0	3	6	0	2,533	0	0	-50	23	
19	3351.40	71,501	-397	2,135	0	3	6	0	2,570	0	1	42	23	
20	3350.67	70,809	-692	1,957	0	3	7	0	2,687	0	0	42	23	
21	3349.63	69,829	-980	1,827	0	2	5	1	2,695	0	0	-108	24	
22	3350.99	71,112	1,283	3,349	0	2	6	0	2,114	0	1	53	24	
23	3350.97	71,088	-24	2,996	0	2	6	0	2,996	0	0	-20	24	
24	3350.89	71,017	-71	2,561	0	2	5	1	2,688	0	0	60	24	
25	3351.09	71,207	190	2,829	0	2	7	0	2,640	0	1	7	24	
26	3350.59	70,728	-479	1,958	0	2	6	0	2,453	0	0	20	24	
27	3350.56	70,704	-24	2,425	0	1	6	0	2,404	0	0	-40	24	
28	3350.61	70,752	48	2,497	0	1	5	1	2,379	0	1	-64	24	
29	3351.04	71,159	407	2,859	0	1	6	0	2,352	0	0	-95	24	
30	3350.92	71,045	-114	2,189	0	1	6	0	2,372	0	1	75	24	
Total			-561	65,194	0	135	200	8	65,276	0	10	-396	709	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3350.92	71,045												
1	3351.04	71,159	114	2,377	0	1	5	1	2,194	0	1	-63	24	
2	3351.09	71,207	48	2,042	0	1	6	0	1,956	0	0	-33	24	
3	3350.75	70,884	-323	2,037	0	1	5	1	2,257	0	0	-98	24	
4	3351.63	71,720	836	2,932	0	1	7	0	2,109	0	1	20	24	
5	3351.09	71,207	-513	1,637	0	1	5	1	2,087	0	0	-58	24	
6	3351.71	71,796	589	2,699	0	1	7	0	2,208	0	0	104	24	
7	3350.64	70,780	-1,016	1,670	0	1	6	1	2,562	0	1	-117	24	
8	3349.94	70,120	-660	1,779	0	1	8	0	2,387	0	0	-45	24	
9	3350.36	70,516	396	2,309	0	0	7	0	2,109	0	0	203	24	
10	3350.14	70,308	-208	2,322	0	0	6	1	2,505	0	0	-18	24	
11	3349.83	70,016	-292	2,274	0	0	8	0	2,562	0	1	5	24	
12	3348.54	68,809	-1,207	750	0	0	8	0	1,793	0	0	-156	24	
13	3349.24	69,463	654	2,950	0	1	7	1	2,339	0	0	50	24	
14	3350.77	70,903	1,440	3,135	0	1	8	0	2,342	0	1	655	24	
15	3349.97	70,148	-755	1,881	0	0	7	0	1,978	0	0	-651	24	
16	3350.42	70,572	424	2,744	0	0	6	1	2,301	0	0	-12	24	
17	3349.88	70,063	-509	1,865	0	0	7	0	2,251	0	0	-116	24	
18	3349.88	70,063	0	2,050	0	0	6	1	2,087	0	1	45	24	
19	3349.83	70,016	-47	1,987	0	0	7	0	2,043	0	0	16	22	
20	3351.04	71,159	1,143	3,201	0	0	5	1	1,980	0	0	-72	22	
21	3351.40	71,501	342	2,237	0	0	7	0	1,957	0	1	70	22	
22	3351.15	71,264	-237	1,647	0	0	7	0	1,743	0	0	-134	22	
23	3350.84	70,970	-294	1,726	0	0	5	1	2,016	0	0	2	22	
24	3350.56	70,705	-265	1,849	0	0	6	0	2,080	0	1	-27	22	
25	3350.45	70,601	-104	1,902	0	0	7	0	2,038	0	0	39	22	
26	3350.45	70,601	0	1,905	0	0	5	1	1,905	0	1	7	22	
27	3351.18	71,292	691	2,710	0	0	7	0	1,953	0	0	-59	22	
28	3350.50	70,648	-644	1,723	0	0	5	1	2,281	0	0	-80	22	
29	3350.39	70,544	-104	1,982	0	0	7	0	2,042	0	1	-36	22	
30	3350.22	70,384	-160	1,985	0	0	6	1	2,178	0	0	40	22	
31	3350.00	70,176	-208	1,971	0	0	7	0	2,172	0	0	0	22	
Total			-869	66,278	0	10	200	13	66,415	0	10	-519	712	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.00	70,176												
1	3349.72	69,913	-263	1,893	0	0	6	0	2,081	0	0	-69	23	
2	3349.55	69,753	-160	2,199	0	0	6	0	2,240	0	0	-113	22	
3	3350.50	70,648	895	2,942	0	0	6	1	2,133	0	1	94	22	
4	3350.05	70,223	-425	1,955	0	0	7	0	2,299	0	0	-74	23	
5	3349.97	70,148	-75	2,134	0	0	7	0	2,164	0	0	-38	17	
6	3349.91	70,092	-56	2,292	0	0	7	1	2,379	0	1	40	9	
7	3350.02	70,195	103	2,391	0	0	7	1	2,207	0	0	-73	3	
8	3350.25	70,412	217	2,255	0	0	8	0	2,155	0	0	125	0	
9	3350.25	70,412	0	2,150	0	0	7	1	2,060	0	1	-81	0	
10	3351.65	71,739	1,327	3,472	0	0	8	0	2,148	0	0	11	0	
11	3351.48	71,577	-162	2,287	0	0	8	0	2,360	0	0	-81	0	
12	3351.51	71,606	29	2,349	0	0	7	1	2,207	0	1	-104	0	
13	3351.51	71,606	0	2,115	0	0	9	0	2,142	0	0	36	6	
14	3351.63	71,720	114	2,155	0	0	7	0	2,125	0	0	91	10	
15	3351.18	71,292	-428	1,714	0	0	7	1	2,069	0	1	-64	10	
16	3350.75	70,884	-408	1,712	0	0	8	0	2,143	0	0	31	10	
17	3352.02	72,092	1,208	3,374	0	0	8	0	2,149	0	0	-9	10	
18	3351.77	71,853	-239	1,976	0	0	7	1	2,107	0	1	-99	10	
19	3351.82	71,901	48	2,070	0	0	8	0	2,010	0	0	-4	10	
20	3351.71	71,796	-105	2,046	0	0	7	0	2,057	0	0	-87	10	
21	3352.02	72,092	296	1,932	0	0	5	1	1,679	0	1	50	10	
22	3352.40	72,456	364	1,795	0	0	6	0	1,474	0	0	49	10	
23	3351.93	72,006	-450	934	0	0	5	0	1,381	0	0	2	10	
24	3352.70	72,743	737	2,436	0	0	4	1	1,516	0	1	-177	10	
25	3352.55	72,599	-144	1,545	0	0	6	0	1,641	0	0	-42	10	
26	3352.24	72,302	-297	1,298	0	0	6	0	1,586	0	0	-3	10	
27	3351.93	72,006	-296	1,217	0	0	7	1	1,500	0	1	-4	10	
28	3351.29	71,397	-609	1,215	0	0	7	0	1,555	0	0	-262	10	
29	3350.89	71,017	-380	1,304	0	0	8	0	1,915	0	0	239	10	
30	3350.56	70,705	-312	1,296	0	0	6	1	1,554	0	1	-46	10	
31	3351.93	72,006	1,301	2,794	0	0	8	0	1,512	0	0	27	10	
Total			1,830	63,247	0	0	214	11	60,548	0	10	-634	297	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3351.93	72,006												
1	3351.63	71,720	-286	1,475	0	0	8	0	1,608	0	0	-145	10	
2	3351.93	72,006	286	1,555	0	0	7	0	1,300	0	0	38	10	
3	3352.05	72,121	115	1,375	0	0	6	1	1,197	0	1	-55	10	
4	3351.46	71,558	-563	921	0	0	7	0	1,493	0	0	16	10	
5	3351.06	71,178	-380	1,022	0	0	6	0	1,340	0	0	-56	10	
6	3350.95	71,074	-104	1,053	0	0	4	1	1,143	0	1	-8	10	
7	3351.54	71,634	560	1,837	0	0	5	0	1,355	0	0	83	10	
8	3350.92	71,045	-589	1,041	0	0	4	0	1,500	0	0	-126	10	
9	3350.50	70,648	-397	1,027	0	0	4	1	1,400	0	1	-18	9	
10	3350.05	70,223	-425	1,074	85	0	4	0	1,530	0	0	-50	8	
11	3349.43	69,641	-582	831	164	0	5	0	1,516	0	0	-56	9	
12	3348.45	68,725	-916	1,193	0	0	3	1	1,719	0	1	-385	10	
13	3348.20	68,493	-232	1,114	0	0	5	0	1,374	0	0	33	10	
14	3349.91	70,092	1,599	4,197	0	0	5	0	1,435	0	0	-1,158	10	
15	3349.58	69,782	-310	1,466	0	0	4	1	1,660	0	1	-110	5	
16	3349.86	70,045	263	1,834	0	0	5	0	1,654	0	0	88	4	
17	3349.91	70,092	47	1,652	0	0	5	0	1,721	0	0	121	3	
18	3349.52	69,725	-367	1,417	0	0	6	1	1,702	0	1	-74	3	
19	3348.76	69,014	-711	864	0	0	7	0	1,615	0	0	47	8	
20	3348.54	68,809	-205	1,276	0	0	6	0	1,485	0	0	10	10	
21	3350.45	70,601	1,792	3,491	0	0	5	1	1,587	0	1	-105	10	
22	3350.45	70,601	0	1,614	0	0	6	0	1,630	0	0	22	10	
23	3350.36	70,516	-85	1,369	0	0	5	1	1,419	0	0	-29	10	
24	3349.97	70,148	-368	1,239	0	0	7	0	1,637	0	1	38	10	
25	3349.43	69,641	-507	1,238	0	0	6	0	1,613	0	0	-126	10	
26	3348.87	69,117	-524	1,236	0	0	5	1	1,747	0	0	-7	10	
27	3348.76	69,014	-103	1,240	0	0	4	0	1,393	0	1	55	10	
28	3350.50	70,648	1,634	2,939	0	0	3	1	1,334	0	0	33	10	
29	3350.56	70,705	57	1,558	0	0	4	0	1,522	0	0	25	10	
30	3350.81	70,941	236	1,510	0	0	4	0	1,332	0	1	63	10	
Total			-1,065	45,658	249	0	155	10	44,961	0	10	-1,836	260	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3350.81	70,941												
1	3350.61	70,752	-189	1,303	0	0	5	0	1,419	0	0	-68	10	
2	3350.70	70,837	85	1,333	0	0	6	0	1,215	0	0	-27	10	
3	3350.39	70,544	-293	1,173	0	0	6	0	1,409	0	1	-50	10	
4	3350.02	70,195	-349	1,027	0	0	4	1	1,425	0	0	54	10	
5	3351.40	71,501	1,306	2,697	0	0	5	0	1,361	0	0	-25	9	
6	3350.95	71,074	-427	896	0	0	5	0	1,337	0	1	20	9	
7	3349.49	69,697	-1,377	0	0	0	5	0	1,351	0	0	-21	8	
8	3347.75	68,076	-1,621	11	0	0	3	1	1,484	0	0	-144	6	
9	3347.92	68,233	157	1,408	0	0	4	0	1,267	0	1	21	6	
10	3347.86	68,177	-56	1,589	0	0	4	0	1,617	0	0	-24	6	
11	3348.00	68,307	130	1,695	0	0	4	0	1,503	0	0	-58	6	
12	3349.94	70,120	1,813	3,417	0	0	4	0	1,630	0	1	31	6	
13	3349.83	70,016	-104	1,720	0	0	4	0	1,801	0	0	-19	6	
14	3349.94	70,120	104	1,714	0	0	3	1	1,443	0	0	-163	6	
15	3349.29	69,510	-610	998	0	0	4	0	1,571	0	1	-32	6	
16	3348.23	68,521	-989	802	0	0	4	0	1,789	0	0	2	6	
17	3347.83	68,150	-371	985	0	0	4	0	1,412	0	0	60	6	
18	3347.10	67,475	-675	774	0	0	3	1	1,408	0	1	-36	6	
19	3349.18	69,407	1,932	2,775	0	0	4	0	982	0	0	143	6	
20	3348.93	69,173	-234	1,131	0	0	4	0	1,323	0	0	-38	6	
21	3348.48	68,753	-420	815	0	0	4	0	1,179	0	1	-51	6	
22	3348.23	68,521	-232	985	0	0	3	1	1,231	0	0	18	6	
23	3348.20	68,493	-28	958	0	0	4	0	1,045	0	0	63	6	
24	3347.89	68,205	-288	970	0	0	4	0	1,158	0	1	-95	6	
25	3347.78	68,103	-102	863	0	0	3	1	1,027	0	0	66	6	
26	3349.18	69,407	1,304	2,257	0	0	4	0	983	0	0	34	6	
27	3348.96	69,201	-206	1,067	0	0	4	0	1,243	0	1	-25	6	
28	3349.07	69,304	103	1,232	0	0	5	1	1,127	0	0	4	6	
29	3348.93	69,173	-131	1,165	0	0	5	0	1,210	0	0	-81	6	
30	3348.93	69,173	0	930	0	0	4	0	924	0	1	-1	6	
31	3349.07	69,304	131	1,046	0	0	3	1	887	0	0	-24	6	
Total			-1,637	39,736	0	0	129	8	40,761	0	10	-465	204	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3349.07	69,304												
1	3349.38	69,594	290	1,084	0	0	4	0	858	0	1	69	6	
2	3350.39	70,544	950	1,946	0	0	4	0	895	0	0	-97	6	
3	3350.47	70,620	76	946	0	0	2	1	884	0	0	17	6	
4	3350.16	70,327	-293	561	0	0	2	0	808	0	1	-43	6	
5	3349.24	69,463	-864	270	0	0	4	0	1,055	0	0	-75	6	
6	3349.27	69,491	28	696	0	0	4	0	774	0	0	110	6	
7	3349.01	69,248	-243	528	0	0	3	0	676	0	1	-91	6	
8	3348.56	68,828	-420	549	0	1	3	0	656	0	0	-311	6	
9	3348.65	68,912	84	653	0	0	2	1	662	0	0	96	6	
10	3348.42	68,698	-214	437	0	0	3	0	665	0	1	18	6	
11	3348.23	68,521	-177	506	0	0	4	0	689	0	0	10	6	
12	3348.31	68,595	74	740	0	1	3	0	635	0	0	-29	6	
13	3348.28	68,567	-28	623	0	0	3	0	690	0	1	43	6	
14	3347.86	68,177	-390	438	0	0	3	0	762	0	0	-63	6	
15	3347.64	67,974	-203	430	0	0	3	0	701	0	0	71	6	
16	3349.52	69,725	1,751	2,567	0	0	3	0	731	0	1	-81	6	
17	3349.43	69,641	-84	672	0	1	3	0	686	0	0	-68	6	
18	3349.49	69,697	56	602	0	0	3	0	649	0	0	106	6	
19	3349.27	69,491	-206	434	0	0	2	1	679	0	1	43	6	
20	3348.90	69,145	-346	439	0	0	3	0	680	0	0	-102	6	
21	3348.59	68,856	-289	427	0	1	2	0	671	0	0	-44	6	
22	3348.45	68,725	-131	432	0	0	1	0	676	0	1	115	6	
23	3349.24	69,463	738	1,534	0	0	2	0	665	0	0	-129	6	
24	3348.93	69,173	-290	379	0	0	4	0	660	0	0	-5	6	
25	3348.68	68,940	-233	380	0	1	2	0	671	0	1	60	6	
26	3348.45	68,725	-215	379	0	0	3	0	688	0	0	97	6	
27	3348.48	68,753	28	633	0	0	2	1	668	0	0	66	6	
28	3349.66	69,857	1,104	1,710	0	0	3	0	605	0	1	3	6	
29	3350.87	70,998	1,141	1,808	0	1	3	0	650	0	0	-15	5	
30	3352.08	72,143	1,145	1,746	0	1	1	0	687	0	0	86	5	
Total			2,839	24,549	0	7	84	4	21,476	0	10	-143	178	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2008

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3352.08	72,143												
1	3352.07	72,140	-3	723	0	0	3	0	662	0	0	-61	6	
2	3352.16	72,226	86	855	0	0	3	0	734	0	0	-32	6	
3	3352.13	72,197	-29	601	0	0	3	0	588	0	1	-38	6	
4	3351.82	71,901	-296	150	0	0	2	0	357	0	0	-87	6	
5	3351.68	71,768	-133	0	16	0	1	0	178	0	1	31	6	
6	3351.63	71,720	-48	0	0	0	0	0	170	0	0	122	6	
7	3351.65	71,739	19	230	0	0	0	0	193	0	1	-17	6	
8	3351.26	71,368	-371	141	0	0	0	0	402	0	0	-110	6	
9	3350.81	70,941	-427	19	0	0	3	1	391	0	1	-50	6	
10	3350.56	70,705	-236	19	0	0	5	0	364	0	0	114	6	
11	3350.16	70,327	-378	18	0	0	4	0	376	0	1	-15	6	
12	3349.69	69,885	-442	20	0	0	3	0	382	0	0	-77	6	
13	3349.35	69,566	-319	0	0	0	3	0	348	0	0	32	6	
14	3349.24	69,463	-103	308	0	0	3	1	318	0	0	-89	6	
15	3349.38	69,594	131	106	0	14	0	0	278	0	1	290	6	
16	3349.29	69,510	-84	150	0	4	6	1	241	0	0	10	6	
17	3349.13	69,360	-150	18	0	4	0	0	323	0	0	151	6	
18	3349.15	69,379	19	301	0	3	0	0	326	0	0	41	6	
19	3349.10	69,332	-47	215	0	3	0	0	311	0	1	47	6	
20	3348.93	69,173	-159	234	0	3	5	0	303	0	0	-88	6	
21	3349.52	69,725	552	745	0	3	5	0	279	0	0	88	6	
22	3349.21	69,435	-290	333	0	4	4	1	627	0	0	5	6	
23	3348.48	68,753	-682	174	0	8	0	0	869	0	1	6	6	
24	3348.23	68,521	-232	207	0	5	6	0	388	0	0	-50	6	
25	3348.82	69,070	549	310	0	212	3	0	355	0	0	385	6	
26	3348.76	69,014	-56	321	0	63	1	0	374	0	0	-65	6	
27	3348.79	69,042	28	310	0	18	0	0	365	0	1	66	6	
28	3349.74	69,932	890	1,247	0	12	6	0	318	0	0	-45	6	
29	3350.02	70,195	263	542	0	11	4	0	366	0	0	80	6	
30	3350.02	70,195	0	194	0	11	4	0	252	0	1	52	5	
31	3350.02	70,195	0	191	0	11	6	0	176	0	0	-20	5	
Total			-1,948	8,682	16	389	83	4	11,614	0	10	676	184	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3350.02	70,195												
1	3350.02	70,195	0	339	0	9	6	0	283	0	1	-58	6	
2	3349.94	70,120	-75	171	0	10	6	0	220	0	0	-30	6	
3	3349.83	70,016	-104	155	0	10	6	0	220	0	0	-43	6	
4	3350.05	70,223	207	365	0	10	5	0	212	0	1	50	6	
5	3350.22	70,384	161	359	0	10	3	0	190	0	0	-15	6	
6	3350.25	70,412	28	169	0	9	1	0	244	0	0	95	6	
7	3350.14	70,308	-104	170	0	10	1	0	312	0	1	30	5	
8	3349.97	70,148	-160	169	0	10	5	0	236	0	0	-98	5	
9	3349.88	70,063	-85	0	0	10	5	1	189	0	0	100	5	
10	3349.83	70,016	-47	129	0	10	6	0	167	0	0	-13	5	
11	3349.77	69,960	-56	147	0	10	6	0	163	0	1	-43	5	
12	3349.69	69,885	-75	137	0	10	3	0	228	0	0	9	6	
13	3349.66	69,857	-28	230	0	11	4	0	157	0	0	-108	6	
14	3349.80	69,988	131	211	0	11	3	0	127	0	0	39	6	
15	3349.94	70,120	132	213	0	11	3	0	103	0	1	15	6	
16	3349.93	70,110	-10	311	0	10	4	0	135	0	0	-192	6	
17	3350.08	70,252	142	181	0	10	3	0	165	0	1	120	6	
18	3350.00	70,176	-76	181	0	10	3	0	244	0	0	-20	6	
19	3349.94	70,120	-56	182	0	10	3	0	202	0	1	-42	6	
20	3349.91	70,092	-28	181	0	10	4	1	232	0	0	18	6	
21	3350.19	70,355	263	216	0	10	3	0	244	0	0	284	6	
22	3349.86	70,045	-310	179	0	11	4	0	242	0	0	-254	6	
23	3349.86	70,045	0	181	0	15	4	0	245	0	1	54	6	
24	3349.77	69,960	-85	172	0	32	4	0	249	0	0	-36	6	
25	3349.60	69,800	-160	183	0	25	4	0	233	0	0	-131	6	
26	3349.83	70,016	216	182	0	22	4	0	179	0	0	195	6	
27	3349.69	69,885	-131	183	0	17	4	0	234	0	1	-92	6	
28	3349.69	69,885	0	201	0	15	4	0	218	0	0	6	6	
29	3349.60	69,800	-85	215	0	13	4	0	229	0	0	-80	6	
30	3349.72	69,913	113	198	0	13	3	0	168	0	0	73	6	
31	3349.83	70,016	103	177	0	13	3	0	135	0	1	52	5	
Total			-179	6,087	0	387	122	2	6,405	0	10	-114	180	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3349.83	70,016												
1	3349.69	69,885	-131	180	0	12	3	0	182	0	2	-136	11	
2	3349.72	69,913	28	185	0	12	3	0	99	0	2	-65	11	
3	3349.86	70,045	132	137	0	12	3	0	120	0	2	108	11	
4	3349.88	70,063	18	144	0	12	3	0	181	0	2	48	11	
5	3349.91	70,092	29	142	0	17	4	0	161	0	2	37	14	
6	3350.25	70,412	320	140	0	193	3	0	167	0	38	195	46	
7	3350.64	70,780	368	140	0	281	3	0	142	0	84	176	46	
8	3350.81	70,941	161	140	0	150	3	0	94	0	84	52	46	
9	3351.29	71,397	456	268	0	176	3	0	106	0	84	205	46	
10	3351.18	71,291	-106	14	0	110	1	0	112	0	84	-33	46	
11	3350.92	71,045	-246	0	18	85	6	1	162	0	84	-96	46	
12	3350.95	71,074	29	0	18	71	3	0	81	0	31	55	46	
13	3351.09	71,207	133	18	9	69	3	0	66	0	4	110	46	
14	3351.06	71,178	-29	0	18	63	3	0	72	0	2	-33	46	
15	3351.09	71,207	29	0	18	58	3	0	30	0	2	-12	46	
16	3351.65	71,739	532	19	0	406	2	0	101	0	35	245	46	
17	3351.91	71,987	248	26	0	306	6	1	84	0	83	90	46	
18	3351.82	71,901	-86	107	0	150	3	0	108	0	83	-149	45	
19	3351.93	72,006	105	107	0	122	3	0	118	0	83	80	45	
20	3351.82	71,901	-105	21	0	100	4	0	117	0	84	-21	45	
21	3352.05	72,121	220	21	0	89	3	0	75	0	82	270	45	
22	3351.79	71,873	-248	0	0	93	3	0	16	0	83	-239	45	
23	3351.74	71,825	-48	0	21	107	3	0	70	0	81	-22	45	
24	3351.71	71,796	-29	0	21	110	3	0	98	0	84	25	45	
25	3351.65	71,739	-57	21	0	112	3	0	142	0	3	-42	45	
26	3351.54	71,634	-105	0	20	96	3	0	145	0	2	-71	45	
27	3351.51	71,606	-28	21	0	87	3	0	215	0	2	84	45	
28	3351.37	71,473	-133	0	21	79	2	0	122	0	2	-107	45	
Total			1,457	1,851	164	3,178	88	2	3,186	0	1,214	754	1,105	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3351.37	71,473												
1	3351.40	71,501	28	0	21	74	3	0	111	0	0	47	18	
2	3351.37	71,473	-28	0	21	72	3	0	105	0	0	-13	18	
3	3351.37	71,473	0	0	20	71	3	0	49	0	1	-38	18	
4	3351.63	71,720	247	0	20	78	4	0	51	0	0	204	18	
5	3351.37	71,473	-247	0	20	91	3	0	91	0	0	-264	18	
6	3351.80	71,882	409	20	0	71	3	0	299	0	1	621	18	
7	3351.32	71,425	-457	133	0	62	2	1	239	0	0	-410	18	
8	3350.98	71,102	-323	0	21	58	3	0	236	0	0	-163	18	
9	3350.82	70,949	-153	0	21	54	3	0	251	0	1	27	18	
10	3350.53	70,676	-273	0	21	48	3	0	342	0	0	3	18	
11	3350.25	70,412	-264	0	20	46	3	0	283	0	0	-44	18	
12	3350.31	70,469	57	311	0	42	3	0	336	0	0	43	18	
13	3350.02	70,195	-274	188	0	39	3	0	462	0	1	-35	18	
14	3349.97	70,148	-47	188	0	37	3	0	237	0	0	-32	18	
15	3349.83	70,016	-132	188	0	35	3	0	464	0	1	113	18	
16	3349.66	69,857	-159	176	0	33	2	1	338	0	0	-27	18	
17	3349.55	69,753	-104	225	0	32	3	0	364	0	1	7	18	
18	3349.41	69,622	-131	219	0	30	3	0	404	0	0	27	18	
19	3349.27	69,491	-131	295	0	29	3	0	423	0	1	-28	18	
20	3349.01	69,248	-243	220	0	29	3	0	495	0	0	6	18	
21	3348.48	68,753	-495	207	0	27	3	0	725	0	1	0	18	
22	3348.11	68,409	-344	220	0	36	3	0	1,310	0	0	713	18	
23	3347.53	67,872	-537	222	0	36	2	1	745	0	0	-47	18	
24	3346.88	67,272	-600	0	19	31	3	0	626	0	1	-20	18	
25	3346.23	66,676	-596	171	0	29	3	0	808	0	0	15	18	
26	3345.47	65,982	-694	267	0	27	4	0	802	0	0	-182	18	
27	3345.08	65,627	-355	293	0	24	4	0	754	0	0	86	18	
28	3344.89	65,455	-172	370	0	18	3	0	754	0	1	198	18	
29	3347.69	68,020	2,565	3,168	0	19	3	0	537	0	0	-82	18	
30	3349.94	70,120	2,100	2,548	0	19	3	0	477	0	1	14	17	
31	3350.42	70,572	452	846	0	17	3	0	454	0	0	46	17	
Total			-901	10,475	204	1,314	93	3	13,572	0	11	785	555	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3350.42	70,572												
1	3351.40	70,705	133	606	0	18	3	0	444	0	0	-44	18	
2	3351.37	70,752	47	530	0	18	3	0	466	0	0	-32	18	
3	3351.37	70,884	132	685	0	18	3	0	500	0	54	-14	18	
4	3351.63	70,998	114	620	0	17	2	1	451	0	69	0	18	
5	3351.37	71,178	180	635	0	16	3	0	469	0	0	1	18	
6	3351.80	71,720	542	717	0	15	3	0	490	0	1	304	18	
7	3351.32	71,853	133	684	0	16	3	0	508	0	0	-56	18	
8	3350.98	72,121	268	698	0	16	2	1	481	0	0	38	18	
9	3350.82	72,274	153	681	0	16	3	0	485	0	1	-55	18	
10	3350.53	72,252	-22	683	66	16	3	0	470	0	0	-314	18	
11	3350.25	72,272	20	640	0	16	5	1	496	0	0	-134	18	
12	3350.31	72,599	327	368	0	14	0	0	460	0	1	406	18	
13	3350.02	72,251	-348	280	0	14	3	0	460	0	0	-179	18	
14	3349.97	72,226	-25	280	0	14	4	0	473	0	0	158	18	
15	3349.83	72,121	-105	412	0	14	3	1	480	0	1	-46	18	
16	3349.66	71,958	-163	236	0	13	3	0	480	0	0	71	18	
17	3349.55	71,606	-352	233	0	12	3	0	529	0	1	-64	18	
18	3349.41	71,425	-181	233	0	11	0	0	454	0	0	29	18	
19	3349.27	71,159	-266	195	0	11	5	1	423	0	1	-42	18	
20	3349.01	70,865	-294	233	0	11	3	0	507	0	0	-28	18	
21	3348.48	70,601	-264	322	0	11	4	0	704	0	1	112	18	
22	3348.11	70,308	-293	363	0	11	3	0	548	0	0	-116	18	
23	3347.53	70,148	-160	314	0	11	3	1	522	0	1	42	18	
24	3346.88	69,960	-188	376	0	11	3	0	508	0	0	-64	18	
25	3346.23	69,932	-28	441	0	11	3	0	514	0	1	38	18	
26	3345.47	71,501	1,569	2,093	0	11	3	0	541	0	0	9	18	
27	3345.08	71,606	105	652	0	11	2	1	505	0	1	-49	18	
28	3344.89	71,720	114	585	0	11	2	0	557	0	0	77	18	
29	3347.69	71,501	-219	276	0	11	3	0	550	0	0	47	18	
30	3349.94	71,530	29	632	0	11	3	0	580	0	0	-31	18	
Total			958	15,703	66	406	86	7	15,055	0	133	64	527	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3349.94	71,530												
1	3350.75	70,884	-646	439	0	10	2	1	951	0	0	-141	17	
2	3350.42	70,572	-312	429	0	10	3	0	792	0	0	44	18	
3	3351.40	71,501	929	1,442	0	9	3	0	581	0	1	63	17	
4	3351.06	71,178	-323	639	0	9	4	0	845	0	0	-122	18	
5	3350.70	70,837	-341	537	0	9	2	1	873	0	0	-11	18	
6	3350.22	70,384	-453	528	0	8	0	0	996	0	1	8	18	
7	3349.94	70,120	-264	359	0	7	0	0	576	0	0	-54	18	
8	3349.72	69,913	-207	485	0	7	1	0	717	0	0	19	18	
9	3350.56	70,705	792	1,318	0	6	4	1	484	0	1	-42	18	
10	3352.92	72,955	2,250	2,831	0	6	5	0	617	0	0	35	17	
11	3352.72	72,762	-193	523	0	6	4	0	673	0	1	-44	18	
12	3352.38	72,436	-326	325	0	5	4	0	585	0	0	-67	18	
13	3351.82	71,901	-535	147	50	5	3	1	706	0	1	-26	18	
14	3351.46	71,558	-343	192	0	5	4	0	516	0	0	-20	18	
15	3351.32	71,425	-133	440	0	5	4	0	550	0	0	-24	18	
16	3350.78	70,913	-512	19	0	4	4	1	558	0	0	28	18	
17	3350.75	70,884	-29	567	0	4	4	0	684	0	1	89	18	
18	3350.84	70,970	86	819	0	3	5	0	584	0	0	-147	17	
19	3350.22	70,384	-586	28	0	3	3	1	712	0	0	99	18	
20	3349.83	70,016	-368	316	0	3	4	0	568	0	0	-115	17	
21	3349.46	69,669	-347	321	0	3	5	0	674	0	1	9	17	
22	3349.27	69,491	-178	469	0	3	3	1	568	0	0	-78	17	
23	3349.46	69,669	178	777	0	3	4	0	562	0	0	-36	17	
24	3349.86	70,045	376	1,026	0	2	5	0	614	0	0	-33	17	
25	3350.45	70,601	556	1,198	0	2	4	1	743	0	1	105	17	
26	3350.45	70,601	0	684	0	2	5	0	524	0	0	-157	17	
27	3350.42	70,572	-29	560	0	2	5	0	593	0	0	7	17	
28	3350.56	70,705	133	684	0	2	5	0	548	0	1	1	17	
29	3350.73	70,865	160	618	0	2	5	0	561	0	0	106	17	
30	3350.73	70,865	0	672	0	1	5	0	515	0	0	-153	17	
31	3350.92	71,045	180	675	0	1	5	0	481	0	1	-9	17	
Total			-485	20,067	50	147	114	8	19,951	0	10	-666	539	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3350.92	71,045												
1	3351.01	71,131	86	741	0	1	6	0	703	0	0	53	0	
2	3350.47	70,620	-511	617	0	1	12	0	888	0	0	-229	0	
3	3350.25	70,412	-208	292	0	1	4	1	703	0	1	208	0	
4	3349.83	70,016	-396	615	0	2	7	0	899	0	0	-107	0	
5	3349.58	69,782	-234	804	0	2	5	0	1,060	0	0	26	0	
6	3348.73	68,986	-796	883	0	2	3	1	1,568	0	0	-109	0	
7	3349.35	69,566	580	2,035	0	2	3	0	1,449	0	1	-4	0	
8	3349.88	70,063	497	1,878	0	2	3	0	1,420	0	0	41	0	
9	3349.38	69,594	-469	1,235	0	2	2	1	1,648	0	0	-55	0	
10	3349.27	69,491	-103	1,402	0	2	3	0	1,781	0	0	277	0	
11	3349.24	69,463	-28	1,419	0	2	3	0	1,630	0	1	185	0	
12	3349.18	69,407	-56	1,789	0	2	2	1	1,828	0	0	-16	0	
13	3349.46	69,669	262	1,884	0	2	3	0	1,740	0	0	119	0	
14	3349.69	69,885	216	1,842	0	2	3	0	1,584	0	0	-41	0	
15	3350.00	70,176	291	1,840	0	2	2	1	1,604	0	1	57	0	
16	3348.59	68,856	-1,320	436	0	2	3	0	1,695	0	0	-60	0	
17	3347.89	68,205	-651	753	0	2	3	0	1,495	0	1	94	0	
18	3346.96	67,346	-859	950	0	1	2	1	1,683	0	0	-124	0	
19	3346.96	67,346	0	1,620	0	1	3	0	1,738	0	1	121	0	
20	3347.33	67,687	341	2,135	0	1	3	0	1,778	0	0	-14	0	
21	3348.90	69,145	1,458	2,974	0	1	2	1	1,494	0	0	-20	0	
22	3349.01	69,248	103	2,076	0	1	3	0	1,903	0	0	-68	0	
23	3348.96	69,201	-47	1,668	0	1	4	0	1,696	0	1	-15	0	
24	3349.55	69,753	552	2,329	0	1	3	1	1,850	0	0	76	0	
25	3350.22	70,384	631	1,691	909	1	4	0	1,879	0	0	-87	0	
26	3350.39	70,544	160	2,636	0	1	4	0	2,359	0	0	-114	0	
27	3351.18	71,292	748	2,850	0	1	3	1	2,114	0	1	17	0	
28	3351.15	71,264	-28	2,742	0	0	4	0	1,912	0	0	-854	0	
29	3352.05	72,121	857	1,880	0	0	4	0	2,056	0	0	1,037	0	
30	3351.88	71,958	-163	2,299	0	0	3	1	2,427	0	1	-30	0	
Total			913	48,315	909	37	109	10	48,584	0	9	364	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3351.88	71,958												
1	3351.71	71,796	-162	2,055	0	0	6	0	2,123	0	0	-88	15	
2	3351.57	71,663	-133	2,042	0	0	6	0	2,284	0	0	115	15	
3	3351.04	71,159	-504	1,965	0	0	5	1	2,419	0	1	-43	15	
4	3350.89	71,017	-142	1,938	0	0	6	0	2,097	0	0	23	15	
5	3350.75	70,884	-133	2,051	0	0	7	0	2,215	0	0	38	15	
6	3350.39	70,544	-340	1,991	0	0	5	1	2,229	0	1	-95	15	
7	3350.00	70,176	-368	1,939	0	0	6	0	2,230	0	0	-71	15	
8	3350.14	70,308	132	2,154	0	0	5	1	1,994	0	0	-22	15	
9	3350.56	70,705	397	2,413	0	0	5	1	1,957	0	1	-52	15	
10	3350.19	70,355	-350	1,782	0	0	6	0	2,020	0	0	-106	15	
11	3349.97	70,148	-207	1,786	0	0	6	0	1,972	0	0	-15	15	
12	3350.92	71,045	897	2,685	0	0	5	1	1,812	0	1	31	15	
13	3350.56	70,705	-340	1,689	0	0	6	0	1,955	0	0	-68	15	
14	3350.56	70,705	0	1,986	0	0	6	0	2,054	0	0	74	15	
15	3350.47	70,620	-85	2,120	0	0	5	1	2,128	0	1	-70	15	
16	3350.47	70,620	0	2,197	0	0	6	0	2,094	0	0	-97	15	
17	3350.16	70,327	-293	1,784	0	0	5	1	1,977	0	0	-94	15	
18	3350.42	70,572	245	2,041	0	0	5	1	1,832	0	1	43	15	
19	3351.23	71,340	768	2,681	0	0	7	0	1,965	0	0	59	15	
20	3350.73	70,865	-475	2,025	0	0	6	0	2,386	0	0	-108	15	
21	3350.45	70,601	-264	1,893	0	0	6	1	2,103	0	1	-46	15	
22	3350.05	70,223	-378	1,703	0	0	5	1	2,078	0	0	3	15	
23	3349.60	69,800	-423	1,866	0	0	6	0	2,206	0	0	-77	15	
24	3349.72	69,913	113	2,271	0	0	5	1	2,180	0	1	29	15	
25	3350.47	70,620	707	3,005	0	0	7	0	2,332	0	0	41	15	
26	3351.23	71,340	720	2,924	0	0	7	0	2,200	0	0	3	15	
27	3351.18	71,292	-48	2,219	0	0	6	1	2,166	0	1	-93	15	
28	3351.34	71,444	152	2,331	0	0	6	0	2,096	0	0	-77	15	
29	3351.18	71,292	-152	1,987	0	0	6	0	2,210	0	0	77	15	
30	3350.84	70,970	-322	1,826	0	0	7	1	2,048	0	0	-92	15	
31	3350.53	70,676	-294	1,881	0	0	6	0	2,098	0	0	-71	15	
Total			-1,282	65,230	0	0	180	13	65,460	0	9	-850	465	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.53	70,676												
1	3350.92	71,045	369	2,328	0	0	6	0	1,793	0	0	-160	15	
2	3351.63	71,720	675	2,376	0	0	5	1	1,853	0	0	158	15	
3	3351.40	71,501	-219	2,250	0	0	6	0	2,422	0	1	-40	15	
4	3350.92	71,045	-456	1,942	0	0	7	0	2,352	0	0	-39	15	
5	3351.20	71,311	266	1,345	0	0	7	0	1,100	0	0	28	15	
6	3350.19	70,355	-956	1,041	0	0	7	1	1,934	0	0	-55	15	
7	3349.43	69,641	-714	1,027	0	0	7	0	1,663	0	0	-71	15	
8	3348.59	68,856	-785	1,239	0	0	6	0	1,903	0	1	-114	15	
9	3349.52	69,725	869	2,663	0	0	5	1	1,831	0	0	43	15	
10	3350.25	70,412	687	2,466	0	0	7	0	1,828	0	0	56	15	
11	3350.16	70,327	-85	2,064	0	0	8	0	1,995	0	0	-146	15	
12	3350.28	70,440	113	2,017	0	0	5	1	1,843	0	1	-54	15	
13	3350.16	70,327	-113	1,832	0	0	6	0	2,037	0	0	98	15	
14	3349.94	70,120	-207	1,816	0	0	6	1	1,997	0	0	-19	10	
15	3350.89	71,017	897	2,816	0	0	6	0	1,850	0	0	-63	6	
16	3351.79	71,873	856	2,916	0	0	7	0	2,018	0	1	-34	5	
17	3352.50	72,551	678	2,799	0	0	5	1	2,054	0	0	-61	5	
18	3351.88	71,958	-593	1,518	0	0	7	0	2,195	0	0	91	5	
19	3351.29	71,397	-561	0	1,433	0	7	0	2,044	0	0	57	1	
20	3350.61	70,752	-645	0	1,547	0	6	1	2,185	0	1	1	0	
21	3350.56	70,705	-47	0	2,196	0	7	0	2,201	0	0	-35	2	
22	3350.50	70,648	-57	0	2,197	0	7	0	2,045	0	0	-202	4	
23	3350.25	70,412	-236	0	2,103	0	6	1	2,250	0	1	-81	4	
24	3350.25	70,412	0	0	2,197	0	6	0	2,185	0	0	-6	4	
25	3350.31	70,469	57	0	2,201	0	6	0	2,169	0	0	31	4	
26	3350.02	70,195	-274	0	2,201	0	5	1	2,303	0	1	-165	4	
27	3349.38	69,594	-601	0	2,199	0	6	0	2,716	0	0	-78	4	
28	3349.01	69,248	-346	0	2,205	0	6	0	2,569	0	0	24	4	
29	3349.63	69,829	581	0	2,992	0	5	1	2,110	0	0	-295	4	
30	3350.25	70,412	583	0	2,992	0	6	0	2,261	0	0	-142	4	
31	3350.39	70,544	132	0	3,002	0	7	0	2,585	0	1	-277	2	
Total			-132	36,455	29,465	0	193	10	64,291	0	8	-1,550	270	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3350.39	70,544												
1	3350.92	71,045	501	0	2,704	0	5	0	2,375	0	1	178	4	
2	3351.18	71,292	247	1,052	1,418	0	7	0	2,118	0	0	-98	3	
3	3350.61	70,752	-540	1,641	0	0	7	0	2,200	0	1	27	5	
4	3350.36	70,516	-236	1,855	0	0	5	1	2,064	0	0	-21	5	
5	3350.36	70,516	0	1,928	0	0	6	0	1,941	0	0	19	6	
6	3351.32	71,425	909	3,003	0	0	7	0	2,059	0	0	-28	6	
7	3351.29	71,397	-28	1,943	0	0	6	0	1,967	0	0	2	6	
8	3350.84	70,970	-427	1,922	0	0	5	1	2,251	0	1	-91	6	
9	3350.67	70,809	-161	1,973	0	0	6	0	2,079	0	0	-49	6	
10	3350.36	70,516	-293	1,742	0	0	5	1	2,025	0	0	-4	6	
11	3350.25	70,412	-104	741	0	0	6	0	1,755	0	0	916	6	
12	3351.06	71,178	766	2,399	0	0	6	1	1,701	0	0	75	6	
13	3352.16	72,226	1,048	2,835	0	0	6	0	1,731	0	1	-49	6	
14	3352.21	72,274	48	2,091	0	0	6	0	1,927	0	0	-110	4	
15	3351.68	71,768	-506	1,462	0	0	6	0	1,926	0	0	-36	2	
16	3351.63	71,720	-48	1,879	0	0	6	1	1,898	0	0	-22	3	
17	3351.12	71,235	-485	1,368	0	0	6	0	1,932	0	1	86	3	
18	3351.32	71,425	190	1,754	0	0	6	0	1,501	0	0	-57	3	
19	3350.95	71,074	-351	1,433	0	0	6	0	1,713	0	0	-65	3	
20	3350.84	70,970	-104	1,782	0	0	6	1	1,790	0	0	-89	3	
21	3350.84	70,970	0	1,698	0	0	6	0	1,721	0	1	30	3	
22	3351.34	71,444	474	2,365	0	0	6	0	1,842	0	0	-43	3	
23	3350.87	70,998	-446	1,250	0	0	6	0	1,733	0	0	43	3	
24	3351.40	71,501	503	2,106	0	0	6	1	1,561	0	0	-35	3	
25	3349.58	69,782	-1,719	1,175	0	0	7	0	2,798	0	1	-88	3	
26	3350.28	70,440	658	2,386	0	0	6	0	1,733	0	0	11	3	
27	3350.53	70,676	236	1,980	0	0	5	1	1,747	0	0	9	3	
28	3350.28	70,440	-236	1,745	0	0	6	0	1,993	0	0	18	3	
29	3349.77	69,960	-480	1,722	0	0	7	0	2,181	0	1	-13	3	
30	3349.86	70,045	85	2,385	0	0	5	1	2,161	0	0	-133	3	
Total			-499	53,615	4,122	0	179	9	58,423	0	8	383	120	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3349.86	70,045												
1	3349.83	70,016	-29	2,250	0	0	8	0	2,349	0	0	78	3	
2	3349.91	70,092	76	2,380	0	0	7	0	2,350	0	1	54	3	
3	3351.29	71,397	1,305	3,749	0	0	5	0	2,303	0	0	-136	3	
4	3352.61	72,657	1,260	4,046	0	0	5	1	2,705	0	0	-75	3	
5	3350.39	70,544	-2,113	643	0	0	5	0	2,738	0	0	-13	3	
6	3347.58	67,918	-2,626	0	0	0	5	0	2,598	0	0	-23	3	
7	3345.87	66,347	-1,571	0	889	0	5	0	2,415	0	1	-39	3	
8	3346.12	66,575	228	562	2,186	0	4	1	2,461	0	0	-54	2	
9	3346.60	67,015	440	2,942	0	0	5	0	2,418	0	0	-79	3	
10	3347.92	68,233	1,218	3,659	0	0	4	0	2,419	0	0	-18	3	
11	3349.01	69,248	1,015	3,548	0	0	4	1	2,498	0	1	-29	3	
12	3350.11	70,280	1,032	3,227	0	0	4	0	2,250	0	0	59	3	
13	3350.84	70,970	690	2,811	0	0	4	0	2,317	0	0	200	3	
14	3350.92	71,045	75	2,616	0	0	5	0	2,397	0	0	-139	3	
15	3351.06	71,178	133	2,686	0	0	5	0	2,520	0	1	-27	3	
16	3350.56	70,705	-473	2,233	0	0	5	0	2,685	0	0	-16	3	
17	3351.18	71,292	587	3,109	0	0	5	1	2,562	0	0	46	3	
18	3352.16	72,226	934	3,582	0	0	5	0	2,691	0	0	48	3	
19	3351.13	71,245	-981	3,059	0	0	5	0	2,892	0	1	-1,142	3	
20	3351.82	71,901	656	2,826	0	0	5	1	3,012	0	0	848	3	
21	3351.32	71,425	-476	2,512	0	0	5	0	3,094	0	0	111	3	
22	3351.15	71,264	-161	3,077	0	0	5	0	3,254	0	1	22	3	
23	3350.81	70,941	-323	2,905	0	0	5	0	3,187	0	0	-36	3	
24	3351.18	71,292	351	3,313	0	0	5	0	2,925	0	0	-32	3	
25	3350.47	70,620	-672	2,354	0	0	5	1	3,088	0	1	69	3	
26	3350.14	70,308	-312	2,650	0	0	5	0	3,063	0	0	106	3	
27	3350.33	70,487	179	3,485	0	0	5	0	3,042	0	0	-259	3	
28	3349.86	70,045	-442	2,605	0	0	5	0	3,011	0	1	-30	2	
29	3349.74	69,932	-113	2,847	0	0	5	0	2,970	0	0	15	3	
30	3349.69	69,885	-47	3,013	0	0	5	0	3,027	0	0	-28	3	
31	3350.87	70,998	1,113	3,682	0	0	5	0	2,700	0	1	137	3	
Total			953	82,371	3,075	0	155	6	83,941	0	9	-382	93	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3350.87	70,998												
1	3352.13	72,197	1,199	3,910	0	0	4	0	2,619	0	0	-88	3	
2	3351.79	71,873	-324	1,814	0	0	4	0	2,125	0	0	-9	3	
3	3351.48	71,577	-296	1,819	0	0	4	0	2,109	0	1	-1	3	
4	3350.98	71,102	-475	1,981	0	0	5	0	2,514	0	0	63	3	
5	3350.16	70,327	-775	1,922	0	0	5	0	2,600	0	0	-92	3	
6	3349.69	69,885	-442	2,035	0	0	5	0	2,529	0	0	57	3	
7	3350.56	70,705	820	3,334	0	0	5	0	2,542	0	1	34	3	
8	3351.40	71,501	796	3,205	0	0	5	0	2,473	0	0	69	3	
9	3350.59	70,733	-768	2,000	0	0	5	1	2,730	0	0	-32	3	
10	3350.11	70,280	-453	2,208	0	0	4	0	2,641	0	0	-16	3	
11	3349.86	70,037	-243	2,290	0	0	4	0	2,609	0	1	81	3	
12	3349.49	69,697	-340	2,320	0	0	5	0	2,590	0	0	-65	3	
13	3349.43	69,641	-56	2,475	0	0	5	0	2,517	0	0	-9	3	
14	3349.60	69,800	159	2,838	0	2	4	0	2,615	0	0	-62	3	
15	3351.09	71,207	1,407	3,844	0	0	4	0	2,476	0	1	44	3	
16	3350.98	71,102	-105	2,472	0	0	4	0	2,584	0	0	11	3	
17	3351.26	71,368	266	2,653	0	0	4	0	2,481	0	0	98	3	
18	3350.50	70,648	-720	2,175	0	0	4	0	2,841	0	0	-50	3	
19	3349.66	69,857	-791	1,633	0	2	3	1	2,402	0	1	-19	3	
20	3349.43	69,641	-216	2,340	0	0	3	0	2,491	0	0	-62	3	
21	3349.97	70,148	507	2,870	0	0	3	0	2,433	0	0	73	3	
22	3350.92	71,045	897	3,295	0	0	3	0	2,339	0	0	-56	3	
23	3351.15	71,264	219	2,652	0	0	3	0	2,439	0	1	10	3	
24	3351.51	71,606	342	1,846	0	2	3	0	1,472	0	0	-31	3	
25	3351.54	71,634	28	743	0	0	3	0	776	0	0	64	3	
26	3351.51	71,606	-28	637	0	0	3	0	683	0	0	21	3	
27	3351.34	71,444	-162	632	0	0	3	0	722	0	1	-68	3	
28	3351.29	71,397	-47	634	0	0	3	0	698	0	0	20	3	
29	3351.37	71,473	76	639	0	0	2	1	660	0	0	100	4	
30	3351.40	71,501	28	713	0	0	3	0	677	0	1	-4	4	
Total			503	63,929	0	6	116	3	63,387	0	8	82	95	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2009

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3351.40	71,501												
1	3351.37	71,473	-28	621	0	1	3	0	654	0	0	7	3	
2	3351.63	71,720	247	717	0	0	4	0	529	0	0	63	2	
3	3351.71	71,796	76	582	0	0	3	0	476	0	0	-27	0	
4	3351.48	71,577	-219	570	0	0	4	0	810	0	1	26	0	
5	3351.40	71,501	-76	582	0	1	4	0	572	0	0	-83	0	
6	3351.37	71,473	-28	574	0	0	4	0	592	0	0	-6	0	
7	3351.48	71,577	104	641	0	13	8	0	812	0	0	270	0	
8	3351.63	71,720	143	776	0	7	3	0	498	0	1	-138	0	
9	3351.73	71,815	95	623	0	2	4	0	577	0	0	51	0	
10	3351.63	71,720	-95	349	0	2	4	0	415	0	0	-27	0	
11	3351.63	71,720	0	394	0	3	4	0	432	0	1	40	0	
12	3352.10	72,169	449	284	0	250	4	0	426	0	54	399	0	
13	3352.24	72,302	133	272	0	174	2	1	405	0	109	204	0	
14	3352.21	72,274	-28	482	0	25	4	0	420	0	54	-57	0	
15	3351.09	71,207	-1,067	221	0	12	4	0	307	0	0	-989	0	
16	3351.01	71,123	-84	10	0	8	4	0	289	0	1	192	0	
17	3351.74	71,825	702	140	0	7	5	0	233	0	0	793	0	
18	3351.51	71,606	-219	124	0	6	3	0	321	0	0	-25	0	
19	3351.18	71,292	-314	13	0	6	8	0	379	0	1	55	0	
20	3351.09	71,207	-85	182	0	6	4	0	359	0	0	90	0	
21	3351.01	71,131	-76	329	0	6	4	0	241	0	0	-166	0	
22	3351.29	71,397	266	426	0	5	3	1	320	0	1	160	0	
23	3351.29	71,397	0	437	0	6	4	0	317	0	0	-122	0	
24	3351.01	71,131	-266	16	0	6	4	0	295	0	0	11	0	
25	3350.78	70,913	-218	14	0	6	3	0	310	0	1	76	0	
26	3350.36	70,516	-397	14	0	5	3	0	345	0	0	-68	0	
27	3350.28	70,440	-76	371	0	5	4	0	364	0	0	-84	0	
28	3350.42	70,572	132	359	0	5	3	0	288	0	1	60	0	
29	3350.56	70,705	133	452	0	5	3	0	287	0	0	-34	0	
30	3350.25	70,412	-293	16	0	5	3	0	272	0	0	-39	0	
31	3350.00	70,176	-236	17	0	5	3	0	269	0	0	14	0	
Total			-1,325	10,608	0	582	119	2	12,814	0	225	645	5	

1/ Project water delivered from Mojave Siphon in exchange for like amount of Natural Streamflow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3350.00	70,176												
1	3349.66	69,857	-319	0	17	5	4	0	288	0	1	-48	0	
2	3349.43	69,641	-216	0	10	5	4	0	284	0	1	58	0	
3	3349.07	69,304	-337	0	17	5	5	0	281	0	1	-72	0	
4	3348.68	68,940	-364	0	17	5	3	0	281	0	1	-101	0	
5	3348.37	68,651	-289	0	17	5	4	0	393	0	1	87	0	
6	3347.92	68,233	-418	0	17	5	4	0	409	0	1	-26	0	
7	3347.44	67,789	-444	0	0	5	5	0	485	0	1	42	0	
8	3347.08	67,457	-332	0	17	5	4	0	344	0	1	-5	0	
9	3346.63	67,043	-414	0	16	4	4	0	444	0	1	15	0	
10	3346.12	66,575	-468	0	18	4	4	0	470	0	1	-15	0	
11	3345.64	66,137	-438	0	16	4	3	0	450	0	1	-4	0	
12	3345.11	65,654	-483	0	18	4	4	0	510	0	1	10	0	
13	3344.21	64,840	-814	0	17	4	4	0	710	0	53	-68	0	
14	3343.42	64,129	-711	0	17	4	3	0	545	0	80	-104	0	
15	3342.44	63,253	-876	0	18	5	4	0	892	0	81	78	0	
16	3341.40	62,331	-922	0	18	5	5	0	828	0	81	-31	0	
17	3340.79	61,793	-538	0	19	5	3	0	784	0	81	306	0	
18	3339.83	60,952	-841	0	18	289	3	1	961	0	81	-102	0	
19	3338.85	60,100	-852	0	19	112	1	0	1,075	0	79	172	4	
20	3338.06	59,417	-683	0	18	281	0	0	1,235	0	79	332	6	
21	3339.10	60,316	899	257	0	1,328	0	0	747	0	129	190	6	
22	3339.61	60,760	444	537	0	703	0	0	746	0	159	109	6	
23	3339.21	60,412	-348	354	0	264	0	0	813	0	159	6	6	
24	3339.16	60,369	-43	758	0	174	10	1	804	0	105	-55	6	
25	3339.18	60,386	17	755	0	136	1	0	846	0	80	53	8	
26	3339.24	60,438	52	592	0	134	8	0	573	0	80	-13	10	
27	3339.18	60,386	-52	740	0	154	4	0	797	0	82	-63	10	
28	3339.13	60,342	-44	789	0	126	4	0	880	0	85	10	10	
29	3339.66	60,804	462	992	0	99	4	0	659	0	84	118	10	
30	3339.32	60,508	-296	688	0	83	4	0	934	0	83	-46	10	
31	3339.49	60,656	148	718	0	70	4	0	615	0	34	13	10	
Total			-9,520	7,180	324	4,032	109	2	20,083	0	1,709	847	104	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3339.49	60,656												
1	3339.47	60,638	-18	732	0	66	4	0	839	0	1	28	10	
2	3339.55	60,708	70	771	0	66	4	0	770	0	1	8	10	
3	3339.41	60,586	-122	432	0	70	3	0	657	0	1	37	10	
4	3339.47	60,638	52	785	0	88	4	0	706	0	1	-110	10	
5	3339.49	60,656	18	777	0	95	2	0	951	0	1	100	10	
6	3341.57	62,481	1,825	762	0	1,956	1	0	802	0	125	35	10	
7	3341.60	62,508	27	297	0	461	0	0	670	0	206	145	10	
8	3341.74	62,632	124	0	10	272	1	0	84	0	206	133	10	
9	3341.94	62,809	177	0	10	251	2	0	0	0	206	124	10	
10	3342.11	62,960	151	0	10	234	2	0	0	0	115	24	10	
11	3342.30	63,129	169	0	0	202	2	0	0	0	89	58	10	
12	3342.39	63,209	80	0	10	264	2	1	0	0	218	27	16	
13	3342.25	63,084	-125	0	0	264	0	0	0	0	228	-161	24	
14	3342.30	63,129	45	0	10	185	1	0	0	0	80	-69	24	
15	3342.47	63,280	151	0	10	141	0	0	0	0	80	80	24	
16	3342.39	63,209	-71	0	0	121	0	0	0	0	41	-151	24	
17	3342.53	63,333	124	58	10	108	0	0	44	0	1	-7	24	
18	3343.28	64,004	671	931	10	101	3	0	320	0	1	-47	24	
19	3344.13	64,768	764	967	11	96	3	0	268	0	1	-38	24	
20	3343.93	64,587	-181	0	13	95	1	0	306	0	1	19	24	
21	3345.17	65,709	1,122	1,434	0	94	0	0	305	0	20	-81	24	
22	3345.64	66,137	428	733	0	122	0	0	306	0	109	-12	24	
23	3346.26	66,703	566	706	0	98	3	0	315	0	32	112	24	
24	3346.85	67,245	542	892	0	83	4	0	340	0	1	-88	25	
25	3347.19	67,558	313	625	0	78	4	0	367	0	40	21	25	
26	3347.86	68,177	619	1,103	0	77	3	0	420	0	91	-47	25	
27	3349.63	69,829	1,652	1,576	0	507	1	0	394	0	367	331	25	
28	3350.53	70,676	847	1,525	0	367	1	0	374	0	517	-153	25	
Total			10,020	15,106	104	6,562	50	1	9,238	0	2,780	317	515	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3350.53	70,676												
1	3350.67	70,809	133	562	0	225	0	0	391	0	288	25	14	
2	3350.50	70,648	-161	343	0	167	0	0	364	0	198	-109	0	
3	3350.33	70,487	-161	345	0	152	0	0	388	0	198	-72	0	
4	3350.31	70,469	-18	364	0	163	1	0	345	0	198	-1	12	
5	3350.31	70,469	0	369	0	130	1	0	347	0	119	-32	26	
6	3350.56	70,705	236	413	0	137	1	0	316	0	73	76	26	
7	3350.67	70,809	104	350	0	171	1	0	313	0	73	-30	26	
8	3350.56	70,705	-104	1,158	0	148	1	0	1,199	0	73	-137	30	
9	3350.67	70,809	104	1,243	0	165	4	1	1,272	0	75	48	36	
10	3350.81	70,941	132	532	0	137	2	0	389	0	75	-71	36	
11	3350.75	70,884	-57	260	0	91	1	0	375	0	75	43	36	
12	3350.56	70,705	-179	146	0	81	1	0	361	0	75	31	36	
13	3350.36	70,516	-189	186	0	101	1	0	357	0	75	-43	36	
14	3350.25	70,412	-104	313	0	91	1	0	366	0	75	-66	36	
15	3350.28	70,440	28	361	0	86	1	0	349	0	75	6	36	
16	3350.25	70,412	-28	222	0	84	1	0	361	0	2	30	38	
17	3349.77	69,960	-452	246	0	77	1	0	732	0	2	-40	36	
18	3349.72	69,913	-47	776	0	76	1	0	945	0	2	49	36	
19	3349.86	70,045	132	954	0	76	1	1	818	0	2	-76	36	
20	3349.86	70,045	0	735	0	71	1	0	786	0	2	-17	36	
21	3349.83	70,016	-29	511	0	70	1	0	613	0	2	6	36	
22	3349.88	70,063	47	976	0	70	1	0	940	0	2	-56	36	
23	3349.58	69,782	-281	744	0	70	1	0	1,068	0	52	26	36	
24	3349.66	69,857	75	777	0	70	1	0	719	0	78	26	36	
25	3349.63	69,829	-28	837	0	69	1	0	684	0	78	-171	36	
26	3349.88	70,063	234	828	0	69	1	0	659	0	78	75	38	
27	3349.58	69,782	-281	773	0	69	1	0	890	0	77	-155	38	
28	3349.60	69,800	18	861	0	67	1	0	783	0	77	-49	38	
29	3349.83	70,016	216	962	0	66	1	0	867	0	77	133	38	
30	3349.83	70,016	0	1,032	0	66	1	0	910	0	77	-110	38	
31	3349.97	70,148	132	1,040	0	66	1	0	972	0	77	76	38	
Total			-528	19,219	0	3,181	32	2	19,879	0	2,430	-585	968	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3349.97	70,148												
1	3349.86	70,045	-103	1,028	0	69	0	0	937	0	83	-180	36	
2	3350.05	70,223	178	1,020	0	67	0	0	932	0	85	108	36	
3	3350.14	70,308	85	1,030	0	67	0	0	826	0	85	-101	36	
4	3350.10	70,267	-41	1,032	0	67	0	0	926	0	85	-129	36	
5	3350.50	70,648	381	1,035	0	531	1	0	867	0	357	40	36	
6	3350.11	70,280	-368	1,024	0	292	1	0	1,264	0	397	-22	36	
7	3350.05	70,223	-57	1,187	0	123	1	0	1,306	0	129	69	36	
8	3349.69	69,885	-338	1,038	0	91	1	0	1,263	0	99	-104	36	
9	3349.86	70,045	160	1,465	0	80	0	0	1,408	0	99	122	36	
10	3349.58	69,782	-263	1,256	0	72	1	0	1,491	0	99	0	36	
11	3349.55	69,753	-29	1,309	0	72	1	0	1,168	0	99	-142	36	
12	3349.72	69,913	160	1,398	0	297	1	0	1,644	0	99	209	36	
13	3348.68	68,940	-973	1,210	0	161	1	0	2,160	0	99	-84	36	
14	3348.54	68,809	-131	2,494	0	120	1	0	2,640	0	100	-4	36	
15	3348.59	68,856	47	2,450	0	100	0	0	2,444	0	0	-59	36	
16	3348.17	68,465	-391	1,934	0	90	1	1	2,373	0	0	-40	36	
17	3349.07	69,304	839	2,847	0	83	0	0	2,097	0	0	6	36	
18	3350.67	70,809	1,505	3,198	0	77	0	0	1,940	0	0	170	36	
19	3350.67	70,809	0	2,223	0	77	0	0	2,216	0	0	-84	36	
20	3350.33	70,487	-322	2,316	0	86	1	0	2,613	0	0	-110	36	
21	3350.39	70,544	57	2,591	0	107	3	0	2,711	0	0	73	36	
22	3350.25	70,412	-132	2,494	0	143	3	0	2,705	0	40	-21	37	
23	3351.43	71,521	1,109	1,996	0	119	0	0	2,072	0	100	1,166	37	
24	3351.38	71,478	-43	2,354	0	107	5	0	2,138	0	100	-261	37	
25	3351.35	71,444	-34	2,784	0	100	3	0	2,127	0	100	-688	37	
26	3351.62	71,704	260	2,197	0	90	3	0	2,018	0	100	94	37	
27	3351.43	71,530	-174	2,019	0	86	0	0	2,111	0	100	-68	37	
28	3351.46	71,558	28	2,342	0	92	3	0	2,253	0	100	-50	37	
29	3351.79	71,873	315	2,142	0	87	0	0	1,899	0	100	85	37	
30	3350.73	70,865	-1,008	1,412	0	81	0	0	2,182	0	100	-219	37	
Total			717	54,825	0	3,634	31	1	54,731	0	2,757	-222	1,094	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3350.73	70,865												
1	3350.73	70,865	0	1,662	0	56	0	0	1,832	0	81	195	37	
2	3350.70	70,828	-37	1,718	0	71	0	0	1,631	0	0	-195	37	
3	3350.75	70,884	56	1,759	0	65	0	0	1,774	0	0	6	37	
4	3351.01	71,131	247	1,863	0	60	1	1	1,825	0	0	151	37	
5	3350.98	71,094	-37	1,727	0	56	1	0	1,896	0	0	77	37	
6	3350.93	71,054	-40	1,719	0	54	1	0	1,721	0	0	-91	37	
7	3350.90	71,018	-36	1,760	0	52	0	0	1,622	0	0	-226	37	
8	3350.86	70,979	-39	1,553	0	48	0	1	1,553	0	0	-86	37	
9	3350.82	70,945	-34	2,075	0	46	0	0	1,481	0	0	-674	37	
10	3350.78	70,907	-38	1,767	0	43	0	0	1,793	0	0	-55	37	
11	3350.74	70,871	-36	1,722	0	40	0	0	1,728	0	0	-70	37	
12	3352.07	72,140	1,269	1,707	107	38	0	0	1,557	0	0	974	37	
13	3351.73	71,812	-328	1,548	0	36	1	1	1,874	0	0	-36	37	
14	3351.71	71,796	-16	1,692	0	35	1	0	1,805	0	0	63	37	
15	3352.07	72,140	344	1,862	0	33	1	0	1,604	0	0	54	37	
16	3352.13	72,197	57	2,087	0	32	1	0	2,066	0	0	5	37	
17	3352.36	72,417	220	2,523	0	33	1	0	2,315	0	0	-20	37	
18	3352.47	72,523	106	2,317	0	35	2	0	2,232	0	0	-12	36	
19	3351.82	71,901	-622	1,803	0	33	2	1	2,473	0	0	18	36	
20	3351.57	71,663	-238	1,853	0	33	2	0	2,157	0	0	35	36	
21	3351.20	71,311	-352	1,897	0	32	2	0	2,242	0	0	-37	36	
22	3351.26	71,368	57	2,254	0	32	2	0	2,138	0	0	-89	36	
23	3352.61	72,657	1,289	2,726	0	40	3	0	1,488	0	0	14	36	
24	3352.55	72,599	-58	2,447	0	35	3	0	2,516	0	0	-21	36	
25	3352.33	72,389	-210	1,900	0	33	3	0	2,195	0	0	55	37	
26	3351.91	71,987	-402	1,884	0	32	3	0	2,175	0	0	-140	37	
27	3351.40	71,501	-486	1,738	0	32	3	0	2,217	0	27	-9	37	
28	3351.29	71,397	-104	2,119	0	32	3	0	2,279	0	27	54	37	
29	3351.63	71,720	323	2,656	0	29	3	0	2,279	0	28	-52	36	
30	3352.38	72,436	716	2,744	0	28	3	0	1,969	0	29	-55	36	
31	3352.64	72,686	250	2,261	0	27	3	0	2,083	0	29	77	36	
Total			1,821	61,343	107	1,251	45	4	60,520	0	221	-90	1,134	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3352.64	72,686												
1	3352.78	72,820	134	2,064	0	27	3	0	1,990	0	26	62	36	
2	3352.19	72,255	-565	1,763	0	25	3	0	2,141	0	26	-183	36	
3	3351.99	72,063	-192	1,847	0	25	3	0	2,087	0	26	52	36	
4	3352.16	72,226	163	2,455	0	22	3	1	2,317	0	26	33	36	
5	3352.24	72,302	76	2,108	0	21	3	0	2,070	0	26	46	36	
6	3352.24	72,302	0	2,588	0	20	3	0	2,601	0	26	22	36	
7	3352.02	72,092	-210	2,417	0	43	2	1	2,691	0	26	50	36	
8	3351.63	71,720	-372	2,264	0	76	3	0	2,668	0	26	-15	36	
9	3351.77	71,853	133	3,109	0	51	2	0	3,096	0	26	97	36	
10	3351.93	72,006	153	3,345	0	41	3	1	3,204	0	26	1	36	
11	3352.16	72,226	220	3,368	0	34	3	0	3,172	0	26	19	36	
12	3352.24	72,302	76	3,147	0	33	3	0	3,031	0	26	-44	36	
13	3352.19	72,255	-47	3,088	0	31	3	1	3,056	0	26	-80	36	
14	3352.95	72,983	728	3,348	0	23	3	0	2,671	0	26	57	36	
15	3352.61	72,657	-326	2,544	0	20	3	0	2,731	0	26	-130	36	
16	3352.55	72,599	-58	2,810	0	19	1	1	2,922	0	26	63	36	
17	3352.04	72,111	-488	2,787	0	16	1	0	2,809	0	26	-455	36	
18	3351.54	71,634	-477	1,926	0	15	1	0	2,849	0	26	458	36	
19	3351.29	71,397	-237	2,605	0	15	1	1	2,810	0	26	-19	36	
20	3352.07	72,140	743	3,619	0	13	1	0	2,820	0	26	-42	36	
21	3351.93	72,006	-134	3,011	0	13	1	0	3,026	0	26	-105	36	
22	3351.63	71,720	-286	3,172	0	13	2	1	3,398	0	26	-44	36	
23	3351.63	71,720	0	3,410	0	12	3	0	3,515	0	26	122	36	
24	3350.81	70,941	-779	2,818	0	11	3	0	3,460	0	26	-119	36	
25	3350.70	70,837	-104	3,196	0	10	2	1	3,314	0	26	33	36	
26	3350.39	70,544	-293	3,197	0	9	3	0	3,407	0	26	-63	37	
27	3350.56	70,705	161	3,425	0	9	3	0	3,254	0	26	10	37	
28	3350.59	70,733	28	3,372	0	9	3	1	3,354	0	25	30	37	
29	3350.14	70,308	-425	2,842	0	8	3	0	3,322	0	24	74	37	
30	3350.02	70,195	-113	3,265	0	8	3	0	3,360	0	24	1	37	
Total			-2,491	84,910	0	672	75	9	87,146	0	770	-73	1,089	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3350.02	70,195												
1	3349.94	70,120	-75	3,228	0	8	4	0	3,300	0	26	19	36	
2	3349.83	70,016	-104	3,564	0	7	4	0	3,635	0	26	-10	36	
3	3350.29	70,446	430	3,604	0	6	4	1	3,543	0	26	394	36	
4	3350.25	70,408	-38	3,566	0	6	4	0	3,444	0	26	-136	36	
5	3350.21	70,366	-42	3,897	0	6	4	0	3,435	0	26	-480	36	
6	3350.50	70,648	282	3,705	0	5	4	1	3,472	0	26	75	36	
7	3350.81	70,941	293	3,699	0	4	4	0	3,480	0	26	100	36	
8	3350.64	70,780	-161	3,479	0	3	4	0	3,503	0	26	-110	37	
9	3350.70	70,837	57	3,569	0	3	4	0	3,466	0	26	-19	37	
10	3350.84	70,970	133	3,469	0	3	4	1	3,428	0	26	120	37	
11	3350.89	71,017	47	3,010	0	3	4	0	2,902	0	25	-35	37	
12	3351.40	71,501	484	3,362	0	3	4	0	2,816	0	25	-36	37	
13	3351.15	71,264	-237	2,767	0	3	4	0	2,994	0	25	17	37	
14	3351.01	71,131	-133	2,814	0	3	5	1	2,886	0	23	-35	37	
15	3350.70	70,837	-294	2,700	0	3	4	0	2,876	0	24	-93	37	
16	3350.61	70,752	-85	2,486	0	3	5	0	2,674	0	23	128	37	
17	3349.91	70,092	-660	2,493	0	3	4	0	3,072	0	25	-56	37	
18	3349.38	69,594	-498	2,887	0	3	5	1	3,301	0	25	-56	37	
19	3349.58	69,782	188	3,424	0	2	4	0	3,379	0	25	170	37	
20	3349.24	69,463	-319	3,316	0	2	4	0	3,477	0	25	-131	37	
21	3349.07	69,304	-159	3,435	0	2	4	1	3,604	0	25	38	36	
22	3349.18	69,407	103	3,556	0	2	4	0	3,447	0	25	21	36	
23	3349.24	69,463	56	3,580	0	2	4	0	3,371	0	25	-126	36	
24	3349.60	69,800	337	3,585	0	1	3	1	3,313	0	25	93	36	
25	3349.94	70,120	320	3,542	0	1	4	0	3,249	0	25	55	36	
26	3349.77	69,960	-160	3,617	0	1	4	0	3,530	0	25	-219	36	
27	3350.25	70,412	452	3,681	0	1	4	1	3,353	0	25	153	36	
28	3350.25	70,412	0	3,679	0	1	4	0	3,550	0	25	-101	36	
29	3349.91	70,092	-320	3,292	0	1	4	0	3,566	0	25	-18	36	
30	3350.28	70,440	348	3,665	0	1	4	0	3,291	0	25	2	36	
31	3350.61	70,752	312	3,661	0	0	4	1	3,373	0	25	54	36	
Total			557	104,332	0	92	126	9	102,730	0	779	-223	1,129	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.61	70,752												
1	3350.73	70,865	113	3,655	0	1	5	0	3,365	0	25	-148	35	
2	3351.04	71,159	294	3,747	0	0	4	1	3,382	0	25	-41	35	
3	3351.37	71,473	314	3,644	0	0	4	0	3,437	0	25	136	35	
4	3351.40	71,501	28	3,661	0	0	1	1	3,536	0	25	-70	35	
5	3351.40	71,501	0	3,758	0	0	7	0	3,689	0	25	-37	35	
6	3351.29	71,397	-104	3,569	0	0	6	0	3,590	0	25	-52	35	
7	3351.32	71,425	28	3,662	0	0	7	0	3,738	0	25	136	35	
8	3350.92	71,045	-380	3,562	0	0	6	1	3,761	0	25	-149	35	
9	3351.06	71,178	133	3,465	0	0	6	0	3,399	0	25	98	35	
10	3351.32	71,425	247	3,814	0	0	6	0	3,458	0	25	-78	35	
11	3351.29	71,397	-28	3,799	0	0	6	0	3,676	0	25	-120	35	
12	3351.82	71,901	504	3,603	0	0	4	1	3,269	0	26	201	35	
13	3351.82	71,901	0	3,624	0	0	6	0	3,529	0	26	-63	35	
14	3352.05	72,121	220	3,752	0	0	3	1	3,485	0	26	-17	35	
15	3352.05	72,121	0	3,648	0	0	5	0	3,517	0	26	-100	35	
16	3352.16	72,226	105	3,652	0	0	3	1	3,516	0	26	-1	35	
17	3352.27	72,331	105	3,622	0	0	5	0	3,543	0	26	57	35	
18	3352.30	72,360	29	3,659	0	0	3	0	3,570	0	26	-31	35	
19	3352.41	72,465	105	3,673	0	0	3	0	3,568	0	26	29	35	
20	3352.05	72,121	-344	3,318	0	0	3	1	3,559	0	26	-73	35	
21	3351.63	71,720	-401	3,122	0	0	2	0	3,531	0	26	36	35	
22	3351.12	71,235	-485	3,129	0	0	4	0	3,536	0	26	-48	35	
23	3351.06	71,178	-57	3,593	0	0	3	0	3,588	0	13	-46	35	
24	3351.06	71,178	0	3,560	0	0	5	1	3,541	0	1	-12	23	
25	3351.18	71,292	114	3,635	0	0	4	0	3,525	0	1	9	8	
26	3351.06	71,178	-114	3,641	0	0	6	0	3,814	0	1	66	0	
27	3350.73	70,865	-313	3,635	0	0	7	0	3,840	0	1	-100	0	
28	3350.67	70,809	-56	3,592	0	0	6	1	3,684	0	1	44	0	
29	3350.56	70,705	-104	3,727	0	0	5	0	3,674	0	1	-151	0	
30	3350.45	70,601	-104	3,653	0	0	4	0	3,770	0	1	18	0	
31	3350.39	70,544	-57	3,761	0	0	3	1	3,740	0	1	-73	0	
Total			-208	111,935	0	1	142	10	110,830	0	580	-582	829	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3350.39	70,544												
1	3350.50	70,648	104	3,767	0	0	4	0	3,597	0	1	-61	0	
2	3350.75	70,884	236	3,758	0	0	4	0	3,567	0	0	49	0	
3	3350.73	70,865	-19	3,776	0	0	3	1	3,722	0	0	-69	0	
4	3350.75	70,884	19	3,598	0	0	5	0	3,739	0	1	166	0	
5	3350.75	70,884	0	3,678	0	0	4	0	3,664	0	0	-10	0	
6	3350.61	70,752	-132	3,661	0	0	4	0	3,731	0	0	-58	0	
7	3350.61	70,752	0	3,673	0	0	3	1	3,677	0	0	8	0	
8	3350.61	70,752	0	3,657	0	0	5	0	3,558	0	1	-93	0	
9	3350.75	70,884	132	3,780	0	0	4	0	3,698	0	0	54	0	
10	3350.61	70,752	-132	3,683	0	0	4	0	3,792	0	0	-19	0	
11	3350.16	70,327	-425	3,478	0	0	4	1	3,961	0	1	64	0	
12	3349.86	70,045	-282	3,447	0	0	4	0	3,646	0	0	-79	0	
13	3349.74	69,932	-113	3,571	0	0	4	0	3,551	0	0	-129	0	
14	3349.94	70,120	188	3,684	0	0	4	0	3,645	0	0	153	0	
15	3349.94	70,120	0	3,655	0	0	5	1	3,534	0	1	-114	0	
16	3349.66	69,857	-263	3,412	0	0	4	0	3,564	0	0	-107	0	
17	3349.49	69,697	-160	3,591	0	0	4	0	3,856	0	0	109	0	
18	3349.94	70,120	423	3,839	0	0	4	0	3,388	0	1	-23	0	
19	3349.83	70,016	-104	3,675	0	0	4	1	3,641	0	0	-133	0	
20	3350.11	70,280	264	3,684	0	0	4	0	3,549	0	0	133	0	
21	3350.39	70,544	264	3,774	0	0	3	1	3,467	0	1	-38	0	
22	3350.11	70,280	-264	3,328	0	0	4	0	3,572	0	0	-16	0	
23	3349.94	70,120	-160	3,498	0	0	4	1	3,607	0	0	-46	0	
24	3350.33	70,487	367	3,752	0	0	4	0	3,400	0	1	20	0	
25	3350.75	70,884	397	3,836	0	0	4	0	3,459	0	0	24	0	
26	3350.98	71,102	218	3,619	0	0	4	0	3,406	0	0	9	0	
27	3350.38	70,535	-567	3,277	0	0	4	1	3,435	0	1	-403	0	
28	3350.19	70,355	-180	3,621	0	0	4	0	4,192	0	0	395	0	
29	3349.88	70,063	-292	3,645	0	0	4	0	3,943	0	0	10	0	
30	3349.77	69,960	-103	3,784	0	0	4	1	3,901	0	0	19	0	
Total			-584	109,201	0	0	121	9	109,462	0	9	-184	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3349.77	69,960												
1	3349.32	69,538	-422	2,731	795	0	6	0	4,005	0	0	63	0	
2	3349.29	69,510	-28	2,007	1,176	0	5	0	3,408	0	0	202	0	
3	3349.46	69,669	159	2,009	719	0	5	0	2,623	0	0	59	0	
4	3346.96	67,346	-2,323	429	0	0	5	0	2,657	0	0	-90	0	
5	3344.44	65,047	-2,299	21	0	0	4	0	2,316	0	0	0	0	
6	3342.02	62,880	-2,167	16	0	1	0	1	2,143	0	1	-39	0	
7	3339.55	60,708	-2,172	15	0	1	0	0	2,055	0	0	-133	0	
8	3337.33	58,790	-1,918	110	0	1	0	0	1,929	0	1	-99	0	
9	3338.03	59,391	601	2,641	0	1	1	0	2,065	0	0	25	0	
10	3339.07	60,290	899	2,967	0	1	1	0	2,088	0	1	21	0	
11	3340.00	61,101	811	2,892	0	0	0	0	2,134	0	0	53	0	
12	3340.98	61,960	859	2,972	0	0	0	0	2,167	0	1	55	0	
13	3341.88	62,756	796	2,976	0	0	0	0	2,141	0	0	-39	0	
14	3342.36	63,182	426	2,914	0	0	0	0	2,514	0	1	27	0	
15	3342.58	63,378	196	2,933	0	0	3	1	2,515	0	0	-218	0	
16	3343.28	64,004	626	2,911	0	1	5	0	2,521	0	1	241	0	
17	3343.62	64,309	305	2,947	0	1	4	0	2,554	0	0	-85	0	
18	3344.07	64,713	404	3,032	0	1	4	0	2,545	0	1	-79	0	
19	3344.44	65,047	334	2,818	0	1	4	0	2,605	0	0	124	0	
20	3345.47	65,982	935	2,757	522	1	3	1	2,387	0	1	47	0	
21	3345.92	66,392	410	3,051	0	1	4	0	2,610	0	0	-28	0	
22	3345.98	66,447	55	2,379	0	1	4	0	2,299	0	1	-21	0	
23	3345.67	66,164	-283	2,801	0	1	6	0	3,088	0	0	9	0	
24	3345.81	66,292	128	2,978	0	1	2	1	2,825	0	1	-22	0	
25	3345.87	66,347	55	838	2,231	1	4	0	2,795	0	41	-175	0	
26	3345.90	66,374	27	0	2,622	1	4	0	2,339	0	101	-152	0	
27	3345.76	66,246	-128	0	2,981	1	3	0	2,853	0	113	-141	0	
28	3345.90	66,374	128	0	2,981	1	3	0	2,830	0	113	92	0	
29	3345.59	66,091	-283	0	2,981	1	0	1	2,700	0	113	-451	0	
30	3345.81	66,292	201	0	2,981	1	1	0	2,706	0	113	39	0	
31	3345.84	66,319	27	0	2,981	1	0	0	2,715	0	113	-127	0	
Total			-3,641	54,145	22,970	21	81	5	79,132	0	717	-842	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3345.84	66,319												
1	3345.62	66,118	-201	0	2,981	1	0	0	2,862	0	197	-124	0	
2	3345.33	65,854	-264	0	2,981	1	0	0	2,870	0	197	-179	0	
3	3345.05	65,600	-254	1,249	1,726	1	0	0	2,992	0	197	-41	0	
4	3345.08	65,627	27	2,972	0	1	0	0	2,841	0	197	92	0	
5	3344.97	65,527	-100	2,921	0	1	0	0	2,673	0	197	-152	0	
6	3346.23	66,676	1,149	3,064	0	1	3	0	1,771	0	197	55	0	
7	3347.55	67,890	1,214	3,198	0	1	4	0	1,812	0	197	28	0	
8	3347.97	68,275	385	3,086	0	2	4	0	2,447	0	197	-55	0	
9	3348.79	69,042	767	3,611	0	1	6	1	2,920	0	197	279	0	
10	3348.76	69,014	-28	3,773	0	1	0	0	3,344	0	197	-261	0	
11	3348.56	68,828	-186	3,887	0	1	0	0	3,715	0	197	-162	0	
12	3348.93	69,173	345	3,887	0	1	0	0	3,474	0	197	128	0	
13	3349.07	69,304	131	3,777	0	1	0	0	3,547	0	197	97	0	
14	3349.13	69,360	56	3,774	0	1	0	0	3,492	0	197	-30	0	
15	3349.32	69,538	178	3,777	0	1	0	0	3,429	0	197	26	0	
16	3348.79	69,042	-496	3,480	0	1	0	0	3,743	0	197	-37	0	
17	3347.97	68,279	-763	3,114	0	1	2	0	3,723	0	197	44	0	
18	3348.03	68,335	56	3,197	0	1	3	0	3,044	0	197	102	0	
19	3348.76	69,014	679	3,738	0	1	3	0	2,779	0	197	-81	0	
20	3350.67	70,809	1,795	3,955	0	63	4	1	2,214	0	197	193	0	
21	3351.85	71,930	1,121	3,781	0	27	4	0	2,637	0	197	151	0	
22	3352.13	72,197	267	3,952	0	13	4	0	3,554	0	197	57	0	
23	3352.07	72,140	-57	3,735	0	8	4	0	3,551	0	197	-48	0	
24	3351.77	71,853	-287	3,691	0	7	0	0	3,809	0	197	21	0	
25	3351.65	71,739	-114	3,728	0	6	4	1	3,601	0	197	-45	0	
26	3351.51	71,606	-133	3,864	0	6	0	0	3,817	0	197	11	0	
27	3351.43	71,530	-76	3,720	0	5	0	0	3,694	0	197	90	0	
28	3350.59	70,733	-797	3,070	0	5	0	0	3,529	0	196	-147	0	
29	3350.59	70,733	0	2,824	0	5	0	0	2,704	0	196	71	0	
30	3350.25	70,412	-321	2,066	0	5	0	0	2,260	0	30	-102	0	
Total			4,093	94,891	7,688	175	45	3	92,848	0	5,741	-24	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2010

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3350.25	70,412												
1	3349.38	69,594	-818	1,125	0	5	4	0	1,870	0	2	-72	0	
2	3348.54	68,809	-785	1,322	0	5	3	0	2,376	0	1	268	0	
3	3347.24	67,604	-1,205	1,267	0	5	3	0	2,233	0	1	-240	0	
4	3344.86	65,428	-2,176	387	0	5	3	0	2,384	0	1	-180	0	
5	3342.61	63,405	-2,023	206	0	5	3	0	2,359	0	1	129	0	
6	3340.22	61,293	-2,112	147	0	9	3	0	2,311	0	2	48	0	
7	3337.53	58,961	-2,332	19	0	6	4	0	2,336	0	1	-16	0	
8	3334.58	56,458	-2,503	20	0	6	3	0	2,501	0	1	-24	0	
9	3332.16	54,446	-2,012	19	0	6	3	0	2,092	0	1	59	0	
10	3329.16	52,011	-2,435	20	0	6	3	0	2,312	0	1	-145	0	
11	3327.70	50,848	-1,163	1,063	0	6	3	0	2,324	0	1	96	0	
12	3328.20	51,245	397	2,920	0	6	3	0	2,330	0	1	-195	0	
13	3328.23	51,268	23	3,031	0	6	0	0	2,814	0	1	-199	0	
14	3327.39	50,602	-666	1,382	0	6	0	0	2,490	0	1	437	0	
15	3326.04	49,541	-1,061	417	0	6	0	0	1,420	0	1	-63	0	
16	3325.59	49,190	-351	1,066	0	6	0	0	1,527	0	1	105	0	
17	3327.31	50,539	1,349	3,690	25	13	0	0	2,577	0	1	199	0	
18	3328.93	51,827	1,288	4,073	0	86	0	0	2,854	0	1	-16	0	
19	3332.70	54,891	3,064	4,054	0	1,780	0	0	2,864	0	1	95	0	
20	3337.13	58,619	3,728	3,735	0	4,087	0	0	2,824	0	692	-578	0	
21	3338.65	59,926	1,307	4,201	0	2,339	0	0	2,846	0	2,433	46	0	
22	3341.88	62,756	2,830	3,931	0	5,410	0	0	2,299	0	4,255	43	0	
23	3341.88	62,756	0	3,624	0	864	6	1	2,145	0	2,343	7	0	
24	3343.09	63,833	1,077	3,742	0	454	0	0	2,128	0	990	-1	0	
25	3345.22	65,754	1,921	3,923	0	398	0	0	2,090	0	436	126	0	
26	3347.16	67,530	1,776	3,869	0	440	0	0	2,133	0	198	-202	0	
27	3349.60	69,800	2,270	3,893	0	660	0	0	2,098	0	198	13	0	
28	3351.26	71,368	1,568	3,779	0	583	6	0	2,195	0	198	-395	0	
29	3351.51	71,606	238	3,031	0	517	6	0	2,906	0	208	-190	0	
30	3351.85	71,930	324	3,738	0	452	6	0	3,068	0	175	-618	0	
31	3351.71	71,796	-134	2,922	0	387	1	0	2,983	0	194	-265	0	
Total			1,384	70,616	25	18,564	63	1	73,689	0	12,342	-1,726	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3351.71	71,796												
1	3352.02	72,092	296	3,157	0	141	0	0	2,892	0	144	34	0	
2	3351.93	72,006	-86	2,804	0	128	0	0	2,947	0	99	28	0	
3	3352.19	72,255	249	2,742	0	150	0	0	2,677	0	99	133	0	
4	3352.13	72,197	-58	2,457	0	115	0	0	2,537	0	99	6	0	
5	3352.18	72,245	48	2,513	0	128	0	0	1,594	0	99	-900	0	
6	3352.47	72,523	278	2,314	0	158	18	0	2,978	0	99	901	0	
7	3352.02	72,092	-431	1,379	0	154	0	0	1,858	0	99	-7	0	
8	3350.67	70,809	-1,283	938	6	146	8	0	2,162	0	99	-103	0	
9	3349.24	69,463	-1,346	0	691	141	5	0	1,941	0	99	-133	0	
10	3347.47	67,817	-1,646	0	419	129	5	0	2,190	0	99	100	0	
11	3344.86	65,428	-2,389	0	213	126	0	0	2,448	0	99	-181	0	
12	3342.13	62,978	-2,450	16	82	116	7	1	2,624	0	75	43	0	
13	3339.77	60,900	-2,078	16	276	112	4	0	2,502	0	0	24	0	
14	3337.08	58,576	-2,324	16	0	112	3	0	2,286	0	0	-163	0	
15	3334.78	56,626	-1,950	16	0	114	1	0	2,147	0	0	68	0	
16	3332.28	54,545	-2,081	27	0	109	0	0	2,136	0	0	-81	0	
17	3332.58	54,792	247	2,817	0	108	0	0	2,653	0	54	29	0	
18	3333.12	55,240	448	3,231	0	106	0	0	2,810	0	99	20	0	
19	3333.65	55,681	441	3,664	0	100	0	0	3,293	0	99	69	0	
20	3334.07	56,031	350	3,516	0	94	0	0	3,062	0	99	-99	0	
21	3334.72	56,576	545	3,599	0	90	0	0	3,103	0	99	58	0	
22	3335.47	57,208	632	3,650	0	88	0	0	3,131	0	99	124	0	
23	3335.95	57,614	406	3,644	0	83	0	0	3,107	0	99	-115	0	
24	3336.57	58,141	527	3,640	0	81	0	0	3,196	0	99	101	0	
25	3337.02	58,525	384	3,584	0	76	0	0	3,156	0	99	-21	0	
26	3337.11	58,601	76	3,586	0	71	0	0	3,504	0	99	22	0	
27	3336.99	58,499	-102	2,403	0	67	0	0	2,431	0	99	-42	0	
28	3337.13	58,619	120	3,695	0	67	0	0	3,516	0	99	-27	0	
29	3336.94	58,456	-163	3,299	0	65	0	0	3,581	0	99	153	0	
30	3337.08	58,576	120	3,496	0	68	0	0	3,202	0	99	-143	0	
31	3336.74	58,285	-291	3,568	0	71	0	0	3,715	0	99	-116	0	
Total			-13,511	69,787	1,687	3,314	51	1	85,379	0	2,654	-213	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3336.74	58,285												
1	3336.68	58,234	-51	3,213	0	64	0	0	3,420	0	100	192	0	
2	3336.49	58,072	-162	3,493	0	59	5	1	3,559	0	102	-47	0	
3	3336.99	58,499	427	3,502	0	54	3	0	3,048	0	101	23	0	
4	3337.67	59,081	582	3,454	0	54	4	0	2,820	0	102	0	0	
5	3338.59	59,874	793	3,715	0	53	3	0	2,925	0	102	55	0	
6	3339.89	61,004	1,130	3,838	0	53	4	0	2,765	0	101	109	0	
7	3341.23	62,181	1,177	4,024	0	53	3	1	2,912	0	101	117	0	
8	3342.02	62,880	699	3,875	0	52	3	0	3,012	0	102	-111	0	
9	3342.86	63,628	748	3,991	0	48	3	0	3,093	0	101	-94	0	
10	3343.68	64,362	734	3,661	0	46	3	0	2,910	0	101	41	0	
11	3344.74	65,319	957	3,748	0	44	1	0	2,817	0	102	85	0	
12	3346.32	66,758	1,439	3,761	0	44	0	0	2,359	0	101	94	0	
13	3347.69	68,020	1,262	3,544	0	43	0	0	2,188	0	102	-35	0	
14	3349.35	69,566	1,546	3,586	0	42	0	0	2,067	0	101	86	2	
15	3350.33	70,487	921	3,618	0	40	0	0	2,569	0	102	-66	4	
16	3350.56	70,705	218	2,983	0	178	0	0	2,894	0	103	54	4	
17	3350.84	70,970	265	3,005	0	132	0	0	2,762	0	103	-7	2	
18	3351.01	71,131	161	2,982	0	193	0	0	2,984	0	104	74	0	
19	3351.01	71,131	0	2,291	0	554	0	0	2,704	0	103	-38	0	
20	3350.39	70,544	-587	804	362	259	0	0	1,827	0	104	-81	0	
21	3351.18	71,283	739	2,550	0	180	0	0	2,036	0	103	148	0	
22	3351.21	71,313	30	2,190	0	158	0	0	1,978	0	103	-237	0	
23	3352.27	72,331	1,018	3,585	0	139	0	0	2,665	0	103	62	0	
24	3351.46	71,558	-773	1,844	0	139	0	0	2,589	0	129	-38	0	
25	3351.40	71,501	-57	2,341	0	181	0	0	2,454	0	199	74	0	
26	3351.74	71,825	324	2,555	0	490	0	0	2,104	0	397	-220	0	
27	3350.21	70,374	-1,451	1,921	0	242	0	0	2,248	0	481	-885	0	
28	3350.18	70,344	-30	1,180	0	217	0	0	2,212	0	481	1,266	0	
Total			12,059	85,254	362	3,811	32	2	73,921	0	4,036	623	12	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3350.18	70,344												
1	3350.17	70,332	-12	2,314	0	212	0	0	2,248	0	476	186	0	
2	3349.69	69,885	-447	1,960	0	221	2	0	2,152	0	476	2	0	
3	3349.38	69,594	-291	2,385	0	264	1	0	2,181	0	476	-282	0	
4	3349.52	69,725	131	2,555	0	255	1	0	2,298	0	476	96	0	
5	3349.60	69,800	75	2,491	0	230	1	0	2,354	0	476	185	0	
6	3350.33	70,487	687	3,300	0	225	1	0	2,351	0	357	-129	0	
7	3350.11	70,280	-207	2,176	0	360	0	0	2,353	0	276	-114	0	
8	3350.08	70,252	-28	2,400	0	272	4	1	2,376	0	276	-43	0	
9	3349.83	70,016	-236	2,688	0	217	3	1	2,909	0	276	48	0	
10	3348.82	69,070	-946	2,611	0	198	2	1	3,377	0	276	-99	0	
11	3348.70	68,958	-112	3,008	0	189	3	0	3,252	0	276	222	0	
12	3348.34	68,623	-335	3,485	0	176	2	1	3,438	0	276	-279	0	
13	3348.48	68,753	130	3,244	0	163	3	0	3,376	0	276	378	0	
14	3348.68	68,940	187	3,238	0	149	3	0	3,000	0	268	71	0	
15	3349.77	69,960	1,020	4,003	0	142	2	1	2,887	0	198	-37	0	
16	3350.59	70,733	773	3,580	0	136	3	0	3,015	0	204	279	0	
17	3350.47	70,620	-113	2,768	0	131	3	0	2,814	0	200	5	0	
18	3350.50	70,648	28	1,905	0	134	3	0	1,201	0	200	-607	0	
19	3350.56	70,705	57	1,889	0	158	2	0	1,793	0	200	5	0	
20	3351.01	71,131	426	1,921	0	398	0	0	1,788	0	200	95	0	
21	3351.37	71,473	342	1,587	355	453	0	0	1,888	0	200	35	0	
22	3351.71	71,796	323	2,175	0	327	0	0	2,084	0	200	105	0	
23	3351.48	71,577	-219	1,995	0	285	0	0	2,225	0	200	-74	0	
24	3351.29	71,397	-180	1,870	0	352	0	0	2,007	0	200	-195	0	
25	3351.40	71,501	104	1,540	0	570	0	0	1,754	0	200	-52	0	
26	3351.15	71,264	-237	1,484	0	398	0	0	1,825	0	200	-94	0	
27	3351.51	71,606	342	1,759	0	381	0	0	1,579	0	200	-19	0	
28	3351.32	71,425	-181	1,856	0	343	0	0	2,071	0	200	-109	0	
29	3351.26	71,368	-57	2,336	0	326	0	0	2,410	0	200	-109	0	
30	3351.18	71,292	-76	2,556	0	309	0	0	2,736	0	200	-5	0	
31	3351.12	71,235	-57	2,026	0	271	0	0	2,190	0	200	36	0	
Total			891	75,105	355	8,245	39	5	73,932	0	8,339	-499	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3351.12	71,235												
1	3350.95	71,074	-161	1,855	0	242	0	0	2,056	0	202	0	0	0
2	3351.09	71,207	133	2,101	0	225	0	0	1,821	0	202	-170	0	0
3	3351.63	71,720	513	2,524	0	207	0	1	2,082	0	202	68	0	0
4	3351.34	71,444	-276	2,052	0	193	0	0	2,222	0	202	-97	0	0
5	3351.26	71,368	-76	2,372	0	181	3	0	2,540	0	165	79	0	0
6	3351.29	71,397	29	2,901	72	171	3	0	2,990	0	99	-23	0	0
7	3350.61	70,752	-645	2,102	0	171	3	1	2,774	0	99	-41	0	0
8	3350.50	70,648	-104	2,639	0	171	4	0	2,805	0	99	-6	0	0
9	3351.37	71,473	825	3,454	0	163	2	0	2,778	0	99	87	0	0
10	3352.16	72,226	753	3,650	0	154	3	0	2,847	0	99	-102	0	0
11	3352.24	72,302	76	2,800	0	150	3	0	2,763	0	99	-9	0	0
12	3353.00	73,032	730	2,975	0	141	2	1	2,407	0	99	123	0	0
13	3353.17	73,195	163	2,753	0	136	2	0	2,503	0	99	-122	0	0
14	3352.69	72,734	-461	2,033	0	131	3	0	2,504	0	99	-19	0	0
15	3352.78	72,820	86	2,927	0	130	0	0	2,839	0	99	-33	0	0
16	3353.14	73,166	346	2,939	0	128	1	0	2,636	0	99	16	0	0
17	3353.70	73,707	541	2,846	0	121	0	1	2,401	0	93	69	0	0
18	3353.59	73,600	-107	2,474	0	122	0	0	2,514	0	87	-102	0	0
19	3353.76	73,765	165	2,880	0	116	0	0	2,810	0	87	66	0	0
20	3353.31	73,330	-435	3,000	0	109	0	0	3,413	0	87	-44	0	0
21	3352.86	72,897	-433	2,787	0	109	0	0	3,340	0	87	98	0	0
22	3352.44	72,494	-403	2,672	0	107	0	1	3,023	0	87	-71	0	0
23	3352.75	72,791	297	3,411	0	103	0	0	3,114	0	87	-16	0	0
24	3352.38	72,436	-355	2,937	0	103	0	0	3,174	0	87	-134	0	0
25	3352.07	72,140	-296	2,953	0	96	0	0	3,236	0	86	-23	0	0
26	3352.07	72,140	0	3,131	0	90	3	0	3,126	0	86	-6	0	0
27	3351.54	71,634	-506	2,619	0	90	3	1	3,111	0	86	-14	0	0
28	3351.71	71,796	162	3,357	0	89	3	0	3,274	0	86	79	0	0
29	3351.15	71,264	-532	2,891	0	84	3	0	3,400	0	86	-18	0	0
30	3351.29	71,397	133	3,290	0	79	3	0	3,089	0	86	-58	0	0
Total			162	83,325	72	4,112	44	6	83,592	0	3,283	-422	0	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3351.29	71,397												
1	3351.51	71,606	209	3,297	0	80	3	0	3,114	0	81	30	0	
2	3351.01	71,131	-475	2,661	0	79	2	1	3,123	0	81	-8	0	
3	3350.70	70,837	-294	3,024	0	73	0	0	3,227	0	81	-83	0	
4	3350.64	70,780	-57	3,147	0	68	4	2	3,272	0	81	87	0	
5	3350.39	70,544	-236	2,964	0	67	3	1	3,146	0	81	-36	0	
6	3349.94	70,120	-424	2,065	855	67	1	1	3,422	0	81	94	0	
7	3350.05	70,223	103	3,800	0	63	1	0	3,670	0	81	-8	0	
8	3350.02	70,195	-28	3,671	0	67	0	1	3,552	0	81	-132	0	
9	3350.14	70,308	113	3,647	0	67	0	0	3,629	0	81	109	0	
10	3350.19	70,355	47	3,845	0	62	0	1	3,740	0	81	-38	0	
11	3350.50	70,648	293	3,953	0	61	0	0	3,658	0	81	18	0	
12	3350.02	70,195	-453	3,292	0	55	0	0	3,662	0	81	-57	0	
13	3350.22	70,384	189	3,854	0	55	0	1	3,770	0	83	134	0	
14	3350.33	70,487	103	4,054	0	55	0	0	3,798	0	83	-125	0	
15	3351.18	71,292	805	3,954	0	96	0	0	3,225	0	83	63	0	
16	3350.73	70,865	-427	2,775	0	84	0	0	3,194	0	15	-77	0	
17	3351.15	71,264	399	3,526	0	80	0	1	3,082	0	40	-84	0	
18	3352.10	72,169	905	3,703	0	88	2	0	2,877	0	86	79	0	
19	3352.61	72,657	488	2,661	872	80	2	0	2,953	0	86	-84	0	
20	3353.84	73,842	1,185	3,440	975	69	2	0	2,674	0	86	-537	0	
21	3353.42	73,436	-406	1,773	0	64	2	0	2,248	0	86	93	0	
22	3353.84	73,842	406	3,555	0	64	2	0	3,018	0	86	-107	0	
23	3353.65	73,658	-184	2,840	0	62	2	1	2,921	0	86	-76	0	
24	3353.62	73,629	-29	2,424	0	58	3	0	2,427	0	86	5	0	
25	3353.11	73,137	-492	1,898	0	56	3	1	2,321	0	86	-35	0	
26	3353.11	73,137	0	1,590	0	54	5	0	1,530	0	86	-23	0	
27	3352.97	73,003	-134	2,297	0	52	4	1	2,410	0	86	18	0	
28	3352.52	72,571	-432	2,114	0	53	5	0	2,462	0	86	-46	0	
29	3352.50	72,551	-20	2,241	0	67	7	0	2,234	0	86	-1	0	
30	3352.33	72,389	-162	2,238	0	54	1	0	2,375	0	86	8	0	
31	3351.77	71,853	-536	2,151	0	48	3	1	2,625	0	86	-20	0	
Total			456	92,454	2,702	2,048	57	13	93,359	0	2,484	-835	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3351.77	71,853												
1	3351.57	71,663	-190	2,404	0	46	0	0	2,493	0	84	-63	0	
2	3351.48	71,577	-86	2,492	0	45	0	0	2,558	0	83	18	0	
3	3351.63	71,720	143	2,499	0	45	0	0	2,360	0	84	43	0	
4	3351.99	72,063	343	2,488	0	44	0	0	2,154	0	83	48	0	
5	3352.16	72,226	163	2,493	0	44	0	0	2,224	0	84	-66	0	
6	3352.55	72,599	373	2,522	0	45	0	0	2,209	0	83	98	0	
7	3352.72	72,762	163	2,501	0	43	0	0	2,299	0	84	2	0	
8	3352.58	72,628	-134	2,413	0	39	0	0	2,422	0	83	-81	0	
9	3351.93	72,006	-622	2,182	0	35	3	1	2,627	0	84	-124	0	
10	3351.77	71,853	-153	2,313	0	33	4	1	2,473	0	83	62	0	
11	3351.74	71,825	-28	2,262	0	32	4	1	2,422	0	84	189	0	
12	3351.63	71,720	-105	2,388	0	30	4	1	2,369	0	83	-66	0	
13	3351.82	71,901	181	2,718	0	28	4	1	2,433	0	84	-43	0	
14	3351.18	71,292	-609	1,711	405	26	5	1	2,536	0	83	-126	0	
15	3351.85	71,930	638	2,818	0	25	3	1	2,292	0	35	126	0	
16	3352.10	72,169	239	2,707	0	24	2	1	2,538	0	16	65	0	
17	3351.60	71,691	-478	2,688	0	23	4	1	3,068	0	38	-78	0	
18	3352.24	72,302	611	3,802	0	22	0	1	3,217	0	37	42	0	
19	3352.55	72,599	297	3,984	0	22	0	0	3,510	0	38	-161	0	
20	3352.50	72,551	-48	3,129	0	21	0	0	3,192	0	37	31	0	
21	3352.44	72,494	-57	3,163	0	20	0	0	3,204	0	38	2	0	
22	3352.64	72,686	192	3,123	0	19	0	0	2,965	0	25	40	0	
23	3352.47	72,523	-163	2,864	0	18	0	0	3,081	0	26	62	0	
24	3352.02	72,092	-431	2,494	0	18	0	0	2,899	0	37	-7	0	
25	3352.24	72,302	210	3,754	0	17	0	0	3,402	0	37	-122	0	
26	3352.55	72,599	297	3,868	0	17	0	0	3,496	0	37	-55	0	
27	3352.52	72,571	-28	3,390	0	15	0	0	3,472	0	37	76	0	
28	3352.33	72,389	-182	3,709	0	15	4	1	3,869	0	37	5	0	
29	3351.96	72,035	-354	3,725	0	15	3	1	3,933	0	37	-120	0	
30	3351.99	72,063	28	3,997	0	15	6	1	3,876	0	37	-64	0	
Total			210	86,601	405	841	46	13	85,593	0	1,717	-268	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3351.99	72,063												
1	3352.16	72,226	163	3,935	0	15	6	0	3,821	0	11	51	0	0
2	3352.66	72,705	479	4,055	0	15	6	1	3,573	0	0	-11	0	0
3	3353.00	73,032	327	4,042	0	15	6	0	3,788	0	1	65	0	0
4	3352.86	72,897	-135	3,777	0	14	6	0	3,929	0	0	9	0	0
5	3352.66	72,705	-192	3,286	302	14	5	1	3,764	0	1	-23	0	0
6	3352.30	72,360	-345	3,693	0	14	6	0	4,009	0	0	-37	0	0
7	3352.38	72,436	76	3,895	0	13	6	0	3,827	0	0	1	0	0
8	3352.19	72,255	-181	3,815	0	12	3	1	4,021	0	1	18	0	0
9	3352.05	72,121	-134	3,714	0	12	4	0	3,803	0	0	-53	0	0
10	3352.16	72,226	105	3,886	0	11	3	0	3,759	0	0	-30	0	0
11	3352.13	72,197	-29	3,940	0	10	3	0	3,994	0	1	19	0	0
12	3352.19	72,255	58	3,785	0	10	2	1	3,704	0	0	-30	0	0
13	3351.79	71,873	-382	3,527	0	9	4	0	3,818	0	0	-96	0	0
14	3352.13	72,197	324	4,032	0	9	2	0	3,734	0	1	21	0	0
15	3351.79	71,873	-324	3,743	0	8	3	1	4,002	0	0	-69	0	0
16	3351.68	71,768	-105	3,742	0	8	4	0	3,862	0	1	12	0	0
17	3351.71	71,796	28	3,941	0	7	3	1	3,904	0	0	-12	0	0
18	3351.82	71,901	105	3,923	0	7	4	0	3,889	0	0	68	0	0
19	3351.65	71,739	-162	3,708	0	7	3	0	3,773	0	1	-99	0	0
20	3351.79	71,873	134	3,825	0	6	3	1	3,785	0	0	92	0	0
21	3351.09	71,207	-666	3,357	0	6	1	1	3,910	0	1	-116	0	0
22	3351.15	71,264	57	3,889	0	6	2	0	3,859	0	0	23	0	0
23	3350.42	70,572	-692	3,432	0	5	1	0	3,977	0	1	-150	0	0
24	3350.16	70,327	-245	3,732	0	5	3	1	4,069	0	0	91	0	0
25	3349.69	69,885	-442	3,614	0	5	4	0	4,008	0	0	-49	0	0
26	3348.70	68,958	-927	3,331	0	4	2	0	4,127	0	0	-133	0	0
27	3348.62	68,884	-74	3,629	0	4	3	1	3,928	0	0	225	0	0
28	3348.37	68,651	-233	3,665	0	4	5	0	3,816	0	0	-81	0	0
29	3348.76	69,014	363	4,112	0	11	5	0	3,725	0	0	-30	0	0
30	3348.99	69,229	215	3,871	0	8	6	1	3,661	0	0	4	0	0
31	3349.27	69,491	262	3,960	0	9	6	0	3,858	0	0	157	0	0
Total			-2,572	116,856	302	281	120	11	119,697	0	20	-163	0	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3349.27	69,491												
1	3349.46	69,669	178	4,078	0	8	5	0	3,831	0	0	-72	0	
2	3349.15	69,379	-290	3,713	0	8	7	0	4,028	0	1	25	0	
3	3348.48	68,753	-626	3,344	0	7	3	0	3,878	0	0	-96	0	
4	3348.28	68,567	-186	3,487	0	7	4	0	3,798	0	0	122	0	
5	3348.34	68,623	56	3,643	0	6	6	0	3,833	0	0	246	0	
6	3348.03	68,335	-288	3,371	0	5	3	0	3,788	0	1	128	0	
7	3348.17	68,465	130	3,983	0	5	3	0	3,746	0	0	-109	0	
8	3348.42	68,698	233	4,003	0	5	3	0	3,785	0	0	13	0	
9	3348.76	69,014	316	3,936	0	5	3	0	3,608	0	0	-14	0	
10	3348.93	69,173	159	3,942	0	4	3	0	3,558	0	1	-225	0	
11	3349.07	69,304	131	3,874	0	4	3	0	3,646	0	0	-98	0	
12	3349.41	69,622	318	3,769	0	4	3	0	3,499	0	0	47	0	
13	3349.49	69,697	75	3,863	0	4	4	0	3,577	0	0	-211	0	
14	3350.02	70,195	498	3,848	0	3	3	0	3,452	0	1	103	0	
15	3350.33	70,487	292	3,894	0	3	3	0	3,546	0	0	-56	0	
16	3350.98	71,102	615	3,192	0	3	4	0	3,380	0	0	804	0	
17	3351.34	71,444	342	3,912	0	3	4	0	3,449	0	0	-120	0	
18	3351.99	72,063	619	3,972	0	2	4	0	3,431	0	1	81	0	
19	3351.63	71,720	-343	3,152	0	2	4	0	3,539	0	0	46	0	
20	3351.79	71,873	153	3,799	0	2	5	0	3,504	0	0	-139	0	
21	3352.19	72,255	382	3,680	124	2	5	0	3,458	0	0	39	0	
22	3351.82	71,901	-354	0	2,980	1	5	0	3,189	0	0	-141	0	
23	3351.63	71,720	-181	0	2,981	1	5	0	2,979	0	1	-178	0	
24	3351.43	71,530	-190	0	2,981	1	6	0	3,060	0	0	-106	0	
25	3351.20	71,311	-219	0	2,981	1	7	0	3,074	0	0	-120	0	
26	3350.81	70,941	-370	1,285	2,025	1	7	0	3,504	0	1	-169	0	
27	3351.32	71,425	484	3,934	0	1	6	0	3,482	0	0	37	0	
28	3351.91	71,987	562	4,057	0	1	5	0	3,504	0	0	13	0	
29	3352.33	72,389	402	4,022	0	1	5	0	3,576	0	1	-39	0	
30	3352.72	72,762	373	3,508	195	1	5	0	3,416	0	0	90	0	
31	3353.03	73,060	298	3,769	0	1	1	0	3,482	0	1	12	0	
Total			3,569	99,030	14,267	102	134	0	109,600	0	9	-87	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3353.03	73,060												
1	3351.88	71,958	-1,102	2,662	0	1	6	0	3,622	0	1	-136	0	
2	3351.57	71,663	-295	3,335	0	1	6	0	3,534	0	0	-91	0	
3	3351.57	71,663	0	3,670	0	1	6	1	3,577	0	0	-87	0	
4	3351.79	71,873	210	3,911	0	1	6	0	3,727	0	1	32	0	
5	3352.19	72,255	382	3,872	0	1	5	0	3,590	0	0	104	0	
6	3352.05	72,121	-134	3,816	0	1	5	0	3,955	0	0	9	0	
7	3352.10	72,169	48	3,840	0	1	4	1	3,752	0	1	-35	0	
8	3351.99	72,063	-106	3,898	0	1	3	0	3,986	0	0	-16	0	
9	3351.63	71,720	-343	3,901	0	1	3	0	4,240	0	0	-2	0	
10	3350.67	70,809	-911	3,273	0	1	3	0	4,171	0	1	-10	0	
11	3350.25	70,412	-397	3,626	0	1	3	1	4,135	0	0	115	0	
12	3350.50	70,648	236	3,663	0	1	3	0	3,315	0	0	-110	0	
13	3351.18	71,292	644	3,595	96	1	3	0	3,036	0	1	-8	0	
14	3351.88	71,958	666	3,979	0	1	3	0	3,276	0	0	-35	0	
15	3352.78	72,820	862	3,897	0	1	3	1	3,044	0	1	13	0	
16	3352.89	72,926	106	3,307	0	1	3	0	3,213	0	1	15	0	
17	3352.64	72,686	-240	3,301	0	1	3	0	3,488	0	1	-50	0	
18	3353.25	73,272	586	3,845	0	1	3	0	3,266	0	1	10	0	
19	3353.20	73,224	-48	3,636	0	1	3	1	3,656	0	50	25	0	
20	3352.86	72,897	-327	3,463	0	1	3	0	3,620	0	110	-58	0	
21	3352.24	72,302	-595	3,168	0	1	4	0	3,663	0	159	62	0	
22	3352.05	72,121	-181	3,536	0	1	3	0	3,601	0	198	84	0	
23	3352.05	72,121	0	3,762	0	1	3	1	3,407	0	198	-154	0	
24	3352.24	72,302	181	3,768	0	1	4	0	3,494	0	198	108	0	
25	3352.24	72,302	0	3,954	0	0	3	0	3,635	0	198	-118	0	
26	3352.41	72,465	163	3,934	0	0	3	0	3,589	0	198	19	0	
27	3352.19	72,255	-210	3,845	0	0	3	1	3,741	0	297	-13	0	
28	3351.71	71,796	-459	3,912	0	0	3	0	4,084	0	297	13	0	
29	3350.39	70,544	-1,252	2,657	0	0	3	0	3,616	0	297	7	0	
30	3350.59	70,733	189	3,502	0	0	3	1	3,108	0	233	32	0	
Total			-2,327	108,528	96	24	109	8	108,141	0	2,442	-275	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3350.59	70,733												
1	3351.34	71,444	711	3,843	0	1	3	0	2,911	0	202	-17	0	
2	3352.24	72,302	858	3,871	0	1	3	0	2,788	0	202	-21	0	
3	3352.21	72,274	-28	3,111	0	1	2	1	2,810	0	202	-125	0	
4	3352.78	72,820	546	3,423	0	2	3	0	2,725	0	202	51	0	
5	3352.89	72,926	106	2,761	0	38	3	0	2,587	0	202	99	0	
6	3352.83	72,868	-58	2,625	0	12	3	0	2,581	0	202	91	0	
7	3352.69	72,734	-134	2,606	0	7	3	1	2,434	0	202	-107	0	
8	3352.47	72,523	-211	2,527	0	4	3	0	2,565	0	202	28	0	
9	3352.41	72,465	-58	2,686	0	4	3	0	2,575	0	202	32	0	
10	3352.07	72,140	-325	2,583	0	4	3	0	2,588	0	202	-119	0	
11	3351.82	71,901	-239	487	1,863	3	2	1	2,421	0	167	-1	0	
12	3351.71	71,796	-105	769	2,114	3	3	0	2,715	0	153	-120	0	
13	3351.88	71,958	162	2,853	0	3	3	0	2,617	0	153	79	0	
14	3352.05	72,121	163	2,884	0	3	3	0	2,602	0	153	34	0	
15	3352.38	72,436	315	3,014	0	3	3	1	2,376	0	153	-169	0	
16	3352.66	72,705	269	3,045	0	3	5	0	2,511	0	153	-110	0	
17	3352.24	72,302	-403	2,359	0	3	5	0	2,640	0	153	33	0	
18	3351.40	71,501	-801	2,195	0	3	4	1	2,937	0	153	96	0	
19	3351.40	71,501	0	3,094	0	3	5	0	2,875	0	153	-64	0	
20	3351.71	71,796	295	2,964	0	3	4	0	2,535	0	153	20	0	
21	3352.05	72,121	325	2,825	0	3	4	1	2,329	0	153	-16	0	
22	3352.16	72,226	105	3,066	0	3	4	0	2,753	0	153	-54	0	
23	3353.11	73,137	911	3,629	0	3	5	0	2,730	0	153	167	0	
24	3351.20	71,311	-1,826	899	0	3	5	0	2,595	0	61	-67	0	
25	3348.68	68,940	-2,371	22	0	3	5	0	2,393	0	2	4	0	
26	3345.92	66,392	-2,548	21	0	4	5	1	2,470	0	2	-95	0	
27	3343.23	63,959	-2,433	21	0	4	4	0	2,393	0	1	-60	0	
28	3341.04	62,013	-1,946	401	0	4	3	0	2,343	0	1	-4	0	
29	3340.84	61,837	-176	2,091	0	3	2	0	2,310	0	1	43	0	
30	3341.35	62,287	450	2,713	0	3	2	0	2,322	0	1	59	0	
31	3341.82	62,703	416	2,779	0	3	1	1	2,361	0	60	57	0	
Total			-8,030	72,167	3,977	140	106	8	79,792	0	4,152	-256	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3341.82	62,703												
1	3340.90	61,890	-813	1,982	0	3	2	0	2,448	0	136	-212	0	
2	3341.37	62,304	414	2,685	0	3	1	0	2,286	0	136	149	0	
3	3341.60	62,508	204	2,417	0	3	1	0	2,038	0	136	-41	0	
4	3341.77	62,658	150	2,491	0	6	1	1	2,395	0	136	186	0	
5	3342.92	63,681	1,023	3,568	0	12	1	0	2,370	0	136	-50	0	
6	3344.46	65,065	1,384	3,831	0	8	1	0	2,384	0	136	66	0	
7	3346.01	66,474	1,409	3,791	0	9	1	0	2,311	0	136	57	0	
8	3347.33	67,687	1,213	3,593	0	8	1	0	2,336	0	136	85	0	
9	3348.56	68,828	1,141	3,787	0	8	1	0	2,281	0	136	-236	0	
10	3350.14	70,308	1,480	3,992	0	8	1	0	2,371	0	135	-13	0	
11	3351.29	71,397	1,089	3,751	0	8	1	1	2,886	0	135	353	0	
12	3351.96	72,035	638	3,708	0	8	1	0	2,507	0	135	-435	0	
13	3352.36	72,417	382	3,543	0	8	1	0	2,772	0	135	-261	0	
14	3352.36	72,417	0	2,803	0	8	1	0	2,229	0	135	-446	0	
15	3351.09	71,207	-1,210	2,454	0	8	1	0	2,918	0	135	-618	0	
16	3349.77	69,960	-1,247	1,852	0	7	1	0	2,860	0	135	-110	0	
17	3348.57	68,837	-1,123	1,966	0	7	1	0	2,789	0	135	-171	0	
18	3348.31	68,595	-242	2,956	0	8	2	0	2,915	0	135	-154	0	
19	3346.23	66,676	-1,919	1,189	0	8	1	0	2,829	0	135	-151	0	
20	3347.44	67,789	1,113	3,897	0	28	2	0	2,769	0	135	94	0	
21	3347.67	68,001	212	3,254	0	62	1	0	2,778	0	135	-190	0	
22	3347.33	67,687	-314	3,241	0	25	1	0	3,300	0	135	-144	0	
23	3347.13	67,503	-184	3,210	0	15	2	1	3,294	0	135	23	0	
24	3346.23	66,676	-827	3,126	0	12	2	0	3,628	0	135	-200	0	
25	3345.28	65,809	-867	3,101	0	10	2	0	3,661	0	135	-180	0	
26	3344.80	65,373	-436	3,523	0	10	2	0	3,737	0	135	-95	0	
27	3344.38	64,993	-380	3,590	0	8	2	0	3,755	0	135	-86	0	
28	3344.38	64,993	0	3,594	0	8	1	0	3,839	0	136	374	0	
29	3343.78	64,452	-541	3,735	0	8	1	0	3,488	0	136	-659	0	
30	3344.52	65,120	668	3,778	0	8	1	0	3,122	0	136	141	0	
Total			2,417	94,408	0	332	38	3	85,296	0	4,062	-2,924	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2011

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3344.52	65,120												
1	3345.03	65,582	462	4,019	0	6	2	0	3,223	0	114	-224	0	
2	3345.36	65,882	300	3,758	0	6	1	0	3,224	0	113	-126	0	
3	3345.78	66,264	382	3,761	0	6	1	0	3,286	0	114	16	0	
4	3345.73	66,219	-45	3,312	0	6	1	0	3,245	0	113	-4	0	
5	3345.64	66,137	-82	3,561	0	6	1	0	3,492	0	114	-42	0	
6	3345.59	66,091	-46	3,947	0	6	1	0	3,670	0	113	-215	0	
7	3345.78	66,264	173	3,739	0	6	0	1	3,634	0	114	177	0	
8	3345.70	66,191	-73	3,723	0	6	1	0	3,613	0	113	-75	0	
9	3346.23	66,676	485	3,870	0	6	1	0	3,149	0	114	-127	0	
10	3347.16	67,530	854	3,904	0	6	2	0	2,954	0	113	13	0	
11	3348.45	68,725	1,195	3,920	0	7	1	0	2,538	0	114	-79	0	
12	3349.72	69,913	1,188	3,836	0	9	0	1	2,420	0	113	-123	0	
13	3348.37	68,651	-1,262	1,243	0	11	1	0	2,396	0	114	-5	0	
14	3348.99	69,229	578	3,149	0	10	1	0	2,477	0	113	10	0	
15	3347.02	67,401	-1,828	716	0	9	1	0	2,365	0	114	-73	0	
16	3346.32	66,758	-643	1,691	0	9	1	0	2,195	0	113	-34	0	
17	3345.81	66,292	-466	1,869	0	9	2	1	2,103	0	114	-124	0	
18	3347.78	68,103	1,811	3,544	0	8	4	0	1,834	0	113	210	0	
19	3347.95	68,261	158	2,313	0	8	3	0	2,020	0	114	-26	0	
20	3349.04	69,276	1,015	3,160	0	8	3	0	2,068	0	114	32	0	
21	3349.83	70,016	740	2,575	0	8	3	0	1,877	0	114	151	0	
22	3350.64	70,780	764	2,754	0	8	2	0	1,959	0	114	77	0	
23	3349.72	69,913	-867	1,266	0	7	1	0	1,885	0	114	-140	0	
24	3349.07	69,304	-609	1,408	0	6	1	0	1,923	0	113	14	0	
25	3348.28	68,567	-737	1,197	0	6	1	0	1,757	0	114	-68	0	
26	3347.30	67,660	-907	1,052	0	6	1	0	1,780	0	114	-70	0	
27	3346.09	66,548	-1,112	1,132	0	6	0	0	1,993	0	113	-144	0	
28	3346.32	66,758	210	2,472	0	6	0	0	2,031	0	114	-123	0	
29	3346.26	66,703	-55	2,269	0	6	0	0	2,163	0	113	-54	0	
30	3346.88	67,272	569	2,703	0	6	0	0	2,190	0	114	164	0	
31	3347.69	68,020	748	3,120	0	6	0	0	2,262	0	113	-3	0	
Total			2,900	84,983	0	219	38	3	77,726	0	3,521	-1,014	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Dec 31	3347.69	68,020												
1	3349.60	69,800	1,780	3,803	0	5	0	0	2,038	0	1	11	0	
2	3351.71	71,796	1,996	3,972	0	5	0	0	2,004	0	0	23	0	
3	3352.44	72,494	698	2,869	0	6	0	0	1,998	0	0	-179	0	
4	3352.92	72,955	461	2,406	0	5	0	0	1,984	0	0	34	0	
5	3353.00	73,032	77	2,102	0	5	0	0	2,069	0	1	40	0	
6	3352.92	72,955	-77	1,767	0	5	1	0	1,821	0	0	-27	0	
7	3352.61	72,657	-298	1,269	0	5	2	0	1,588	0	0	18	0	
8	3352.41	72,465	-192	1,528	0	5	3	0	1,549	0	1	-172	0	
9	3352.24	72,302	-163	1,621	0	5	3	0	1,736	0	0	-50	0	
10	3352.30	72,360	58	1,851	0	5	2	1	1,720	0	0	-75	0	
11	3352.16	72,226	-134	1,553	0	6	3	0	1,688	0	1	-1	0	
12	3352.16	72,226	0	1,637	0	6	3	0	1,609	0	0	-31	0	
13	3351.93	72,006	-220	1,851	0	6	3	0	2,065	0	0	-9	0	
14	3352.02	72,092	86	2,125	0	6	4	0	2,011	0	1	-29	0	
15	3352.44	72,494	402	2,383	0	6	3	0	1,980	0	0	-4	0	
16	3352.66	72,705	211	1,179	160	6	3	0	1,033	0	0	-98	0	
17	3352.97	73,003	298	1,081	0	6	4	0	832	0	1	48	0	
18	3353.00	73,032	29	750	0	6	3	0	803	0	0	79	0	
19	3352.69	72,734	-298	750	0	6	3	0	930	0	0	-121	0	
20	3352.16	72,226	-508	1,061	0	6	1	0	1,501	0	1	-72	0	
21	3351.93	72,006	-220	1,610	0	11	0	1	1,817	0	0	-23	0	
22	3352.30	72,360	354	2,054	0	12	0	0	1,704	0	0	-8	0	
23	3351.93	72,006	-354	1,481	0	14	0	0	1,886	0	1	38	0	
24	3351.77	71,853	-153	1,886	0	12	0	0	1,801	0	0	-250	0	
25	3351.93	72,006	153	1,945	0	11	0	0	1,925	0	0	122	0	
26	3352.38	72,436	430	2,513	0	10	0	0	2,160	0	0	67	0	
27	3351.48	71,577	-859	2,000	0	10	0	0	2,897	0	0	28	0	
28	3351.23	71,340	-237	3,097	0	10	0	0	2,989	0	1	-354	0	
29	3351.99	72,063	723	3,542	0	10	0	0	2,895	0	0	66	0	
30	3351.71	71,796	-267	2,656	0	10	0	0	2,819	0	0	-114	0	
31	3351.48	71,577	-219	2,627	0	8	0	0	2,881	0	0	27	0	
Total			3,557	62,969	160	229	41	2	58,733	0	9	-1,016	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jan 31	3351.48	71,577												
1	3350.95	71,074	-503	1,848	0	8	0	0	2,189	0	0	-170	0	
2	3350.73	70,865	-209	1,744	0	8	0	0	1,898	0	1	-62	0	
3	3350.56	70,705	-160	1,687	0	8	0	0	1,884	0	0	29	0	
4	3351.48	71,577	872	2,732	0	8	0	0	1,878	0	0	10	0	
5	3352.07	72,140	563	2,486	0	8	0	0	1,966	0	1	36	0	
6	3351.57	71,663	-477	1,304	0	7	0	0	1,731	0	0	-57	0	
7	3351.18	71,292	-371	1,034	0	7	3	0	1,345	0	0	-64	0	
8	3351.09	71,207	-85	859	0	7	3	0	839	0	1	-108	0	
9	3351.01	71,131	-76	951	0	7	3	0	1,025	0	0	-6	0	
10	3351.09	71,207	76	1,118	0	7	3	0	972	0	0	-74	0	
11	3351.40	71,501	294	1,054	0	7	3	0	823	0	1	60	0	
12	3351.48	71,577	76	1,077	0	7	3	0	0	0	0	-1,005	0	
13	3351.63	71,720	143	901	0	8	3	0	826	0	0	63	0	
14	3351.99	72,063	343	1,223	0	8	4	0	821	0	1	-62	0	
15	3352.47	72,523	460	1,192	0	11	3	0	845	0	0	105	0	
16	3352.30	72,360	-163	732	0	12	3	0	803	0	0	-101	0	
17	3352.44	72,494	134	1,038	0	10	3	1	945	0	1	36	0	
18	3352.47	72,523	29	593	174	9	3	0	813	0	0	69	0	
19	3352.52	72,571	48	835	0	9	3	1	717	0	0	-75	0	
20	3352.61	72,657	86	924	0	10	3	0	808	0	1	-36	0	
21	3352.52	72,571	-86	932	0	9	3	0	968	0	0	-56	0	
22	3352.61	72,657	86	747	0	8	1	0	861	0	0	193	0	
23	3352.47	72,523	-134	753	0	8	0	0	840	0	1	-54	0	
24	3352.19	72,255	-268	647	0	7	0	0	947	0	0	25	0	
25	3351.71	71,796	-459	581	0	7	0	0	960	0	0	-87	0	
26	3351.71	71,796	0	820	0	9	0	0	845	0	1	17	0	
27	3351.40	71,501	-295	69	0	16	0	0	1,125	0	0	745	0	
28	3350.95	71,074	-427	657	0	16	0	0	1,116	0	0	16	0	
29	3350.87	70,998	-76	942	0	16	0	0	959	1	0	-74	0	
Total			-579	31,480	174	262	47	2	31,749	1	9	-687	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 29	3350.87	70,998												
1	3351.63	71,720	722	1,429	0	14	0	0	956	0	0	235	0	
2	3351.54	71,634	-86	1,121	0	14	0	0	936	0	0	-285	0	
3	3351.63	71,720	86	938	0	13	0	0	946	0	0	81	0	
4	3351.63	71,720	0	1,238	0	13	0	0	1,224	0	1	-26	0	
5	3352.02	72,092	372	1,457	0	12	0	0	1,081	0	0	-16	0	
6	3351.63	71,720	-372	797	0	11	0	1	1,172	0	0	-7	0	
7	3351.71	71,796	76	1,198	0	12	0	0	1,166	0	1	33	0	
8	3351.93	72,006	210	1,215	0	10	0	0	998	0	0	-17	0	
9	3351.91	71,987	-19	1,069	0	9	0	0	1,101	0	0	4	0	
10	3351.79	71,873	-114	1,063	0	9	0	0	1,192	0	1	7	0	
11	3351.77	71,853	-20	1,017	0	8	0	0	1,002	0	0	-43	0	
12	3351.71	71,796	-57	1,101	0	7	0	0	1,236	0	0	71	0	
13	3351.48	71,577	-219	1,113	0	7	0	0	1,262	0	1	-76	0	
14	3351.04	71,159	-418	753	0	6	0	0	1,309	0	0	132	0	
15	3350.42	70,572	-587	706	0	6	0	0	1,203	0	0	-96	0	
16	3350.14	70,308	-264	867	0	6	3	0	1,108	0	1	-25	0	
17	3350.45	70,601	293	989	0	128	3	0	1,014	0	0	193	0	
18	3350.73	70,865	264	1,046	0	61	0	0	815	0	0	-28	0	
19	3350.78	70,913	48	1,053	0	45	7	0	1,004	0	1	-38	0	
20	3351.18	71,292	379	1,201	0	42	3	0	912	0	0	51	0	
21	3350.87	70,998	-294	583	0	40	3	0	862	0	0	-52	0	
22	3350.14	70,308	-690	231	0	38	3	0	922	0	1	-33	0	
23	3349.43	69,641	-667	231	0	36	3	1	956	0	0	26	0	
24	3348.93	69,173	-468	492	0	34	3	0	889	0	0	-102	0	
25	3348.82	69,070	-103	439	0	98	4	0	832	0	1	197	0	
26	3348.93	69,173	103	874	0	175	3	0	949	0	0	6	0	
27	3348.84	69,089	-84	691	0	115	2	0	939	0	0	51	0	
28	3348.76	69,014	-75	681	0	92	3	0	746	0	1	-98	0	
29	3348.70	68,958	-56	823	0	72	0	0	838	0	0	-113	0	
30	3348.17	68,465	-493	331	0	57	1	0	906	0	0	26	0	
31	3348.40	68,679	214	945	0	53	0	0	801	0	0	17	0	
Total			-2,319	27,692	0	1,243	41	2	31,277	0	9	75	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3348.40	68,679												
1	3349.21	69,435	756	1,490	0	113	1	0	804	0	1	-41	0	
2	3348.93	69,173	-262	815	0	91	1	0	924	0	0	-243	0	
3	3349.15	69,379	206	1,197	0	76	1	0	1,062	0	0	-4	0	
4	3348.84	69,089	-290	1,453	0	66	1	0	1,688	0	0	-120	0	
5	3348.65	68,912	-177	1,649	0	57	1	0	1,827	0	0	-55	0	
6	3348.03	68,335	-577	1,493	0	48	1	0	1,992	0	0	-125	0	
7	3349.15	69,379	1,044	2,933	0	41	1	0	1,950	0	1	22	0	
8	3349.69	69,885	506	2,634	0	33	1	0	2,041	0	0	-119	0	
9	3350.00	70,176	291	2,298	0	28	1	0	1,668	0	0	-366	0	
10	3349.07	69,304	-872	1,665	0	23	0	1	2,735	0	0	176	0	
11	3349.52	69,725	421	2,403	0	50	0	0	2,196	0	1	165	0	
12	3349.69	69,885	160	2,402	0	40	0	0	2,218	0	0	-64	0	
13	3349.97	70,148	263	2,326	0	121	1	0	2,266	0	0	83	0	
14	3351.40	71,501	1,353	3,366	0	188	1	0	1,986	0	1	-213	0	
15	3352.55	72,599	1,098	3,077	0	145	1	0	2,061	0	0	-62	0	
16	3352.78	72,820	221	2,255	0	115	1	0	2,056	0	0	-92	0	
17	3352.69	72,734	-86	2,208	0	90	1	0	2,285	0	1	-97	0	
18	3352.78	72,820	86	2,096	0	70	1	0	2,103	0	0	24	0	
19	3352.78	72,820	0	2,396	0	54	1	0	2,222	0	0	-227	0	
20	3352.80	72,839	19	2,141	0	41	0	0	2,237	0	1	75	0	
21	3352.72	72,762	-77	2,254	0	34	0	1	2,384	0	0	20	0	
22	3353.03	73,060	298	2,647	0	31	1	0	2,266	0	0	-113	0	
23	3352.16	72,224	-836	678	0	29	1	0	1,833	0	1	292	0	
24	3350.30	70,458	-1,766	18	0	27	0	0	1,809	0	1	-1	0	
25	3348.40	68,679	-1,779	17	0	25	0	0	1,731	0	1	-89	0	
26	3347.13	67,503	-1,176	513	0	38	1	0	1,648	0	60	-18	0	
27	3347.13	67,503	0	2,939	0	35	1	0	2,821	0	91	-61	0	
28	3347.36	67,715	212	3,433	0	31	0	0	3,111	0	91	-50	0	
29	3348.03	68,335	620	3,634	0	29	0	1	2,914	0	32	-96	0	
30	3348.73	68,986	651	3,532	18	27	1	0	2,944	0	1	20	0	
Total			307	61,962	18	1,796	21	3	61,782	0	284	-1,379	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3348.73	68,986												
1	3348.93	69,173	187	3,235	0	26	2	0	2,926	0	1	-145	26	
2	3349.15	69,379	206	3,222	0	25	2	0	2,975	0	0	-64	25	
3	3349.32	69,538	159	3,231	0	23	2	0	3,062	0	0	-31	23	
4	3349.72	69,913	375	3,203	0	21	2	0	2,842	0	0	-5	21	
5	3350.00	70,176	263	3,474	0	18	2	0	3,032	0	1	-194	18	
6	3350.39	70,544	368	3,427	0	16	1	0	3,068	0	0	-6	16	
7	3350.61	70,752	208	3,415	0	15	2	1	3,134	0	0	-85	15	
8	3350.84	70,970	218	3,374	0	13	2	0	3,217	0	0	50	13	
9	3350.98	71,102	132	3,497	0	13	2	0	3,333	0	1	-42	13	
10	3350.61	70,752	-350	3,184	0	12	2	1	3,482	0	0	-61	12	
11	3350.89	71,017	265	3,518	0	12	2	0	3,293	0	0	30	12	
12	3351.20	71,311	294	3,526	0	12	2	0	3,215	0	1	-26	12	
13	3352.19	72,255	944	4,024	0	11	2	1	3,079	0	0	-9	11	
14	3352.72	72,762	507	3,523	0	11	2	0	3,023	0	1	-1	11	
15	3352.58	72,628	-134	3,235	0	10	2	0	3,369	0	0	-8	10	
16	3352.80	72,839	211	3,433	0	10	2	0	3,096	0	0	-134	10	
17	3352.89	72,926	87	3,043	0	9	2	0	3,055	0	1	93	9	
18	3352.44	72,494	-432	2,682	0	9	2	1	2,967	0	0	-153	9	
19	3352.19	72,255	-239	3,029	0	8	2	0	3,145	0	0	-129	8	
20	3352.30	72,360	105	3,220	0	8	2	0	3,180	0	1	60	8	
21	3352.27	72,331	-29	3,226	0	7	2	0	3,208	0	0	-52	8	
22	3352.27	72,331	0	3,149	0	7	2	1	3,143	0	1	-9	8	
23	3352.52	72,571	240	3,336	0	7	1	0	3,072	0	0	-30	7	
24	3352.66	72,705	134	3,345	0	7	1	0	3,170	0	0	-47	7	
25	3352.83	72,868	163	3,143	0	6	1	0	2,988	0	1	4	6	
26	3353.17	73,195	327	3,102	0	6	1	1	2,688	0	0	-91	6	
27	3353.11	73,137	-58	2,702	0	6	1	0	2,669	0	0	-96	6	
28	3353.28	73,301	164	2,744	0	6	1	1	2,600	0	0	16	6	
29	3353.25	73,272	-29	2,636	0	5	1	0	2,596	0	0	-73	5	
30	3353.14	73,166	-106	2,736	0	4	1	0	2,804	0	1	-40	5	
31	3353.17	73,195	29	2,555	0	4	1	1	2,395	0	0	-133	5	
Total			4,209	99,169	0	347	52	8	93,826	0	10	-1,411	347	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
May 31	3353.17	73,195											
1	3353.17	73,195	0	2,729	0	5	0	0	2,812	0	1	79	5
2	3353.42	73,436	241	2,511	0	4	7	0	2,231	0	0	-36	4
3	3353.87	73,871	435	2,698	0	4	3	1	2,297	0	1	35	4
4	3353.79	73,794	-77	2,706	0	3	3	0	2,666	0	0	-117	3
5	3353.37	73,388	-406	2,449	0	3	2	1	2,859	0	0	4	3
6	3352.89	72,926	-462	2,478	0	3	3	0	2,788	0	1	-151	3
7	3352.52	72,571	-355	2,147	0	2	2	1	2,564	0	0	63	2
8	3352.19	72,255	-316	2,344	0	2	3	0	2,632	0	0	-27	2
9	3352.16	72,226	-29	2,416	0	2	2	1	2,629	0	1	186	2
10	3351.93	72,006	-220	2,299	0	2	3	0	2,584	0	0	66	2
11	3351.85	71,930	-76	2,530	0	1	2	1	2,541	0	0	-63	1
12	3351.74	71,822	-108	2,431	0	1	3	0	2,638	0	1	102	1
13	3351.71	71,796	-26	2,509	0	1	3	1	2,525	0	0	-7	1
14	3351.85	71,930	134	2,599	0	1	3	0	2,432	0	0	-31	1
15	3351.51	71,606	-324	2,526	0	1	3	1	2,621	0	1	-225	1
16	3351.71	71,796	190	2,771	0	1	4	0	2,601	0	0	23	1
17	3352.61	72,657	861	3,285	0	1	4	0	2,440	0	1	20	1
18	3352.58	72,628	-29	2,605	0	1	5	0	2,492	0	0	-138	1
19	3352.05	72,121	-507	2,075	0	1	3	1	2,593	0	1	15	1
20	3351.71	71,796	-325	2,405	0	1	6	0	2,603	0	0	-122	1
21	3351.51	71,606	-190	2,427	0	1	3	0	2,511	0	1	-103	1
22	3351.54	71,634	28	2,522	0	0	4	1	2,552	0	0	63	0
23	3351.74	71,825	191	2,877	0	0	4	0	2,572	0	0	-110	0
24	3352.52	72,571	746	3,388	0	0	5	0	2,589	0	1	-47	0
25	3352.44	72,494	-77	2,525	0	0	3	1	2,486	0	0	-112	0
26	3352.27	72,331	-163	2,507	0	0	4	0	2,621	0	0	-45	0
27	3351.85	71,930	-401	2,286	0	0	4	1	2,614	0	1	-67	0
28	3351.63	71,720	-210	2,544	0	0	4	0	2,692	0	0	-58	0
29	3351.37	71,473	-247	2,515	0	0	4	1	2,614	0	0	-143	0
30	3351.63	71,720	247	2,825	0	0	6	0	2,574	0	1	3	0
Total			-1,475	76,929	0	41	105	12	77,373	0	12	-943	41

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3351.63	71,720												
1	3352.13	72,197	477	3,146	0	0	4	0	2,487	0	0	-178	0	
2	3352.21	72,274	77	1,661	0	0	5	0	2,531	0	0	952	0	
3	3351.18	71,292	-982	2,567	0	0	3	1	2,571	0	1	-973	0	
4	3351.29	71,397	105	2,607	0	0	5	0	2,426	0	0	-71	0	
5	3351.46	71,558	161	2,599	0	0	4	0	2,376	0	0	-58	0	
6	3351.40	71,501	-57	2,203	0	0	4	1	2,327	0	1	73	0	
7	3351.29	71,397	-104	2,516	0	0	4	0	2,526	0	0	-90	0	
8	3351.85	71,930	533	2,692	0	0	5	0	2,106	0	0	-48	0	
9	3351.63	71,720	-210	1,603	0	0	3	1	2,255	0	1	447	0	
10	3351.32	71,425	-295	2,034	0	0	5	0	2,400	0	0	76	0	
11	3350.75	70,884	-541	1,722	0	0	4	1	2,217	0	0	-41	0	
12	3349.86	70,045	-839	1,496	0	0	5	0	2,343	0	1	14	0	
13	3349.41	69,622	-423	1,859	0	0	6	1	2,377	0	0	102	0	
14	3349.83	70,016	394	2,831	0	0	5	0	2,315	0	0	-117	0	
15	3350.61	70,752	736	3,075	0	0	4	1	2,282	0	1	-51	0	
16	3350.50	70,648	-104	2,485	0	0	6	0	2,563	0	0	-20	0	
17	3349.83	70,016	-632	1,679	0	0	6	0	2,342	0	0	37	0	
18	3349.41	69,622	-394	2,043	0	0	3	1	2,291	0	1	-141	0	
19	3349.72	69,913	291	2,368	0	0	4	0	2,284	0	0	211	0	
20	3349.66	69,857	-56	2,414	0	0	4	0	2,288	0	0	-178	0	
21	3350.16	70,327	470	2,850	0	0	4	1	2,279	0	1	-95	0	
22	3351.23	71,340	1,013	3,212	0	0	6	0	2,166	0	0	-27	0	
23	3351.32	71,425	85	2,223	0	0	3	1	2,186	0	0	52	0	
24	3351.40	71,501	76	2,212	0	0	4	0	2,190	0	1	59	0	
25	3351.29	71,397	-104	2,156	0	0	4	1	2,187	0	0	-68	0	
26	3350.73	70,865	-532	1,636	0	0	4	0	2,256	0	0	92	0	
27	3350.47	70,620	-245	2,286	0	0	5	1	2,279	0	1	-245	0	
28	3350.61	70,752	132	2,614	0	0	4	0	2,384	0	0	-94	0	
29	3350.92	71,045	293	2,594	0	0	5	0	2,257	0	0	-39	0	
30	3350.92	71,045	0	2,379	0	0	4	1	2,359	0	0	-15	0	
31	3350.84	70,970	-75	2,290	0	0	5	0	2,361	0	0	1	0	
Total			-750	72,052	0	0	137	12	72,211	0	9	-433	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jul 31	3350.84	70,970												
1	3350.84	70,970	0	2,393	0	0	5	0	2,357	0	1	-30	0	
2	3350.53	70,676	-294	2,111	0	0	5	1	2,425	0	0	26	0	
3	3350.33	70,487	-189	1,874	0	0	6	0	2,175	0	0	118	0	
4	3350.02	70,195	-292	2,356	0	0	5	1	2,507	0	1	-134	0	
5	3350.64	70,780	585	3,048	0	0	6	0	2,417	0	0	-40	0	
6	3350.61	70,752	-28	2,048	0	0	5	1	1,981	0	1	-88	0	
7	3350.61	70,752	0	2,084	0	0	6	0	2,088	0	0	10	0	
8	3350.95	71,074	322	2,184	0	0	5	1	1,993	0	1	138	0	
9	3350.70	70,837	-237	1,951	0	0	5	0	2,094	0	0	-89	0	
10	3349.94	70,120	-717	1,345	0	0	3	1	2,033	0	0	-25	0	
11	3349.72	69,913	-207	1,862	0	0	4	0	2,098	0	0	33	0	
12	3349.83	70,016	103	2,251	0	0	3	1	2,108	0	1	-35	0	
13	3349.94	70,120	104	2,199	0	0	4	0	2,126	0	0	35	0	
14	3350.02	70,195	75	2,078	0	0	4	1	1,974	0	0	-24	0	
15	3349.52	69,725	-470	1,861	0	0	4	0	2,146	0	1	-180	0	
16	3349.72	69,913	188	2,105	0	0	4	1	2,029	0	0	117	0	
17	3349.94	70,120	207	2,550	0	0	5	0	2,318	0	0	-20	0	
18	3350.28	70,440	320	2,313	0	0	5	1	2,011	0	1	25	0	
19	3350.73	70,865	425	2,443	0	0	4	0	1,936	0	0	-78	0	
20	3350.53	70,676	-189	2,376	0	0	4	1	2,530	0	0	-30	0	
21	3350.73	70,865	189	2,345	0	0	6	0	2,232	0	0	82	0	
22	3350.61	70,752	-113	2,107	0	0	3	1	2,188	0	0	-28	0	
23	3349.94	70,120	-632	2,183	0	0	5	0	2,717	0	0	-93	0	
24	3350.08	70,252	132	2,910	0	0	4	1	2,638	0	1	-134	0	
25	3350.02	70,195	-57	2,591	0	0	5	0	2,594	0	0	-49	0	
26	3350.64	70,780	585	3,415	0	0	4	1	2,689	0	0	-136	0	
27	3350.61	70,752	-28	2,717	0	0	5	0	2,577	0	1	-162	0	
28	3350.84	70,970	218	2,613	0	0	4	1	2,228	0	0	-162	0	
29	3350.39	70,544	-426	1,879	0	0	5	0	2,231	0	0	-69	0	
30	3350.16	70,327	-217	2,069	0	0	5	1	2,315	0	0	35	0	
31	3349.94	70,120	-207	2,461	0	0	5	0	2,609	0	0	-54	0	
Total			-850	70,722	0	0	144	15	70,364	0	9	-1,040	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3349.94	70,120												
1	3350.81	70,941	821	3,132	0	0	6	0	2,560	0	0	255	0	
2	3351.63	71,720	779	3,443	0	0	7	0	2,643	0	1	-13	0	
3	3351.71	71,796	76	2,769	0	0	7	0	2,676	0	0	-10	0	
4	3352.47	72,523	727	3,085	0	0	8	0	2,559	0	0	209	0	
5	3353.11	73,137	614	3,185	0	0	7	0	2,608	0	1	45	0	
6	3352.89	72,926	-211	2,403	0	0	5	0	2,630	0	0	21	0	
7	3352.52	72,571	-355	2,296	0	0	6	0	2,684	0	0	39	0	
8	3352.27	72,331	-240	2,347	0	0	5	0	2,575	0	1	-6	0	
9	3352.36	72,417	86	2,484	0	0	5	0	2,614	0	0	221	0	
10	3352.16	72,226	-191	2,232	0	0	6	0	2,583	0	0	166	0	
11	3351.63	71,720	-506	2,287	0	0	6	0	2,702	0	1	-84	0	
12	3351.40	71,501	-219	2,418	0	0	4	0	2,599	0	0	-34	0	
13	3351.79	71,873	372	2,630	0	0	5	0	2,210	0	0	-43	0	
14	3351.12	71,235	-638	1,797	0	0	5	0	2,332	0	1	-97	0	
15	3350.08	70,252	-983	1,670	0	0	4	0	2,421	0	0	-228	0	
16	3350.53	70,676	424	3,164	0	0	5	0	2,700	0	0	-35	0	
17	3350.61	70,752	76	2,569	0	0	4	0	2,543	0	1	55	0	
18	3350.64	70,780	28	2,865	0	0	5	0	2,753	0	0	-79	0	
19	3350.28	70,440	-340	2,497	0	0	5	0	2,796	0	0	-36	0	
20	3349.55	69,753	-687	2,211	0	0	4	0	2,744	0	1	-149	0	
21	3348.65	68,912	-841	2,022	0	0	5	0	2,864	0	0	6	0	
22	3349.18	69,407	495	3,014	0	0	6	0	2,584	0	0	71	0	
23	3350.39	70,544	1,137	3,317	0	0	6	0	2,399	0	1	226	0	
24	3351.40	71,501	957	3,382	0	0	8	0	2,427	0	0	10	0	
25	3351.93	72,006	505	2,927	0	0	5	0	2,426	0	0	9	0	
26	3351.77	71,853	-153	2,254	0	0	6	0	2,459	0	1	59	0	
27	3350.89	71,017	-836	2,013	0	0	7	0	2,650	0	0	-192	0	
28	3350.08	70,252	-765	2,052	0	0	6	0	2,701	0	0	-110	0	
29	3350.53	70,676	424	3,055	0	0	6	0	2,715	0	0	90	0	
30	3351.12	71,235	559	3,077	0	0	8	0	2,685	0	0	175	0	
Total			1,115	78,597	0	0	172	0	77,842	0	9	541	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3351.12	71,235												
1	3351.18	71,292	57	2,841	0	0	5	0	2,737	0	0	-42	0	
2	3351.15	71,264	-28	2,874	0	0	5	1	2,922	0	0	26	0	
3	3350.53	70,676	-588	2,736	0	0	6	0	3,204	0	1	-113	0	
4	3348.79	69,042	-1,634	1,682	0	0	5	1	3,209	0	0	-101	0	
5	3348.34	68,623	-419	3,253	0	0	5	0	3,729	0	0	62	0	
6	3348.87	69,117	494	3,678	0	0	0	1	3,515	0	1	333	0	
7	3349.38	69,594	477	3,848	0	0	8	0	3,563	0	0	200	0	
8	3349.94	70,120	526	3,881	0	0	4	1	3,588	0	0	238	0	
9	3350.56	70,705	585	3,681	124	0	1	0	3,059	0	1	-159	0	
10	3350.31	70,469	-236	3,024	0	0	0	1	3,100	0	0	-159	0	
11	3350.61	70,752	283	2,604	0	0	0	0	2,437	0	0	116	0	
12	3351.65	71,739	987	3,722	0	0	0	0	2,564	0	0	-171	0	
13	3352.07	72,140	401	3,748	0	0	0	0	3,418	0	1	72	0	
14	3352.69	72,734	594	3,844	0	0	0	0	3,286	0	0	36	0	
15	3352.97	73,003	269	3,601	0	0	0	1	3,168	0	0	-163	0	
16	3353.42	73,436	433	3,740	0	0	3	0	3,265	0	0	-39	0	
17	3353.25	73,272	-164	3,361	0	0	3	1	3,495	0	1	-25	0	
18	3353.42	73,436	164	3,535	0	0	4	0	3,427	0	0	60	0	
19	3353.25	73,263	-173	3,292	0	0	4	1	3,388	0	0	-72	0	
20	3353.56	73,571	308	3,209	0	0	4	0	3,177	0	1	281	0	
21	3353.31	73,330	-241	3,281	0	0	3	1	3,496	0	0	-22	0	
22	3352.58	72,628	-702	2,895	0	0	4	0	3,631	0	0	38	0	
23	3352.21	72,274	-354	2,910	0	0	4	1	3,356	0	1	98	0	
24	3351.46	71,558	-716	2,667	0	1	4	0	3,323	0	0	-57	0	
25	3350.42	70,572	-986	2,610	0	1	4	1	3,482	0	0	-110	0	
26	3350.45	70,601	29	3,432	0	1	4	0	3,434	0	0	34	0	
27	3350.87	70,998	397	3,624	0	0	4	1	3,238	0	0	16	0	
28	3351.43	71,530	532	3,722	0	0	4	0	3,255	0	1	70	0	
29	3351.63	71,720	190	3,510	0	0	4	1	3,368	0	0	53	0	
30	3351.79	71,873	153	3,692	0	0	5	0	3,498	0	0	-36	0	
31	3352.19	72,255	382	3,674	0	0	4	1	3,323	0	1	37	0	
Total			1,020	102,171	124	3	101	14	101,655	0	9	501	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3352.19	72,255												
1	3352.19	72,255	0	3,451	0	0	4	1	3,412	0	0	-34	0	
2	3352.64	72,686	431	3,802	0	0	4	0	3,409	0	0	42	0	
3	3352.52	72,571	-115	3,931	0	0	4	0	4,014	0	0	-28	0	
4	3353.25	73,272	701	4,152	0	0	4	1	3,440	0	0	-6	0	
5	3350.98	71,102	-2,170	927	0	0	4	0	3,188	0	0	95	0	
6	3348.11	68,409	-2,693	11	0	0	3	0	2,734	0	0	34	0	
7	3345.28	65,809	-2,600	13	0	0	1	1	2,516	0	0	-95	0	
8	3342.44	63,253	-2,556	23	0	0	1	0	2,679	0	0	101	0	
9	3339.47	60,638	-2,615	15	0	0	2	0	2,669	0	0	41	0	
10	3339.94	61,048	410	2,966	0	0	1	0	2,531	0	0	-24	0	
11	3341.57	62,481	1,433	3,960	0	0	1	0	2,463	0	0	-63	0	
12	3343.28	64,004	1,523	3,678	0	0	2	0	2,190	0	0	37	0	
13	3345.00	65,554	1,550	3,760	0	0	1	0	2,319	0	0	110	0	
14	3346.35	66,786	1,232	3,543	0	0	2	0	2,286	0	0	-23	0	
15	3347.36	67,715	929	3,345	0	0	2	1	2,384	0	70	41	0	
16	3347.89	68,205	490	3,008	0	0	1	1	2,421	0	99	4	0	
17	3348.48	68,753	548	3,159	0	0	1	0	2,388	0	153	-69	0	
18	3348.93	69,173	420	3,065	0	0	1	0	2,427	0	202	-15	0	
19	3348.84	69,089	-84	2,477	0	0	1	0	2,286	0	202	-72	0	
20	3348.93	69,173	84	1,602	0	0	1	0	1,296	0	204	-17	0	
21	3349.32	69,538	365	1,634	0	0	1	1	1,078	0	206	17	0	
22	3349.43	69,641	103	1,666	0	0	1	0	1,238	0	207	-117	0	
23	3350.71	70,843	1,202	1,989	0	0	1	0	1,294	0	205	713	0	
24	3350.73	70,857	14	1,592	0	0	1	0	1,175	0	205	-197	0	
25	3350.45	70,601	-256	1,638	0	0	2	0	1,150	0	205	-537	0	
26	3352.05	72,121	1,520	3,021	0	0	1	0	1,253	0	205	-42	0	
27	3352.30	72,360	239	1,603	0	0	2	0	1,235	0	210	83	0	
28	3352.72	72,762	402	1,897	0	0	2	0	1,207	0	210	-76	0	
29	3352.89	72,926	164	1,643	0	0	2	1	1,260	0	210	-6	0	
30	3352.13	72,197	-729	399	0	0	2	0	1,003	0	210	87	0	
Total			-58	67,970	0	0	57	7	64,945	0	3,003	-16	0	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2012

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3352.13	72,197												
1	3351.37	71,473	-724	0	0	0	3	0	937	0	0	216	8	
2	3351.37	71,473	0	8	0	1	3	0	1,073	0	0	1,067	8	
3	3348.62	68,884	-2,589	9	0	2	3	0	1,112	0	1	-1,484	8	
4	3347.55	67,890	-994	9	0	2	3	0	942	0	0	-60	8	
5	3346.37	66,804	-1,086	0	10	1	3	0	1,066	0	0	-28	8	
6	3345.33	65,854	-950	0	9	1	3	0	954	0	1	-2	8	
7	3344.46	65,065	-789	0	9	1	4	1	761	0	0	-33	8	
8	3344.89	65,455	390	1,203	0	1	3	0	813	0	0	2	8	
9	3345.22	65,754	299	1,293	0	1	3	0	915	0	1	-76	8	
10	3345.78	66,264	510	1,187	0	1	4	0	645	0	0	-29	8	
11	3346.60	67,015	751	1,466	0	1	3	0	667	0	0	-46	8	
12	3347.36	67,715	700	1,335	0	1	3	0	698	0	0	65	8	
13	3348.34	68,623	908	1,284	0	60	3	0	529	0	1	97	8	
14	3349.07	69,304	681	1,252	0	20	2	0	569	0	0	-20	8	
15	3350.45	70,601	1,297	1,988	0	12	1	0	640	0	0	-62	8	
16	3352.33	72,389	1,788	2,438	0	8	1	0	684	0	0	27	8	
17	3353.25	73,272	883	1,459	0	5	1	0	522	0	1	-57	9	
18	3352.92	72,955	-317	87	0	20	2	0	545	0	0	123	15	
19	3352.41	72,465	-490	275	0	12	0	0	644	0	0	-133	20	
20	3351.85	71,930	-535	491	0	8	3	0	902	0	1	-128	20	
21	3351.65	71,739	-191	355	0	7	1	0	681	0	0	129	20	
22	3351.93	72,006	267	999	0	6	1	0	603	0	0	-134	20	
23	3352.24	72,302	296	921	0	5	0	1	602	0	1	-26	20	
24	3352.19	72,255	-47	574	0	5	0	0	600	0	0	-26	20	
25	3352.19	72,255	0	579	0	5	0	0	601	0	0	17	20	
26	3352.19	72,255	0	576	0	11	0	0	645	0	1	59	20	
27	3351.93	72,006	-249	617	0	7	0	0	772	0	0	-101	20	
28	3351.85	71,930	-76	602	0	6	0	0	676	0	0	-8	16	
29	3351.57	71,663	-267	822	0	2	0	0	1,164	0	1	74	15	
30	3350.70	70,837	-826	982	0	2	0	0	1,697	0	0	-113	13	
31	3349.83	70,016	-821	998	0	3	0	0	1,848	0	0	26	13	
Total			-2,181	23,809	28	217	53	2	25,507	0	9	-664	389	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Dec 31	3349.83	70,016											
1	3350.11	70,280	264	2,156	0	5	3	0	1,866		0	-28	13
2	3350.42	70,572	292	2,202	0	5	3	0	1,823		0	-89	14
3	3350.81	70,941	369	2,113	0	5	3	0	1,755		1	10	14
4	3351.23	71,340	399	2,272	0	5	3	0	1,732		0	-143	15
5	3352.92	72,955	1,615	2,073	0	5	4	0	612		0	153	14
6	3353.14	73,166	211	904	0	5	6	0	489		1	-202	14
7	3352.22	72,280	-886	13	0	5	5	0	467		0	-432	14
8	3352.13	72,197	-83	156	0	4	4	0	679		0	440	14
9	3351.40	71,501	-696	13	0	4	5	0	639		1	-68	14
10	3350.95	71,074	-427	14	0	6	2	0	634		0	189	14
11	3350.39	70,544	-530	13	244	6	2	0	725		0	-66	12
12	3350.42	70,572	28	0	1,710	4	1	1	1,608		1	-75	12
13	3351.12	71,235	663	0	2,324	4	1	0	1,772		0	108	12
14	3351.01	71,131	-104	0	1,937	4	1	0	1,795		0	-249	11
15	3350.87	70,998	-133	0	1,527	5	1	0	1,793		1	130	11
16	3350.47	70,620	-378	1,248	363	4	1	0	1,865		0	-127	11
17	3349.91	70,092	-528	1,210	0	4	1	0	1,822		0	81	11
18	3350.05	70,223	131	2,186	0	4	3	0	2,005		1	-50	11
19	3350.19	70,355	132	2,361	0	4	5	0	2,246		0	18	11
20	3350.02	70,195	-160	2,116	0	4	4	0	2,151		0	-125	11
21	3349.88	70,063	-132	1,935	0	4	1	0	2,113		1	44	11
22	3349.13	69,360	-703	1,691	0	4	8	0	2,331		0	-59	11
23	3348.45	68,725	-635	1,899	0	4	4	0	2,261		0	-273	11
24	3348.03	68,335	-390	1,499	0	9	4	1	2,165		1	273	11
25	3348.03	68,335	0	1,910	0	24	5	0	2,012		0	83	11
26	3349.55	69,753	1,418	3,310	0	21	5	0	1,869		0	-39	11
27	3351.12	71,235	1,482	3,216	0	15	3	1	1,781		1	37	11
28	3351.79	71,873	638	2,464	0	12	5	0	1,837		0	4	11
29	3351.57	71,663	-210	1,786	0	11	6	0	1,925		0	-76	11
30	3352.07	72,140	477	2,350	0	10	1	0	1,854		0	-28	11
31	3351.79	71,873	-267	1,453	0	10	1	0	1,768		0	39	11
Total			1,857	44,563	8,105	216	102	3	50,394	0	9	-520	374

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jan 31	3351.79	71,873											
1	3352.41	72,465	592	2,505	0	10	0	0	1,876		0	-47	11
2	3352.97	73,003	538	2,746	0	10	0	0	2,153		1	-64	11
3	3353.09	73,118	115	2,368	0	10	10	0	2,284		0	31	11
4	3353.42	73,436	318	2,620	0	10	2	0	2,285		0	-25	11
5	3351.71	71,796	-1,640	681	0	10	1	0	2,365		0	35	11
6	3350.42	70,572	-1,224	1,100	0	10	2	0	2,261		1	-70	6
7	3350.53	70,676	104	2,387	0	9	1	0	2,263		0	-28	0
8	3350.92	71,045	369	2,530	0	11	1	0	2,200		0	29	0
9	3351.19	71,302	257	2,496	0	12	2	0	2,226		1	-22	0
10	3350.59	70,733	-569	1,508	0	11	1	0	2,172		0	85	0
11	3350.11	70,280	-453	1,536	0	10	2	0	1,908		0	-89	0
12	3349.43	69,641	-639	1,334	0	8	1	0	1,987		1	8	0
13	3348.40	68,679	-962	876	0	8	1	0	1,841		0	-4	0
14	3348.48	68,753	74	1,695	0	8	1	0	1,603		0	-25	0
15	3348.65	68,912	159	1,970	0	8	1	0	1,735		1	-82	0
16	3349.15	69,379	467	2,595	0	8	2	0	2,215		0	81	0
17	3349.26	69,482	103	2,139	0	8	1	0	2,027		0	-16	0
18	3349.52	69,725	243	2,001	0	8	2	0	1,654		1	-109	0
19	3349.52	69,752	27	1,573	0	8	1	0	1,662		0	109	0
20	3349.60	69,800	48	961	0	10	3	0	871		0	-49	0
21	3350.36	70,516	716	1,912	0	12	1	0	1,188		1	-18	0
22	3351.04	71,159	643	1,752	0	9	1	0	1,112		0	-5	0
23	3351.63	71,720	561	1,794	0	8	1	0	1,208		0	-32	0
24	3352.24	72,302	582	1,803	0	7	2	0	1,198		1	-27	0
25	3352.38	72,436	134	1,441	0	6	1	0	1,222		0	-90	0
26	3351.77	71,853	-583	758	0	6	2	0	1,354		0	9	0
27	3351.71	71,796	-57	1,355	0	6	0	0	1,490		1	73	0
28	3351.18	71,292	-504	974	0	7	3	0	1,470		0	-12	0
Total			-581	49,410	0	248	46	0	49,830	0	9	-354	61

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Feb 28	3351.18	71,292											
1	3351.12	71,235	-57	1,311	0	8	3	0	1,453		0	80	0
2	3351.18	71,292	57	1,524	0	7	3	0	1,513		1	43	0
3	3351.40	71,501	209	1,618	0	7	3	0	1,299		0	-114	0
4	3351.43	71,530	29	1,327	0	9	3	0	1,288		0	-15	0
5	3351.51	71,606	76	1,469	0	10	4	0	1,404		1	6	0
6	3351.51	71,606	0	1,220	0	10	2	0	1,264		0	37	0
7	3351.63	71,720	114	1,066	0	13	3	0	1,094		0	132	0
8	3351.65	71,739	19	1,098	0	21	0	0	1,002		1	-97	0
9	3351.96	72,035	296	1,199	0	21	7	0	857		0	-60	0
10	3352.41	72,465	430	1,006	0	18	3	0	699		0	108	0
11	3352.47	72,523	58	1,054	0	16	4	0	905		1	-102	0
12	3352.19	72,255	-268	577	0	14	3	0	841		0	-15	0
13	3351.96	72,035	-220	597	0	13	4	0	839		0	13	0
14	3351.71	71,796	-239	712	0	11	3	0	781		0	-178	0
15	3351.63	71,720	-76	727	0	10	3	0	878		1	69	0
16	3351.74	71,825	105	974	0	9	2	0	902		0	27	0
17	3352.19	72,255	430	1,254	0	7	1	0	776		0	-54	0
18	3351.88	71,958	-297	578	0	7	1	0	926		0	45	0
19	3351.63	71,720	-238	693	0	6	2	0	937		1	3	0
20	3351.88	71,958	238	996	0	6	2	0	769		0	6	0
21	3352.07	72,140	182	1,045	0	6	1	0	782		0	-86	0
22	3352.19	72,255	115	1,046	0	6	1	0	977		1	43	0
23	3352.19	72,255	0	999	0	6	1	0	945		0	-59	0
24	3352.41	72,465	210	1,109	0	7	1	0	883		0	-21	0
25	3352.86	72,897	432	1,087	0	7	1	0	804		0	143	0
26	3352.33	72,389	-508	574	0	7	2	0	990		1	-96	0
27	3352.19	72,255	-134	1,049	0	6	2	0	1,115		0	-73	0
28	3351.82	71,901	-354	680	0	6	3	0	1,027		0	-10	0
29	3351.63	71,720	-181	948	0	6	3	0	1,127		1	-4	0
30	3351.18	71,292	-428	881	0	6	3	0	1,102		0	-210	0
31	3351.15	71,264	-28	1,058	0	7	3	0	1,174		0	84	0
Total			-28	31,476	0	292	78	0	31,353	0	9	-356	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Mar 31	3351.15	71,264											
1	3351.18	71,292	28	1,198	0	7	4	0	1,201		0	28	0
2	3351.15	71,264	-28	1,284	0	6	2	0	1,223		0	-93	0
3	3350.59	70,733	-531	718	0	6	4	1	1,161		1	-88	0
4	3349.83	70,016	-717	269	0	6	3	0	1,086		0	97	0
5	3349.94	70,120	104	1,211	0	6	0	0	1,070		1	-42	0
6	3349.83	70,016	-104	1,009	0	6	6	1	975		0	-137	0
7	3350.47	70,620	604	1,596	0	5	3	0	1,009		1	16	0
8	3350.53	70,676	56	1,323	0	6	3	0	1,219		0	-51	0
9	3349.94	70,120	-556	470	0	5	4	0	1,093		1	67	0
10	3349.27	69,491	-629	1,181	0	5	4	0	1,615		0	-196	0
11	3348.79	69,042	-449	1,093	0	5	4	1	1,433		1	-108	0
12	3347.89	68,205	-837	585	0	5	6	0	1,412		0	-9	0
13	3347.75	68,076	-129	1,154	0	4	5	0	1,321		1	40	0
14	3347.89	68,205	129	1,418	0	4	7	0	1,219		0	-67	0
15	3347.81	68,131	-74	1,399	0	4	2	0	1,340		1	-134	0
16	3348.17	68,465	334	1,526	0	4	0	1	1,256		0	61	0
17	3348.26	68,549	84	1,448	0	4	1	0	1,261		0	-106	0
18	3348.40	68,679	130	1,582	0	4	0	0	1,357		1	-98	0
19	3349.01	69,248	569	1,843	0	4	0	0	1,283		0	5	0
20	3348.79	69,042	-206	920	0	4	3	0	1,194		0	67	0
21	3350.14	70,308	1,266	2,547	0	4	3	0	1,192		1	-89	0
22	3351.82	71,901	1,593	2,906	0	4	3	0	1,339		0	25	0
23	3351.46	71,558	-343	1,072	0	4	3	1	1,428		0	13	0
24	3351.12	71,235	-323	1,035	0	4	3	0	1,336		0	-23	0
25	3351.34	71,444	209	1,546	0	4	2	0	1,317		0	-22	0
26	3350.53	70,676	-768	618	0	4	3	0	1,177		0	-210	0
27	3352.21	72,274	1,598	2,669	0	3	3	0	1,178		0	107	0
28	3352.89	72,926	652	1,865	0	3	2	0	1,092		0	-122	0
29	3353.20	73,224	298	1,498	0	3	1	1	1,252		0	51	0
30	3352.97	73,003	-221	1,498	0	3	1	0	1,252		0	-469	0
Total			1,739	40,481	0	136	85	6	37,291	0	9	-1,487	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Apr 30	3352.97	73,003											
1	3352.66	72,705	-298	1,230	0	3	5	1	1,249		0	-276	0
2	3353.28	73,301	596	1,861	0	3	5	0	1,255		0	-8	0
3	3352.58	72,628	-673	785	0	3	5	1	1,349		1	-105	0
4	3352.19	72,255	-373	790	0	3	5	0	1,229		0	68	0
5	3351.96	72,035	-220	905	0	4	5	1	1,123		1	1	0
6	3351.91	71,987	-48	1,284	0	8	5	0	1,364		0	29	0
7	3351.74	71,825	-162	1,214	0	8	5	1	1,340		1	-37	0
8	3351.63	71,720	-105	1,270	0	5	5	0	1,260		0	-115	0
9	3351.74	71,825	105	1,311	0	4	5	0	1,194		0	-11	0
10	3351.51	71,606	-219	943	0	4	5	0	1,143		0	-18	0
11	3351.85	71,930	324	1,604	0	3	0	0	1,204		1	-78	0
12	3352.83	72,868	938	2,052	0	3	5	1	1,075		0	-36	0
13	3353.03	73,060	192	1,514	0	3	0	0	1,271		0	-54	0
14	3352.80	72,839	-221	955	0	3	5	0	1,253		1	80	0
15	3352.66	72,705	-134	1,085	0	3	5	0	1,228		0	11	0
16	3352.44	72,494	-211	1,099	0	3	5	0	1,272		0	-36	0
17	3352.16	72,226	-268	1,128	0	3	0	1	1,387		1	-10	0
18	3352.21	72,274	48	1,492	0	2	5	0	1,404		0	-37	0
19	3351.99	72,063	-211	1,246	0	2	3	0	1,377		0	-79	0
20	3351.85	71,930	-133	1,139	0	2	5	0	1,277		0	8	0
21	3351.51	71,606	-324	972	0	2	5	1	1,234		1	-57	0
22	3351.23	71,340	-266	853	0	2	5	0	1,113		0	-3	0
23	3350.92	71,045	-295	968	0	2	0	0	1,258		1	-6	0
24	3350.75	70,884	-161	928	0	2	5	1	1,056		0	-29	0
25	3350.16	70,327	-557	715	0	2	5	0	1,216		0	-53	0
26	3350.98	71,102	775	2,040	0	2	5	0	1,136		1	-125	0
27	3351.91	71,987	885	1,921	0	1	5	1	1,063		0	32	0
28	3351.46	71,558	-429	774	0	1	5	0	1,174		0	-25	0
29	3350.84	70,970	-588	565	0	1	5	0	1,096		0	-53	0
30	3350.47	70,620	-350	812	0	1	0	0	1,160		0	-3	0
31	3350.50	70,648	28	1,247	0	1	5	1	1,098		0	-116	0
Total			-2,355	36,702	0	89	128	10	37,858	0	9	-1,141	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
May 31	3350.50	70,648											
1	3351.29	71,397	749	1,829	0	1	4	0	1,054	0	-23	0	0
2	3351.91	71,987	590	1,676	0	1	4	1	1,195	0	113	0	0
3	3351.20	71,311	-676	618	0	1	6	0	1,261	0	-28	0	0
4	3350.95	71,074	-237	807	0	1	4	0	1,085	1	46	0	0
5	3350.53	70,676	-398	963	0	0	4	1	1,233	0	-123	0	0
6	3350.61	70,752	76	1,348	0	0	5	0	1,227	1	-39	0	0
7	3350.73	70,865	113	1,036	0	0	4	1	1,163	0	245	0	0
8	3350.61	70,752	-113	1,031	0	0	6	1	1,164	0	27	0	0
9	3351.63	71,720	968	2,092	0	0	6	0	1,077	1	-40	0	0
10	3351.46	71,558	-162	1,036	0	0	7	1	1,156	0	-34	0	0
11	3351.15	71,264	-294	694	11	0	6	0	1,044	0	51	2	0
12	3351.15	71,258	-6	1,205	0	0	6	0	1,099	0	-106	4	0
13	3351.46	71,552	294	1,312	0	0	5	1	1,106	0	94	5	0
14	3351.23	71,340	-212	913	0	0	7	0	1,126	0	8	4	0
15	3350.87	70,998	-342	833	0	0	5	1	1,164	1	-4	5	0
16	3350.73	70,865	-133	1,073	0	0	7	0	1,089	0	-110	5	0
17	3350.61	70,752	-113	1,060	0	0	6	1	1,107	0	-59	4	0
18	3350.39	70,544	-208	949	0	0	5	0	1,224	1	73	5	0
19	3350.45	70,601	57	1,256	0	0	4	1	1,136	0	-58	5	0
20	3350.39	70,544	-57	1,064	0	0	5	0	1,143	1	28	5	0
21	3350.16	70,327	-217	933	0	0	4	1	1,110	0	-35	4	0
22	3350.08	70,252	-75	932	0	0	5	0	1,094	0	92	5	0
23	3349.72	69,913	-339	763	0	0	7	0	1,132	1	38	5	0
24	3349.27	69,491	-422	722	0	0	3	1	1,140	0	0	5	0
25	3348.82	69,070	-421	730	0	0	1	0	1,106	1	-43	5	0
26	3349.04	69,276	206	1,282	0	0	0	1	1,115	0	40	5	0
27	3349.58	69,782	506	1,661	0	0	0	0	1,125	0	-30	5	0
28	3349.63	69,829	47	1,529	0	0	4	1	1,262	1	-214	5	0
29	3350.16	70,327	498	1,700	0	0	5	0	1,197	0	0	5	0
30	3351.51	71,606	1,279	2,420	0	0	4	1	1,170	0	34	5	0
Total			958	35,467	11	4	139	14	34,304	9	-57	93	0

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jun 30	3351.51	71,606											
1	3351.71	71,796	190	1,235	0	0	7	1	1,140		0	103	4
2	3351.18	71,292	-504	924	0	0	4	1	1,183		0	-240	4
3	3351.18	71,292	0	1,145	0	0	7	0	1,213		1	76	4
4	3351.09	71,207	-85	1,237	0	0	7	0	1,294		0	-21	4
5	3351.37	71,473	266	1,379	0	0	7	1	1,088		0	-17	4
6	3351.63	71,720	247	1,619	0	0	8	0	1,311		1	-52	4
7	3352.07	72,140	420	1,709	0	0	8	0	1,123		0	-158	4
8	3352.21	72,274	134	1,479	0	0	7	1	1,203		0	-134	4
9	3352.30	72,360	86	1,286	0	0	8	0	1,186		1	-5	4
10	3352.66	72,705	345	1,470	0	0	8	0	1,157		0	40	4
11	3352.52	72,571	-134	1,274	0	0	8	1	1,292		0	-107	4
12	3352.21	72,274	-297	1,082	0	0	5	0	1,356		1	-17	4
13	3352.21	72,274	0	1,377	0	0	7	0	1,279		0	-91	4
14	3352.75	72,791	517	1,829	0	0	5	1	1,331		0	25	4
15	3352.66	72,705	-86	1,235	0	0	5	1	1,330		1	16	4
16	3352.36	72,417	-288	1,218	0	0	6	0	1,401		0	-99	4
17	3351.99	72,063	-354	1,134	0	0	5	1	1,374		0	-108	4
18	3351.54	71,634	-429	933	0	0	6	0	1,291		1	-64	4
19	3351.46	71,558	-76	1,357	0	0	4	1	1,364		0	-64	4
20	3351.68	71,768	210	1,624	0	0	3	1	1,386		0	-24	4
21	3352.30	72,360	592	2,069	0	0	3	1	1,442		1	-30	4
22	3352.21	72,274	-86	1,258	0	0	4	0	1,267		0	-73	4
23	3351.93	72,006	-268	1,161	0	0	3	1	1,427		0	2	4
24	3351.63	71,720	-286	1,256	0	0	4	0	1,418		1	-119	4
25	3351.48	71,577	-143	1,250	0	0	3	1	1,348		0	-41	4
26	3351.23	71,340	-237	1,047	0	0	3	1	1,277		0	-3	4
27	3351.96	72,035	695	1,774	0	0	4	0	1,207		1	133	4
28	3352.30	72,360	325	1,752	0	0	3	1	1,152		0	-271	4
29	3352.07	72,140	-220	1,031	0	0	3	1	1,253		0	6	4
30	3351.63	71,720	-420	1,070	0	0	4	0	1,384		0	-102	4
31	3351.37	71,473	-247	1,074	0	0	4	0	1,167		0	-150	4
Total			-133	41,288	0	0	163	16	39,644	0	9	-1,589	132

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jul 31	3351.37	71,473											
1	3351.32	71,425	-48	1,064	0	0	5	0	1,135		0	28	10
2	3351.26	71,368	-57	1,143	0	0	5	0	1,219		0	24	10
3	3351.46	71,558	190	1,569	0	0	5	3	1,174		1	-196	10
4	3352.07	72,140	582	1,722	0	0	6	0	1,197		0	63	10
5	3351.91	71,987	-153	1,043	0	0	6	0	1,070		0	-120	10
6	3352.07	72,140	153	1,311	0	0	6	1	1,150		1	0	10
7	3351.93	72,006	-134	1,316	0	0	7	0	1,362		0	-81	10
8	3351.93	72,006	0	1,273	0	0	7	0	1,224		0	-42	10
9	3351.71	71,796	-210	1,101	0	0	7	0	1,187		0	-117	10
10	3352.07	72,140	344	1,728	0	0	7	0	1,226		0	-151	10
11	3352.58	72,628	488	1,645	0	0	7	1	1,159		0	10	10
12	3352.66	72,705	77	1,269	0	0	7	1	1,130		0	-54	10
13	3352.52	72,571	-134	1,072	0	0	7	1	1,160		1	-37	10
14	3352.36	72,417	-154	1,058	0	0	8	0	1,137		0	-67	10
15	3352.44	72,494	77	1,238	0	0	8	0	1,198		1	46	10
16	3352.21	72,274	-220	988	0	0	7	0	1,198		0	-3	10
17	3352.44	72,494	220	1,379	0	0	8	0	1,099		0	-52	10
18	3352.58	72,628	134	1,403	0	0	5	0	1,157		1	-106	10
19	3352.60	72,647	19	887	0	0	5	1	1,049		0	187	10
20	3351.76	71,835	-812	1,152	0	0	5	1	1,123		1	-834	10
21	3351.74	71,825	-10	896	0	0	7	0	1,153		0	254	10
22	3351.51	71,606	-219	902	0	0	6	0	1,129		0	14	10
23	3351.06	71,178	-428	881	0	0	6	0	1,139		1	-163	10
24	3351.49	71,587	409	1,192	0	0	6	0	1,061		0	284	10
25	3351.47	71,568	-19	1,433	0	0	6	0	1,117		0	-329	10
26	3351.99	72,063	495	1,479	0	0	5	0	1,215		0	236	10
27	3351.52	71,615	-448	919	0	0	5	0	1,228		1	-133	10
28	3351.05	71,169	-446	729	0	0	5	1	1,181		0	12	10
29	3350.98	71,102	-67	1,035	0	0	5	0	975		0	-122	11
30	3350.67	70,809	-293	794	0	0	5	1	1,254		1	174	11
31	3351.03	71,150	341	1,668	0	0	5	0	1,151		0	-171	11
Total			-323	37,289	0	0	189	11	35,957	0	9	-1,446	313

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Aug 31	3351.03	71,150											
1	3351.28	71,387	237	1,487	0	0	5	1	1,245		0	1	10
2	3351.73	71,815	428	1,619	0	0	5	0	1,189		1	4	10
3	3351.80	71,882	67	1,354	0	0	6	0	1,288		0	7	10
4	3351.54	71,634	-248	1,046	0	0	4	1	1,256		0	-33	10
5	3351.17	71,283	-351	1,079	0	0	4	0	1,396		1	-29	10
6	3350.86	70,989	-294	979	0	0	4	0	1,228		0	-41	10
7	3351.11	71,226	237	1,677	0	0	4	0	1,449		0	13	10
8	3351.77	71,853	627	2,181	0	0	3	1	1,376		1	-173	10
9	3351.31	71,416	-437	1,054	0	0	4	0	1,552		0	65	10
10	3350.84	70,970	-446	1,032	0	0	4	0	1,489		0	15	10
11	3350.54	70,686	-284	1,085	0	0	5	0	1,240		1	-123	10
12	3350.07	70,242	-444	1,011	0	0	4	1	1,370		0	-80	10
13	3349.63	69,829	-413	1,016	0	0	4	0	1,396		0	-29	10
14	3349.87	70,054	225	1,521	0	0	4	1	1,250		0	-41	10
15	3350.02	70,195	141	1,523	0	0	5	0	1,371		0	-6	10
16	3350.02	70,195	0	1,242	0	0	4	1	1,240		0	3	10
17	3350.09	70,261	66	1,424	0	0	6	0	1,263		1	-88	10
18	3350.54	70,686	425	1,970	0	0	6	0	1,519		0	-20	10
19	3350.91	71,036	350	1,628	0	0	6	0	1,257		0	-15	10
20	3350.77	70,903	-133	1,095	0	0	6	1	1,232		1	12	10
21	3351.00	71,121	218	1,352	0	0	5	0	1,109		0	-20	11
22	3351.56	71,653	532	1,466	0	0	5	0	1,172		0	243	11
23	3351.30	71,406	-247	1,261	0	0	7	0	1,134		1	-366	11
24	3351.38	71,482	76	1,136	0	0	4	1	1,055		0	0	11
25	3351.31	71,416	-66	1,080	0	0	6	0	986		0	-154	11
26	3351.30	71,406	-10	1,083	0	0	7	0	1,018		1	-67	11
27	3351.06	71,178	-228	853	0	0	5	0	1,012		0	-64	11
28	3351.60	71,691	513	1,552	0	0	5	1	1,072		0	39	11
29	3351.91	71,987	296	1,373	0	0	6	0	1,083		0	12	11
30	3351.99	72,063	76	1,193	0	0	5	0	1,055		0	-57	11
Total			913	39,372	0	0	148	9	37,302	0	8	-992	310

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Sep 30	3351.99	72,063											
1	3351.82	71,901	-162	1,047	0	0	5	0	1,141		64	1	10
2	3351.91	71,987	86	668	599	0	4	0	1,054		99	-24	10
3	3351.20	71,311	-676	0	1,232	0	4	0	1,755		99	-50	10
4	3350.61	70,752	-559	216	1,338	0	3	1	1,977		99	-33	10
5	3350.00	70,176	-576	1,384	0	0	4	0	1,854		99	-3	10
6	3350.13	70,299	123	1,837	0	0	4	0	1,790		40	120	10
7	3349.32	69,538	-761	1,107	0	0	4	0	1,878		0	14	10
8	3348.49	68,763	-775	1,175	0	0	4	0	1,849		1	-96	10
9	3348.92	69,164	401	2,001	0	0	2	1	1,699		0	102	10
10	3348.54	68,803	-361	1,497	0	0	2	0	1,766		0	-90	10
11	3348.09	68,391	-412	1,527	0	0	3	0	1,891		1	-44	10
12	3349.17	69,397	1,006	2,698	0	0	2	0	1,660		0	-30	10
13	3349.70	69,894	497	2,275	0	0	4	0	1,677		0	-97	10
14	3350.15	70,318	424	2,206	0	0	2	1	1,719		0	-60	10
15	3349.92	70,101	-217	1,378	0	0	3	0	1,670		1	79	10
16	3350.08	70,252	151	1,840	0	0	4	0	1,700		0	15	10
17	3349.99	70,167	-85	1,822	0	0	4	0	1,851		0	-52	10
18	3350.08	70,252	85	2,003	0	0	3	1	1,933		0	19	10
19	3351.04	71,159	907	2,599	0	0	4	0	1,752		1	65	10
20	3351.68	71,768	609	2,537	0	0	4	0	1,879		0	-45	10
21	3351.52	71,615	-153	1,607	0	0	4	0	1,775		0	19	10
22	3351.37	71,473	-142	1,847	0	0	4	0	1,881		1	-103	10
23	3351.22	71,330	-143	1,745	0	0	3	1	1,866		0	-18	10
24	3351.08	71,197	-133	1,783	0	0	4	0	1,873		0	-39	10
25	3351.06	71,178	-19	1,758	0	0	4	0	1,726		1	-46	10
26	3351.37	71,473	295	2,067	0	0	4	0	1,772		0	4	10
27	3351.96	72,035	562	2,424	0	0	3	1	1,710		1	-147	10
28	3351.89	71,968	-67	1,602	0	0	4	0	1,804		0	139	9
29	3352.11	72,178	210	1,875	0	0	4	0	1,689		1	29	9
30	3351.80	71,882	-296	1,506	0	0	4	0	1,653		0	-145	9
31	3351.81	71,892	10	1,644	0	0	3	1	1,645		1	16	9
Total			-171	51,675	3,169	0	110	7	53,889	0	509	-500	302

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Oct 31	3351.81	71,892											
1	3351.97	72,044	152	1,854	0	0	4	0	1,765		0	67	10
2	3352.50	72,551	507	2,079	0	0	3	1	1,597		0	29	10
3	3353.02	73,051	500	1,588	0	0	4	0	1,212		1	129	10
4	3352.80	72,839	-212	1,083	0	0	4	0	1,133		0	-158	9
5	3352.28	72,341	-498	852	0	0	4	0	1,200		0	-146	10
6	3352.10	72,169	-172	891	0	0	4	0	1,135		1	77	10
7	3352.27	72,331	162	1,268	0	0	3	0	1,195		0	92	10
8	3352.34	72,398	67	1,372	0	0	3	0	1,284		0	-18	10
9	3352.34	72,398	0	1,408	0	0	3	0	1,358		1	-46	10
10	3352.73	72,772	374	1,864	0	0	3	0	1,397		0	-90	10
11	3352.88	72,916	144	1,316	0	0	3	0	1,169		0	0	10
12	3352.49	72,542	-374	886	0	0	3	0	1,244		1	-12	11
13	3352.41	72,465	-77	1,122	0	0	3	0	1,275		0	79	11
14	3352.57	72,619	154	1,325	0	0	3	0	1,174		0	6	11
15	3352.64	72,686	67	1,232	0	0	3	0	1,087		1	-74	11
16	3352.79	72,830	144	1,456	0	0	3	0	1,282		0	-27	11
17	3352.93	72,964	134	1,475	0	0	2	1	1,235		0	-103	10
18	3352.94	72,974	10	1,213	0	0	2	0	1,183		1	-17	10
19	3353.02	73,051	77	1,278	0	0	3	0	1,173		0	-25	10
20	3352.93	72,964	-87	1,265	0	0	3	0	1,312		0	-37	10
21	3353.02	73,051	87	1,203	0	19	3	0	1,302		1	171	10
22	3352.19	72,255	-796	1,140	0	7	3	0	1,852		0	-88	10
23	3351.95	72,025	-230	1,631	0	2	3	0	1,830		0	-30	10
24	3353.77	73,774	1,749	3,557	0	1	3	0	1,802		1	-3	10
25	3353.99	73,987	213	1,804	0	1	3	0	1,665		0	76	12
26	3353.84	73,842	-145	1,350	0	1	3	0	1,324		0	-169	15
27	3353.83	73,832	-10	1,706	0	1	1	0	1,641		1	-74	16
28	3353.80	73,803	-29	811	0	1	0	0	876		0	35	16
29	3353.09	73,118	-685	11	0	1	0	0	727		0	30	16
30	3352.20	72,264	-854	0	0	0	0	0	834		0	-20	16
Total			372	40,040	0	34	82	2	39,263	0	9	-346	338

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation

(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2013

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Nov 30	3352.20	72,264											
1	3351.35	71,454	-810	6	0	1	0	0	809		0	-8	16
2	3350.53	70,676	-778	5	0	1	0	0	813		0	29	16
3	3349.46	69,669	-1,007	1	0	1	3	0	843		1	-162	16
4	3348.71	68,968	-701	0	0	0	4	0	895		0	198	16
5	3347.00	67,383	-1,585	0	0	0	5	0	727		0	-853	16
6	3346.97	67,355	-28	0	0	1	6	1	720		0	698	16
7	3346.21	66,657	-698	0	0	0	1	0	726		1	30	16
8	3345.61	66,109	-548	0	0	0	0	0	530		0	-18	16
9	3345.17	65,709	-400	0	0	1	0	0	240		0	-161	16
10	3344.99	65,545	-164	0	0	1	0	0	267		0	102	16
11	3344.80	65,373	-172	0	0	1	0	0	215		1	43	16
12	3344.53	65,129	-244	0	0	1	0	0	233		0	-12	16
13	3344.23	64,858	-271	0	0	1	4	0	241		0	-27	16
14	3343.66	64,344	-514	0	0	1	4	1	501		0	-9	16
15	3343.05	63,798	-546	0	0	1	4	0	545		1	3	17
16	3342.24	63,075	-723	0	0	1	6	0	755		0	37	17
17	3341.23	62,181	-894	0	0	1	6	0	892		0	3	17
18	3339.92	61,031	-1,150	0	0	1	6	0	1,116		0	-29	17
19	3338.94	60,178	-853	0	0	1	7	0	820		1	-26	17
20	3337.94	59,314	-864	0	0	1	7	0	858		0	0	17
21	3337.93	59,305	-9	763	0	1	8	0	761		0	-4	17
22	3339.14	60,351	1,046	1,397	0	1	8	0	377		0	33	17
23	3340.32	61,381	1,030	1,359	0	1	6	0	395		1	72	17
24	3341.50	62,419	1,038	1,388	0	1	2	0	369		0	20	17
25	3343.15	63,887	1,468	1,981	0	1	0	0	410		0	-104	17
26	3344.31	64,930	1,043	1,379	0	1	0	0	391		0	54	17
27	3345.42	65,936	1,006	1,416	0	1	0	0	427		1	17	17
28	3346.52	66,942	1,006	1,539	0	2	3	0	518		0	-14	17
29	3347.81	68,131	1,189	1,717	0	2	5	0	515		0	-10	17
30	3348.64	68,902	771	1,279	0	2	4	0	539		0	33	17
31	3350.08	70,252	1,350	1,834	0	2	4	0	468		1	-13	17
Total			-2,012	16,064	0	31	103	2	17,916	0	8	-78	513

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood LakeDaily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

January 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Dec 31	3350.08	70,252											
1	3351.92	71,997	1,745	2,454	0	2	4	0	713	0	0	6	17
2	3353.17	73,195	1,198	1,731	0	2	4	0	525	0	0	-6	17
3	3353.05	73,080	-115	380	0	2	4	0	478	0	1	-14	17
4	3352.93	72,964	-116	377	0	2	4	0	507	0	0	16	17
5	3352.78	72,820	-144	354	0	2	5	0	475	0	0	-20	17
6	3352.54	72,590	-230	220	0	2	7	0	458	0	1	14	17
7	3352.13	72,197	-393	14	0	2	3	0	401	0	0	-5	17
8	3351.69	71,777	-420	16	0	1	5	0	429	0	0	-3	17
9	3351.76	71,844	67	576	0	1	3	0	499	0	1	-7	17
10	3351.66	71,749	-95	395	0	1	4	0	462	0	0	-25	17
11	3352.03	72,102	353	802	0	1	4	1	470	0	0	25	17
12	3351.81	71,892	-210	450	0	1	4	0	639	0	1	-17	17
13	3351.64	71,730	-162	390	0	1	3	0	543	0	0	-7	17
14	3351.69	71,777	47	387	0	1	4	0	349	0	0	12	17
15	3351.43	71,530	-247	326	0	1	4	0	552	0	0	-18	17
16	3351.31	71,416	-114	389	0	1	4	0	481	0	1	-18	17
17	3351.29	71,397	-19	403	0	1	3	0	439	0	0	19	17
18	3351.56	71,653	256	675	0	1	4	0	406	0	0	-10	16
19	3352.23	72,293	640	1,121	0	1	3	0	497	0	0	18	16
20	3351.89	71,968	-325	321	0	1	3	0	653	0	1	10	16
21	3351.59	71,682	-286	383	0	1	4	0	658	0	0	-8	16
22	3351.40	71,501	-181	384	0	1	3	0	544	0	0	-19	16
23	3351.29	71,397	-104	445	0	1	3	1	550	0	0	4	16
24	3351.11	71,226	-171	431	0	1	3	0	635	0	1	36	16
25	3351.26	71,368	142	652	0	1	3	0	514	0	0	6	16
26	3351.28	71,387	19	594	0	1	3	0	556	0	0	-17	16
27	3351.33	71,435	48	621	0	1	3	0	550	0	0	-21	16
28	3351.28	71,387	-48	373	0	1	4	0	403	0	1	-14	16
29	3351.30	71,406	19	606	0	1	3	0	615	0	0	30	16
30	3351.24	71,349	-57	507	0	1	4	0	546	0	0	-15	16
31	3351.21	71,321	-28	527	0	4	4	0	531	0	0	-24	16
Total			1,069	17,304	0	41	116	2	16,078	0	8	-72	513

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

February 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jan 31	3351.21	71,321											
1	3351.32	71,425	104	539	0	2	4	0	482	0	0	49	16
2	3351.33	71,435	10	486	0	2	3	0	466	0	1	-8	16
3	3351.28	71,387	-48	497	0	2	4	0	533	0	0	-10	16
4	3351.20	71,311	-76	501	0	3	4	0	550	0	0	-26	16
5	3351.07	71,188	-123	515	0	3	2	0	640	0	0	1	16
6	3351.03	71,150	-38	590	0	3	3	0	615	0	1	-12	16
7	3350.94	71,064	-86	552	0	3	3	0	536	0	0	-102	16
8	3351.59	71,682	618	1,054	0	3	3	0	530	0	0	94	16
9	3352.16	72,226	544	1,125	0	4	3	1	542	0	0	-39	16
10	3352.08	72,149	-77	454	0	4	3	0	528	0	0	-4	16
11	3352.02	72,092	-57	515	0	4	3	0	537	0	1	-35	16
12	3352.00	72,073	-19	530	0	3	2	0	557	0	0	7	16
13	3352.00	72,073	0	496	0	3	2	0	492	0	0	-5	16
14	3351.97	72,044	-29	530	0	3	2	0	555	0	0	-5	16
15	3351.81	71,892	-152	518	0	3	3	0	644	0	1	-25	16
16	3351.80	71,882	-10	507	0	2	3	0	514	0	0	-2	16
17	3351.63	71,720	-162	366	0	2	3	0	510	0	0	-17	16
18	3351.59	71,682	-38	525	0	2	2	0	550	0	1	-12	16
19	3351.53	71,625	-57	526	0	2	3	0	581	0	0	-1	16
20	3350.68	70,818	-807	498	0	2	3	0	525	0	0	-779	16
21	3351.45	71,549	731	430	0	2	3	0	434	0	1	737	16
22	3351.45	71,549	0	566	0	2	3	0	577	0	0	12	16
23	3352.30	72,360	811	1,492	0	1	3	0	651	0	0	-28	15
24	3352.09	72,159	-201	373	0	1	3	0	574	0	1	3	15
25	3352.25	72,312	153	366	0	1	3	0	212	0	0	1	15
26	3352.05	72,121	-191	0	8	2	3	0	211	0	0	13	15
27	3351.88	71,958	-163	0	7	6	3	0	190	0	0	17	19
28	3352.33	72,389	431	0	5	385	2	0	130	0	27	200	22
Total			1,068	14,551	20	454	80	1	13,866	0	34	24	453

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

March 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Feb 28	3352.33	72,389												
1	3352.50	72,551	162	0	4	414	3	0	152	0	79	-22	24	
2	3352.38	72,436	-115	19	0	202	0	0	162	0	79	-95	24	
3	3352.25	72,312	-124	54	0	93	6	0	165	0	79	-21	24	
4	3352.05	72,121	-191	0	11	38	3	0	142	0	79	-16	24	
5	3351.89	71,968	-153	0	11	26	3	0	134	0	79	27	24	
6	3351.66	71,749	-219	0	9	22	3	0	154	0	79	-14	24	
7	3351.53	71,625	-124	0	7	19	3	0	115	0	55	23	24	
8	3351.25	71,359	-266	0	9	17	3	0	286	0	0	-3	24	
9	3351.12	71,235	-124	0	9	14	2	0	142	0	1	-2	24	
10	3350.98	71,102	-133	0	7	12	3	0	151	0	0	2	24	
11	3350.76	70,894	-208	0	9	10	3	1	203	0	1	-19	24	
12	3350.48	70,629	-265	0	9	9	3	0	294	0	0	14	24	
13	3350.23	70,393	-236	16	0	9	2	0	283	0	1	25	24	
14	3350.24	70,403	10	277	0	9	4	0	272	0	0	-1	24	
15	3350.19	70,355	-48	278	0	8	2	0	323	0	1	-8	24	
16	3349.93	70,111	-244	0	11	8	3	0	267	0	0	7	24	
17	3349.78	69,969	-142	0	11	7	3	0	162	0	1	6	24	
18	3349.54	69,744	-225	0	13	7	0	0	239	0	0	-6	24	
19	3349.35	69,566	-178	0	11	6	7	0	216	0	1	30	24	
20	3349.30	69,519	-47	265	0	6	2	0	324	0	0	8	24	
21	3349.24	69,463	-56	225	0	7	3	0	270	0	1	-14	7	
22	3349.49	69,697	234	490	0	6	1	0	280	0	0	19	0	
23	3349.49	69,697	0	304	0	6	2	0	321	0	1	14	0	
24	3349.50	69,707	10	315	0	5	1	0	302	0	0	-7	0	
25	3349.41	69,622	-85	214	0	5	2	0	275	0	1	-27	0	
26	3349.39	69,603	-19	270	0	8	0	0	304	0	0	7	0	
27	3349.30	69,519	-84	219	0	10	2	0	299	0	0	-12	0	
28	3349.32	69,538	19	302	0	8	1	0	340	0	0	50	0	
29	3349.30	69,519	-19	302	0	7	1	0	304	0	0	-23	0	
30	3349.29	69,510	-9	305	0	7	2	0	293	0	0	-26	0	
31	3349.29	69,510	0	316	0	6	1	0	289	0	0	-32	0	
Total			-2,879	4,171	131	1,011	74	1	7,463	0	540	-116	494	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

April 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Mar 31	3349.29	69,510												
1	3349.39	69,603	93	314	0	22	1	0	285	0	0	43	0	
2	3349.44	69,650	47	264	0	24	1	0	259	0	0	19	0	
3	3349.57	69,772	122	304	0	21	2	0	217	0	1	17	0	
4	3349.64	69,838	66	223	0	18	1	1	146	0	0	-27	0	
5	3350.20	70,365	527	635	0	16	3	0	116	0	0	-5	0	
6	3350.17	70,337	-28	187	0	14	3	0	230	0	1	5	0	
7	3350.26	70,421	84	261	0	12	3	0	167	0	0	-19	14	
8	3350.72	70,856	435	732	0	11	4	0	312	0	0	8	20	
9	3350.69	70,828	-28	141	0	10	3	0	179	0	0	3	24	
10	3350.53	70,676	-152	183	0	9	3	0	269	0	0	-72	24	
11	3350.42	70,572	-104	226	0	8	4	0	353	0	0	19	24	
12	3350.26	70,421	-151	269	0	7	2	0	385	0	0	-40	24	
13	3350.19	70,355	-66	196	0	7	4	1	316	0	0	52	24	
14	3350.13	70,299	-56	185	0	6	3	0	248	0	1	5	24	
15	3349.86	70,045	-254	11	0	6	3	0	271	0	0	3	24	
16	3349.80	69,988	-57	226	0	5	3	0	246	0	1	-38	24	
17	3349.72	69,913	-75	226	0	5	3	0	285	0	0	-18	24	
18	3349.66	69,857	-56	225	0	4	3	0	277	0	0	-5	24	
19	3349.67	69,866	9	225	0	5	1	0	258	0	1	39	24	
20	3349.64	69,838	-28	222	0	4	1	0	258	0	0	5	24	
21	3349.77	69,960	122	397	0	4	1	1	284	0	0	7	24	
22	3350.05	70,223	263	579	0	3	1	0	271	0	0	-47	24	
23	3350.23	70,393	170	484	0	3	0	0	308	0	1	-8	24	
24	3350.30	70,459	66	431	0	3	3	0	278	0	0	-87	24	
25	3350.53	70,676	217	412	0	4	1	0	302	0	0	104	24	
26	3350.89	71,017	341	667	0	22	2	0	319	0	1	-26	24	
27	3351.32	71,425	408	797	0	9	2	0	380	0	0	-16	24	
28	3351.64	71,730	305	493	0	7	3	1	205	0	0	14	24	
29	3352.02	72,092	362	488	0	5	3	0	77	0	1	-50	24	
30	3352.23	72,293	201	554	0	3	6	0	333	0	0	-17	24	
Total			2,783	10,557	0	277	73	4	7,834	0	8	-132	562	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

May 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Apr 30	3352.23	72,293												
1	3352.41	72,465	172	535	0	4	7	0	344	0	0	-16	24	
2	3352.24	72,302	-163	271	0	3	7	0	438	0	0	8	24	
3	3352.23	72,293	-9	391	0	2	1	1	377	0	1	-22	24	
4	3352.32	72,379	86	538	0	2	0	0	407	0	0	-47	24	
5	3352.17	72,235	-144	318	0	2	0	0	335	0	0	-129	24	
6	3352.23	72,293	58	180	0	2	4	0	182	0	1	63	24	
7	3352.15	72,216	-77	368	0	2	2	1	448	0	0	4	24	
8	3352.20	72,264	48	362	0	2	3	0	327	0	0	14	24	
9	3352.09	72,159	-105	285	0	1	4	0	370	0	0	-17	24	
10	3352.24	72,302	143	632	0	1	4	1	399	0	1	-85	24	
11	3352.54	72,590	288	861	0	1	4	0	623	0	0	53	24	
12	3352.29	72,350	-240	430	0	1	6	0	686	0	0	21	24	
13	3351.70	71,787	-563	369	0	1	5	0	889	0	0	-39	24	
14	3351.25	71,359	-428	497	0	1	5	1	885	0	1	-34	24	
15	3350.94	71,064	-295	353	0	1	6	0	700	0	0	57	24	
16	3350.26	70,421	-643	0	0	1	6	0	647	0	0	9	24	
17	3350.04	70,214	-207	485	0	1	5	0	646	0	0	-42	24	
18	3350.00	70,176	-38	750	0	1	4	1	786	0	1	3	24	
19	3349.55	69,753	-423	346	0	1	5	0	735	0	0	-30	24	
20	3349.72	69,913	160	886	0	1	5	0	680	0	0	-42	24	
21	3349.64	69,838	-75	742	0	1	4	1	830	0	0	17	24	
22	3350.04	70,214	376	894	0	1	4	0	505	0	1	-9	24	
23	3350.10	70,271	57	661	0	1	5	0	594	0	0	-6	24	
24	3350.31	70,469	198	810	0	1	3	1	602	0	0	-7	24	
25	3350.44	70,591	122	759	0	1	5	0	640	0	0	7	24	
26	3350.40	70,554	-37	551	0	1	5	0	634	0	1	51	24	
27	3350.42	70,572	18	616	0	1	5	0	568	0	0	-26	24	
28	3350.39	70,544	-28	641	0	0	5	0	614	0	0	-50	15	
29	3350.33	70,487	-57	554	0	0	5	0	607	0	0	1	0	
30	3350.28	70,440	-47	585	0	0	5	0	612	0	1	-14	0	
31	3350.22	70,384	-56	537	0	0	5	0	578	0	0	-10	0	
Total			-1,909	16,207	0	38	134	7	17,688	0	8	-317	663	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

June 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
May 31	3350.22	70,384												
1	3350.06	70233	-151	531	0	0	7	0	662	0	0	-13	0	
2	3349.95	70129	-104	553	0	0	4	0	610	0	0	-43	0	
3	3350.00	70176	47	762	0	0	5	1	689	0	1	-19	0	
4	3350.00	70176	0	624	0	0	6	0	608	0	0	-10	0	
5	3350.07	70242	66	658	0	0	6	0	492	0	0	-94	0	
6	3350.11	70280	38	614	0	0	7	0	600	0	0	31	0	
7	3350.05	70223	-57	572	0	0	6	1	622	0	1	1	0	
8	3350.33	70487	264	925	0	0	7	0	628	0	0	-26	0	
9	3350.09	70261	-226	599	0	0	7	0	813	0	0	-5	0	
10	3349.98	70158	-103	565	0	0	7	0	642	0	0	-19	0	
11	3350.06	70233	75	740	0	0	7	1	614	0	1	-42	0	
12	3350.00	70176	-57	604	0	0	7	0	613	0	0	-41	0	
13	3349.94	70120	-56	607	0	0	8	0	650	0	0	-5	0	
14	3349.96	70139	19	735	0	0	9	0	642	0	0	-65	0	
15	3350.17	70337	198	915	0	0	6	1	697	0	1	-12	0	
16	3350.24	70403	66	751	0	0	8	0	633	0	0	-44	0	
17	3350.23	70393	-10	637	0	0	8	0	639	0	0	0	0	
18	3350.14	70308	-85	627	0	0	9	0	687	0	0	-16	0	
19	3349.94	70120	-188	599	0	0	6	1	756	0	1	-23	0	
20	3349.84	70026	-94	631	0	0	8	0	717	0	0	0	6	
21	3349.41	69622	-404	596	0	0	10	0	838	0	0	-152	10	
22	3349.49	69697	75	738	0	0	8	0	743	0	0	88	10	
23	3349.13	69360	-337	634	0	0	7	1	933	0	1	-29	10	
24	3349.45	69660	300	851	0	0	7	0	575	0	0	31	10	
25	3349.78	69969	309	908	0	0	9	0	535	0	0	-55	10	
26	3350.25	70412	443	1,153	0	0	7	0	642	0	0	-61	10	
27	3350.56	70705	293	876	0	0	9	1	606	0	1	34	10	
28	3350.56	70705	0	659	0	0	7	0	645	0	0	-7	10	
29	3350.58	70724	19	607	0	0	7	0	592	0	0	11	10	
30	3350.50	70648	-76	636	0	0	5	1	684	0	1	-21	10	
Total			264	20,907	0	0	214	8	19,807	0	8	-606	101	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

July 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Jun 30	3350.50	70,648												
1	3350.33	70,487	-161	579	0	0	3	0	723	0	0	-14	0	
2	3350.77	70,903	416	715	0	0	0	0	658	0	0	359	0	
3	3350.04	70,214	-689	478	0	0	0	1	767	0	1	-398	0	
4	3349.99	70,167	-47	545	0	0	9	0	590	0	0	7	0	
5	3349.97	70,148	-19	719	0	0	14	0	711	0	0	-13	0	
6	3349.91	70,092	-56	757	0	0	10	0	782	0	0	-21	0	
7	3350.07	70,242	150	795	0	0	11	1	623	0	1	-9	0	
8	3349.91	70,092	-150	524	0	0	11	0	624	0	0	-39	0	
9	3349.76	69,951	-141	631	0	0	8	0	724	0	0	-40	0	
10	3349.50	69,707	-244	493	0	0	9	1	705	0	0	-22	0	
11	3349.48	69,688	-19	776	0	0	9	0	762	0	1	-23	0	
12	3349.45	69,660	-28	767	0	0	9	0	769	0	0	-17	0	
13	3349.80	69,988	328	1,103	0	0	7	1	797	0	0	30	0	
14	3349.81	69,998	10	878	0	0	8	0	939	0	0	79	0	
15	3349.95	70,129	131	903	0	0	7	0	661	0	1	-103	0	
16	3349.98	70,158	29	803	0	0	7	1	738	0	0	-28	0	
17	3350.39	70,544	386	1,100	0	0	7	0	684	0	0	-23	0	
18	3350.10	70,271	-273	484	0	0	6	0	701	0	1	-49	0	
19	3349.95	70,129	-142	644	0	0	7	1	792	0	0	14	0	
20	3350.02	70,195	66	779	0	0	7	0	706	0	0	0	0	
21	3349.90	70,082	-113	627	0	0	8	0	707	0	0	-25	0	
22	3350.00	70,176	94	703	0	0	8	1	569	0	0	-31	0	
23	3349.80	69,988	-188	633	0	0	6	0	804	0	0	-11	0	
24	3349.71	69,904	-84	746	0	0	8	0	818	0	1	-3	0	
25	3349.74	69,932	28	766	0	0	7	1	683	0	0	-47	0	
26	3349.84	70,026	94	811	0	0	7	0	726	0	0	16	0	
27	3350.15	70,318	292	1,002	0	0	8	0	695	0	1	-6	0	
28	3350.16	70,327	9	757	0	0	8	1	714	0	0	-25	0	
29	3350.00	70,176	-151	650	0	0	8	0	817	0	0	24	0	
30	3349.69	69,885	-291	525	0	0	9	1	763	0	1	-42	0	
31	3349.45	69,660	-225	648	0	0	6	0	869	0	0	2	0	
Total			-988	22,341	0	0	232	10	22,621	0	8	-458	405	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

August 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River		
							Delivered to CLAWA	Rec.	San Bernardino Tunnel				
Jul 31	3349.45	69,660											
1	3349.54	69,744	84	728	0	0	8	0	609	0	0	-27	2
2	3349.86	70,045	301	962	0	0	10	0	624	0	0	-27	2
3	3350.00	70,176	131	917	0	0	6	0	801	0	1	22	2
4	3350.15	70,318	142	810	0	0	8	0	612	0	0	-48	2
5	3350.10	70,271	-47	611	0	0	9	0	668	0	0	19	2
6	3350.20	70,365	94	807	0	0	6	0	645	0	0	-62	2
7	3350.20	70,365	0	641	0	0	10	0	631	0	1	1	2
8	3350.14	70,308	-57	660	0	0	6	0	683	0	0	-28	2
9	3349.83	70,016	-292	653	0	0	9	0	865	0	0	-71	2
10	3349.77	69,960	-56	804	0	0	8	0	881	0	0	29	2
11	3349.59	69,791	-169	607	0	0	0	0	757	0	1	-18	2
12	3349.73	69,922	131	805	0	0	14	0	655	0	0	-5	2
13	3349.71	69,904	-18	692	0	0	8	0	663	0	0	-39	2
14	3349.58	69,782	-122	687	0	0	8	0	814	0	0	13	2
15	3349.66	69,857	75	799	0	0	8	0	699	0	1	-16	2
16	3349.78	69,969	112	803	0	0	0	0	659	0	0	-32	2
17	3349.70	69,894	-75	795	0	0	15	0	861	0	0	6	2
18	3349.65	69,847	-47	683	0	0	9	0	698	0	0	-23	2
19	3349.78	69,969	122	979	0	0	7	0	803	0	1	-46	2
20	3349.66	69,857	-112	607	0	0	7	0	695	0	0	-17	3
21	3349.65	69,847	-10	804	0	0	7	0	725	0	0	-82	3
22	3349.79	69,979	132	804	0	0	8	0	734	0	0	70	3
23	3349.99	70,167	188	930	0	0	5	0	695	0	1	-41	3
24	3350.29	70,450	283	1,011	0	0	6	0	709	0	0	-13	3
25	3350.37	70,525	75	810	0	0	7	0	697	0	0	-31	3
26	3350.44	70,591	66	808	0	0	7	0	719	0	0	-16	3
27	3350.48	70,629	38	813	0	0	8	0	753	0	1	-13	3
28	3350.59	70,733	104	806	0	0	6	0	665	0	0	-31	3
29	3350.74	70,875	142	812	0	0	7	0	662	0	0	-1	3
30	3350.61	70,752	-123	646	0	0	7	0	735	0	0	-27	3
31	3350.43	70,582	-170	648	0	0	8	0	755	0	0	-55	3
Total			922	23,942	0	0	231	0	22,172	0	7	-611	74

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

September 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Aug 31	3350.43	70,582												
1	3350.41	70,563	-19	678	0	0	8	0	729	0	0	40	10	
2	3350.25	70,412	-151	646	0	0	6	0	714	0	0	-77	10	
3	3350.21	70,374	-38	584	0	0	6	1	654	0	1	40	10	
4	3350.25	70,412	38	585	0	0	7	0	521	0	0	-19	10	
5	3350.18	70,346	-66	409	0	0	8	0	500	0	0	33	10	
6	3350.19	70,355	9	571	0	0	5	0	547	0	1	-9	10	
7	3350.78	70,913	558	1,120	0	0	7	0	531	0	0	-24	10	
8	3350.44	70,591	-322	181	0	0	4	0	489	0	0	-10	10	
9	3350.30	70,459	-132	312	0	0	6	1	419	0	1	-17	10	
10	3350.24	70,403	-56	411	0	0	4	0	503	0	0	40	10	
11	3350.06	70,233	-170	407	0	0	6	0	541	0	0	-30	10	
12	3350.00	70,176	-57	502	0	0	6	0	552	0	1	0	10	
13	3349.93	70,111	-65	479	0	0	5	0	523	0	0	-16	10	
14	3350.04	70,214	103	543	0	0	4	0	470	0	0	34	10	
15	3350.14	70,308	94	544	0	0	5	1	439	0	0	-5	10	
16	3350.10	70,271	-37	498	0	0	5	0	448	0	0	-82	10	
17	3350.20	70,365	94	520	0	0	4	0	429	0	0	7	10	
18	3350.08	70,252	-113	514	0	0	4	0	445	0	0	-178	10	
19	3350.23	70,393	141	550	0	0	3	1	463	0	1	59	10	
20	3351.06	71,178	785	1,260	0	0	3	0	428	0	0	-44	10	
21	3351.97	72,044	866	1,331	0	0	3	0	468	0	0	6	10	
22	3351.89	71,968	-76	381	0	0	3	0	456	0	1	3	10	
23	3351.35	71,454	-514	0	0	0	3	0	493	0	0	-18	10	
24	3350.84	70,970	-484	0	0	0	3	1	490	0	0	10	10	
25	3350.44	70,591	-379	0	0	0	3	0	395	0	0	19	10	
26	3350.03	70,205	-386	198	0	0	3	0	520	0	0	-61	11	
27	3350.01	70,186	-19	431	0	0	4	1	456	0	0	11	11	
28	3350.66	70,799	613	1,133	0	0	5	0	491	0	0	-24	11	
29	3350.64	70,780	-19	467	0	0	5	0	462	0	0	-19	11	
30	3350.63	70,771	-9	428	0	0	5	0	429	0	0	-3	11	
Total			189	15,683	0	0	142	6	15,005	0	6	-335	305	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

October 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Sep 30	3350.63	70,771												
1	3350.57	70,714	-57	388	0	0	4	0	427	0	0	-14	9	
2	3350.47	70,620	-94	330	0	0	4	0	394	0	0	-26	9	
3	3350.96	71,083	463	844	0	0	5	0	383	0	0	7	9	
4	3350.93	71,055	-28	414	0	0	4	0	417	0	1	-20	9	
5	3350.70	70,837	-218	214	0	0	4	1	408	0	0	-19	9	
6	3350.70	70,837	0	382	0	0	4	0	414	0	0	36	9	
7	3350.44	70,591	-246	212	0	0	5	0	421	0	0	-32	9	
8	3350.42	70,572	-19	372	0	0	5	0	353	0	0	-33	9	
9	3350.43	70,582	10	374	0	0	5	1	362	0	1	5	9	
10	3350.29	70,450	-132	398	0	0	5	0	501	0	0	-24	9	
11	3350.32	70,478	28	538	0	0	5	0	535	0	0	30	9	
12	3350.26	70,421	-57	517	0	0	4	0	522	0	0	-48	9	
13	3350.10	70,271	-150	500	0	0	4	0	593	0	1	-52	9	
14	3350.12	70,289	18	598	0	0	5	0	588	0	0	13	9	
15	3350.20	70,365	76	456	0	0	4	1	404	0	0	29	9	
16	3350.35	70,506	141	614	0	0	4	0	464	0	0	-5	9	
17	3350.36	70,516	10	469	0	0	5	0	438	0	0	-16	9	
18	3350.81	70,941	425	815	0	0	5	0	349	0	0	-36	9	
19	3350.69	70,828	-113	249	0	0	5	0	403	0	1	47	9	
20	3350.92	71,045	217	294	327	0	5	0	380	0	0	-19	9	
21	3351.13	71,245	200	0	506	0	4	1	343	0	0	42	9	
22	3351.18	71,292	47	0	556	0	5	0	522	0	0	18	9	
23	3351.12	71,235	-57	0	518	0	5	1	564	0	1	-4	9	
24	3351.19	71,302	67	0	576	0	4	0	461	0	0	-44	9	
25	3351.15	71,264	-38	0	576	0	3	0	578	0	0	-33	9	
26	3351.08	71,197	-67	0	600	0	3	0	595	0	1	-68	9	
27	3351.04	71,159	-38	0	601	0	3	0	595	0	0	-41	9	
28	3351.16	71,273	114	0	556	0	2	0	446	0	0	6	9	
29	3351.50	71,596	323	452	369	0	2	0	499	0	0	3	9	
30	3352.11	72,178	582	951	225	0	0	0	582	0	1	-11	9	
31	3352.20	72,264	86	0	596	0	3	0	476	0	0	-31	10	
Total			1,493	10,381	6,006	0	125	5	14,417	0	7	-340	292	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

November 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Oct 31	3352.20	72,264												
1	3352.48	72,532	268	9	481	0	1	0	294	0	0	73	9	
2	3352.43	72,484	-48	10	280	0	1	0	282	0	0	-55	9	
3	3352.29	72,350	-134	11	87	0	3	0	220	0	0	-9	9	
4	3352.07	72,140	-210	11	0	0	3	0	214	0	1	-3	9	
5	3351.81	71,892	-248	11	0	0	3	1	264	0	0	9	9	
6	3351.59	71,682	-210	9	0	0	3	0	201	0	0	-15	9	
7	3351.31	71,416	-266	12	0	0	5	0	272	0	0	-1	9	
8	3351.21	71,321	-95	11	298	0	6	0	364	0	0	-34	9	
9	3351.04	71,159	-162	9	298	0	5	0	388	0	0	-76	9	
10	3350.78	70,913	-246	11	232	0	4	0	398	0	0	-87	9	
11	3350.58	70,724	-189	9	199	0	5	0	337	0	1	-54	9	
12	3350.40	70,554	-170	11	199	0	5	0	348	0	0	-27	9	
13	3350.70	70,837	283	175	469	0	4	0	367	0	0	10	9	
14	3350.58	70,724	-113	247	55	0	4	0	374	0	0	-37	9	
15	3350.49	70,639	-85	11	233	0	5	0	348	0	0	24	9	
16	3350.15	70,318	-321	9	36	0	4	0	363	0	1	2	9	
17	3350.12	70,287	-31	11	372	0	3	0	381	0	0	-30	9	
18	3350.00	70,176	-111	9	286	0	4	0	405	0	0	3	9	
19	3349.99	70,167	-9	11	406	0	4	0	399	0	1	-22	9	
20	3350.11	70,280	113	10	583	0	3	0	459	0	0	-18	9	
21	3350.40	70,554	274	10	596	0	3	1	351	0	0	23	9	
22	3350.51	70,657	103	12	517	0	3	0	381	0	0	-42	9	
23	3350.66	70,799	142	10	524	0	4	0	354	0	1	-33	9	
24	3350.91	71,036	237	10	551	0	5	0	256	0	0	-63	9	
25	3351.01	71,131	95	11	397	0	5	0	252	0	0	-56	9	
26	3350.96	71,083	-48	10	298	0	4	0	291	0	0	-61	9	
27	3350.94	71,064	-19	10	258	0	1	0	293	0	0	7	9	
28	3350.85	70,979	-85	11	278	0	1	0	325	0	0	-48	9	
29	3350.80	70,932	-47	11	278	0	0	0	301	0	1	-34	9	
30	3350.59	70,733	-199	10	278	0	0	0	431	0	0	-56	9	
Total			-1,531	712	8,489	0	101	2	9,913	0	6	-710	270	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 29. Silverwood Lake

Daily Operation
(in acre-feet except as noted)

Capacity: 74,970 ac-ft

December 2014

Date	Water Surface Elevation (in feet)	Storage	Storage Change	Inflow			Outflow					Computed Losses (-) And Gains (+)	Las Flores Ranch Exchange 1/	
				Mojave Siphon Power-plant	Mojave Bypass Flume	Natural Stream Flow	Project			Del. To Mojave W.A.	Natural To Mojave River			
							Delivered to CLAWA	Rec.	San Bernardino Tunnel					
Nov 30	3350.59	70,733												
1	3350.56	70,705	-28	10	278	6	0	0	316	0	0	-6	9	
2	3350.61	70,752	47	10	278	37	3	0	316	0	1	42	9	
3	3350.72	70,856	104	9	278	13	3	0	246	0	0	53	9	
4	3351.08	71,197	341	11	278	3	3	0	128	0	0	180	9	
5	3351.07	71,188	-9	11	93	2	3	1	124	0	1	14	9	
6	3350.82	70,951	-237	9	0	2	3	0	243	0	0	-2	9	
7	3350.50	70,648	-303	10	0	1	4	0	324	0	0	14	9	
8	3350.50	70,648	0	10	278	1	3	0	264	0	1	-21	9	
9	3350.35	70,506	-142	9	70	1	4	0	240	0	0	22	9	
10	3350.24	70,402	-104	303	182	1	3	0	601	0	1	15	9	
11	3349.78	69,969	-433	1,040	0	84	0	0	1,402	0	0	-155	9	
12	3350.37	70,525	556	1,581	0	25	0	0	1,379	0	58	387	9	
13	3350.23	70,393	-132	1,267	0	11	11	1	1,360	0	43	5	9	
14	3349.72	69,913	-480	810	0	7	6	0	1,308	0	0	17	9	
15	3349.39	69,603	-310	207	625	6	4	0	1,095	0	0	-49	9	
16	3349.46	69,669	66	2	967	22	5	0	918	0	0	-2	9	
17	3349.83	70,016	347	3	715	13	0	0	411	0	1	28	17	
18	3350.00	70,176	160	3	596	9	9	0	350	0	0	-89	19	
19	3349.93	70,111	-65	8	358	7	4	0	394	0	0	-40	19	
20	3349.82	70,007	-104	8	278	6	6	0	367	0	1	-22	19	
21	3349.69	69,885	-122	8	278	6	5	0	391	0	0	-18	19	
22	3349.63	69,829	-56	8	362	5	4	0	407	0	0	-20	19	
23	3349.61	69,810	-19	9	292	5	2	0	281	0	0	-42	19	
24	3349.63	69,829	19	9	278	5	1	0	223	0	1	-48	19	
25	3349.63	69,829	0	8	278	4	0	0	251	0	0	-39	19	
26	3349.62	69,819	-10	7	278	4	0	0	228	0	0	-71	19	
27	3349.59	69,791	-28	7	278	4	0	0	260	0	0	-57	19	
28	3349.56	69,763	-28	7	278	4	0	0	281	0	0	-36	19	
29	3349.56	69,763	0	9	278	3	0	0	261	0	1	-28	19	
30	3349.35	69,566	-197	9	278	3	4	0	261	0	0	-222	19	
31	3349.48	69,680	114	9	278	3	7	0	278	0	0	109	19	
Total			-1,053	5,411	8,430	303	97	2	14,908	0	109	-81	427	

1/ Project water delivered from Mojave Siphon in exchange for like amount of natural stream flow.

Table 38. Southern Field Division Energy Data

(in kWh) **January 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,354,496
2	2,023,200
3	2,043,936
4	1,893,696
5	2,185,440
6	2,586,624
7	2,490,336
8	2,457,600
9	2,644,704
10	2,594,208
11	2,521,056
12	2,462,400
13	2,606,592
14	2,643,840
15	2,921,952
16	2,882,592
17	2,922,432
18	2,984,640
19	2,788,992
20	2,973,504
21	2,851,296
22	3,143,424
23	2,752,992
24	2,835,840
25	2,282,784
26	2,176,800
27	2,490,528
28	2,605,536
29	2,452,896
30	2,693,088
31	2,734,368
Total	80,001,792

(in kWh) **February 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,861,952
2	2,707,584
3	2,766,432
4	2,631,648
5	2,512,512
6	2,657,376
7	2,805,696
8	2,944,704
9	2,854,368
10	2,936,736
11	2,565,024
12	2,277,216
13	2,295,456
14	2,340,384
15	2,472,384
16	2,170,272
17	2,066,688
18	2,539,488
19	2,533,536
20	2,436,288
21	2,470,848
22	2,548,512
23	2,631,648
24	2,518,176
25	2,282,112
26	2,493,024
27	2,255,424
28	2,588,928
29	2,580,672
Total	73,745,088

(in kWh) **March 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,535,552
2	2,851,968
3	2,785,056
4	2,840,544
5	3,068,448
6	2,980,128
7	2,833,920
8	2,779,200
9	2,716,128
10	2,866,752
11	2,378,016
12	2,549,952
13	2,606,208
14	2,732,832
15	2,449,824
16	2,434,176
17	2,910,720
18	2,810,208
19	3,127,680
20	3,282,240
21	3,202,272
22	3,188,640
23	3,184,224
24	3,172,896
25	3,042,528
26	2,956,992
27	3,241,248
28	2,731,008
29	3,330,816
30	2,775,360
31	2,801,376
Total	89,166,912

Table 38. Southern Field Division Energy Data

(in kWh) **April 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,075,840
2	2,862,336
3	3,182,400
4	2,790,624
5	3,289,536
6	2,964,288
7	2,788,800
8	2,790,528
9	2,590,464
10	2,888,064
11	2,633,088
12	2,549,376
13	2,561,472
14	3,038,784
15	3,004,224
16	2,925,312
17	3,209,088
18	2,934,912
19	2,598,144
20	2,595,744
21	2,686,176
22	2,388,864
23	2,375,808
24	2,844,672
25	2,520,768
26	2,445,888
27	2,359,008
28	3,116,544
29	3,135,936
30	3,045,024
Total	84,191,712

(in kWh) **May 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,165,504
2	2,660,640
3	2,782,464
4	2,535,552
5	2,724,960
6	3,127,584
7	2,408,064
8	2,802,336
9	2,936,256
10	3,384,096
11	3,025,056
12	2,665,728
13	2,512,800
14	2,485,632
15	3,333,024
16	2,844,864
17	3,032,832
18	2,864,160
19	2,910,240
20	3,265,152
21	2,753,664
22	2,902,656
23	2,947,392
24	3,136,128
25	2,629,056
26	2,151,168
27	2,214,816
28	2,372,352
29	2,337,024
30	2,541,888
31	2,372,352
Total	85,825,440

(in kWh) **June 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,101,728
2	2,404,992
3	2,599,008
4	2,399,904
5	2,738,112
6	2,404,416
7	2,825,664
8	2,815,968
9	3,068,256
10	2,559,264
11	2,797,248
12	2,958,336
13	3,017,568
14	2,872,128
15	2,653,344
16	2,650,656
17	2,763,552
18	2,596,896
19	2,941,536
20	2,805,696
21	2,718,336
22	3,045,792
23	2,929,536
24	2,918,688
25	2,847,456
26	3,207,840
27	3,196,896
28	2,958,048
29	2,746,656
30	3,026,688
Total	83,570,208

Table 38. Southern Field Division Energy Data

(in kWh) **July 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,727,552
2	2,711,520
3	2,622,720
4	2,631,072
5	2,750,784
6	2,548,032
7	2,847,456
8	2,559,648
9	2,494,176
10	2,752,032
11	2,787,744
12	2,627,424
13	2,754,528
14	2,530,272
15	2,205,888
16	2,589,792
17	2,736,768
18	2,397,984
19	2,481,504
20	2,759,904
21	2,680,512
22	3,146,400
23	3,116,544
24	3,179,040
25	2,950,944
26	3,016,704
27	3,007,776
28	2,971,872
29	2,824,704
30	3,081,408
31	2,966,304
Total	85,459,008

(in kWh) **August 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,937,696
2	3,313,632
3	2,715,648
4	2,900,256
5	2,725,920
6	2,768,736
7	2,919,936
8	2,801,952
9	2,900,160
10	2,749,920
11	2,929,248
12	2,623,296
13	2,810,496
14	2,842,080
15	3,260,352
16	2,647,392
17	2,868,384
18	3,161,376
19	3,088,128
20	3,459,552
21	2,753,568
22	3,299,424
23	3,312,672
24	2,774,976
25	2,910,240
26	2,874,912
27	2,934,144
28	3,020,256
29	2,792,064
30	2,806,560
31	3,112,512
Total	91,015,488

(in kWh) **September 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,992,512
2	2,523,456
3	2,667,744
4	2,678,304
5	3,032,160
6	2,560,128
7	2,692,416
8	2,844,480
9	2,773,536
10	2,863,872
11	2,750,208
12	2,935,968
13	2,561,664
14	2,790,240
15	2,533,056
16	2,909,088
17	2,578,944
18	3,058,464
19	2,660,256
20	2,858,880
21	2,784,384
22	2,887,968
23	3,109,728
24	2,269,440
25	2,723,136
26	2,808,576
27	2,393,376
28	2,778,912
29	2,638,752
30	2,075,136
Total	81,734,784

Table 38. Southern Field Division Energy Data

(in kWh) **October 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,545,152
2	2,314,080
3	2,632,992
4	2,851,104
5	2,465,184
6	2,625,888
7	2,539,968
8	2,634,432
9	2,617,728
10	2,504,928
11	2,477,952
12	2,600,352
13	2,688,096
14	2,826,912
15	2,854,080
16	2,972,832
17	2,802,720
18	2,892,864
19	2,658,720
20	2,887,584
21	2,950,368
22	3,132,384
23	3,167,712
24	2,947,104
25	2,971,200
26	2,922,720
27	3,269,376
28	2,533,536
29	2,124,960
30	2,645,088
31	2,355,648
Total	84,413,664

(in kWh) **November 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,003,072
2	2,777,664
3	3,076,224
4	3,172,896
5	3,185,280
6	3,225,408
7	2,997,792
8	3,199,488
9	3,306,528
10	3,261,888
11	3,144,768
12	3,182,016
13	3,399,264
14	2,776,800
15	3,455,712
16	3,075,072
17	3,034,080
18	3,069,984
19	3,220,512
20	2,980,704
21	3,430,944
22	3,393,696
23	3,023,424
24	3,450,336
25	3,085,440
26	3,279,264
27	3,232,128
28	3,087,360
29	3,105,120
30	3,229,248
Total	94,862,112

(in kWh) **December 2000**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,170,112
2	3,300,000
3	3,308,160
4	3,506,784
5	3,048,576
6	3,452,352
7	3,226,176
8	3,438,048
9	3,034,560
10	3,557,856
11	3,460,608
12	3,149,760
13	3,280,320
14	3,534,816
15	2,893,536
16	3,340,704
17	3,258,816
18	3,241,824
19	3,112,128
20	2,936,928
21	2,937,984
22	2,913,024
23	3,226,656
24	2,773,152
25	2,498,400
26	2,865,792
27	3,067,296
28	2,823,072
29	2,596,224
30	2,514,336
31	2,883,744
Total	96,351,744

Table 38. Southern Field Division Energy Data

(in kWh) **January 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,111,168
2	2,957,664
3	2,865,888
4	2,821,152
5	3,353,088
6	2,746,272
7	3,331,008
8	2,977,824
9	2,748,384
10	2,492,736
11	1,390,464
12	1,200,672
13	1,885,632
14	2,061,024
15	2,182,272
16	1,623,264
17	2,028,768
18	1,593,984
19	1,426,464
20	1,484,160
21	749,376
22	991,680
23	1,190,496
24	878,592
25	999,936
26	653,664
27	573,984
28	733,440
29	1,341,696
30	1,935,648
31	1,933,632
Total	58,264,032

(in kWh) **February 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,798,752
2	1,940,736
3	1,866,528
4	1,639,488
5	889,920
6	867,072
7	910,464
8	692,852
9	1,385,088
10	2,112,480
11	1,692,960
12	1,629,792
13	1,439,616
14	1,680,864
15	1,217,952
16	1,946,112
17	1,801,056
18	1,814,592
19	1,426,848
20	1,507,296
21	1,258,752
22	1,168,416
23	1,355,424
24	2,064,576
25	1,344,192
26	1,466,880
27	1,417,440
28	1,483,296
Total	41,819,444

(in kWh) **March 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,504,992
2	1,964,832
3	1,798,752
4	1,791,360
5	1,400,832
6	1,408,416
7	1,529,760
8	1,375,104
9	1,365,792
10	2,098,272
11	1,660,224
12	1,682,880
13	1,958,208
14	2,007,264
15	1,885,152
16	2,860,224
17	2,194,368
18	2,662,848
19	2,680,896
20	2,136,672
21	2,169,984
22	1,914,720
23	2,144,736
24	1,728,864
25	2,310,336
26	2,270,688
27	2,113,824
28	2,218,944
29	2,254,080
30	2,295,264
31	2,239,488
Total	61,627,776

Table 38. Southern Field Division Energy Data

(in kWh) **April 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,355,552
2	2,715,552
3	2,325,792
4	2,690,208
5	2,705,280
6	2,957,472
7	2,269,152
8	2,103,264
9	2,205,216
10	2,705,088
11	2,818,176
12	2,485,440
13	2,194,752
14	2,280,672
15	1,971,936
16	2,637,984
17	2,039,424
18	2,282,208
19	2,035,968
20	1,654,176
21	1,632,768
22	1,866,336
23	1,670,016
24	1,789,056
25	1,696,128
26	2,015,136
27	1,867,968
28	2,389,920
29	2,118,048
30	2,566,944
Total	67,045,632

(in kWh) **May 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,002,560
2	2,146,656
3	1,887,456
4	2,392,704
5	2,243,040
6	1,866,528
7	2,389,728
8	2,446,272
9	2,326,752
10	2,315,904
11	2,424,288
12	2,255,424
13	2,337,312
14	2,761,536
15	2,379,264
16	2,349,696
17	2,237,376
18	2,258,496
19	2,312,544
20	2,623,872
21	2,260,128
22	2,468,640
23	2,553,120
24	2,459,904
25	2,497,056
26	2,323,776
27	2,410,752
28	2,343,936
29	2,468,544
30	2,527,584
31	2,303,424
Total	72,574,272

(in kWh) **June 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,442,432
2	2,132,736
3	2,362,368
4	2,302,560
5	2,282,016
6	2,264,448
7	2,181,696
8	2,330,208
9	1,960,224
10	2,279,424
11	2,789,760
12	2,555,040
13	2,745,408
14	2,802,528
15	2,681,472
16	2,624,352
17	2,202,336
18	2,354,592
19	2,614,368
20	2,369,952
21	2,236,224
22	2,883,936
23	2,635,392
24	2,913,984
25	2,930,400
26	2,882,880
27	2,861,568
28	2,933,568
29	2,906,016
30	2,375,712
Total	75,837,600

Table 38. Southern Field Division Energy Data

(in kWh) **July 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,731,008
2	2,592,576
3	2,579,328
4	2,805,792
5	2,675,520
6	2,464,416
7	2,708,640
8	2,645,088
9	2,516,256
10	2,940,864
11	3,029,184
12	2,566,176
13	2,514,048
14	2,221,152
15	2,437,632
16	2,467,008
17	2,374,944
18	2,323,776
19	2,319,264
20	2,351,808
21	2,204,544
22	2,358,336
23	2,249,568
24	2,389,728
25	2,624,832
26	2,499,360
27	2,443,488
28	2,417,472
29	2,548,224
30	2,688,384
31	2,646,816
Total	78,335,232

(in kWh) **August 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,828,928
2	2,591,904
3	2,286,912
4	2,103,840
5	2,528,832
6	2,539,968
7	2,418,816
8	2,666,496
9	2,742,336
10	2,222,208
11	2,726,112
12	2,203,776
13	2,845,440
14	2,265,600
15	2,573,280
16	2,742,432
17	2,690,016
18	2,581,248
19	2,127,264
20	2,315,040
21	2,259,168
22	2,332,416
23	2,453,088
24	2,613,600
25	2,432,160
26	2,411,136
27	2,292,768
28	2,639,424
29	2,881,344
30	2,632,320
31	2,466,528
Total	77,414,400

(in kWh) **September 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,348,160
2	2,299,680
3	2,537,184
4	2,582,592
5	2,262,336
6	2,692,416
7	2,265,696
8	2,498,784
9	2,155,488
10	2,431,392
11	2,361,792
12	2,293,728
13	2,086,848
14	2,366,400
15	1,957,056
16	2,034,528
17	2,382,528
18	2,279,040
19	2,416,032
20	2,169,792
21	2,191,104
22	2,321,376
23	1,984,128
24	2,159,808
25	2,472,768
26	2,159,520
27	2,359,680
28	2,532,000
29	2,525,472
30	2,330,304
Total	69,457,632

Table 38. Southern Field Division Energy Data

(in kWh) **October 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,225,376
2	2,515,680
3	2,229,312
4	2,538,144
5	2,838,336
6	2,470,368
7	2,507,520
8	2,756,544
9	2,556,288
10	2,904,000
11	2,450,784
12	2,299,968
13	2,342,496
14	2,153,760
15	2,292,480
16	2,261,856
17	2,555,808
18	2,348,352
19	2,294,016
20	2,290,752
21	2,596,704
22	2,490,144
23	2,663,712
24	2,402,496
25	2,774,592
26	2,396,256
27	2,600,160
28	2,072,736
29	1,515,264
30	1,180,128
31	1,300,800
Total	72,824,832

(in kWh) **November 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,810,560
2	2,316,960
3	2,752,704
4	2,321,472
5	2,394,144
6	2,807,328
7	2,313,888
8	2,720,352
9	2,621,088
10	2,490,912
11	2,588,832
12	2,419,392
13	1,946,208
14	2,305,344
15	2,311,872
16	2,503,296
17	2,424,576
18	2,497,824
19	2,652,576
20	2,555,040
21	2,768,928
22	2,413,536
23	2,843,232
24	2,484,864
25	2,413,056
26	1,937,472
27	1,504,992
28	1,810,272
29	890,400
30	934,848
Total	68,755,968

(in kWh) **December 2001**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,269,888
2	628,416
3	1,126,848
4	1,611,744
5	2,250,528
6	2,219,808
7	2,265,792
8	2,462,016
9	1,814,976
10	2,097,888
11	2,031,648
12	2,033,760
13	1,977,696
14	1,594,176
15	1,273,152
16	801,312
17	1,444,704
18	2,023,296
19	1,674,336
20	2,118,720
21	1,834,368
22	1,396,800
23	1,487,712
24	3,297,888
25	2,815,488
26	2,964,768
27	2,929,728
28	2,639,904
29	822,048
30	1,674,336
31	1,972,800
Total	58,556,544

Table 38. Southern Field Division Energy Data

(in kWh) **January 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,566,336
2	2,042,688
3	2,546,976
4	2,537,184
5	2,539,680
6	2,804,736
7	2,894,400
8	2,878,176
9	2,503,776
10	2,489,280
11	2,641,344
12	2,395,680
13	2,503,968
14	2,672,160
15	2,564,928
16	2,630,976
17	2,619,552
18	2,666,976
19	2,521,152
20	2,517,312
21	2,453,568
22	2,530,176
23	2,474,688
24	2,373,408
25	2,341,824
26	2,173,056
27	2,147,328
28	2,306,592
29	2,292,384
30	2,093,280
31	2,280,576
Total	76,004,160

(in kWh) **February 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,321,376
2	2,121,888
3	2,135,616
4	2,497,536
5	2,484,768
6	2,526,336
7	2,568,480
8	2,554,560
9	2,433,408
10	2,546,016
11	2,649,792
12	2,601,696
13	2,626,272
14	2,892,096
15	2,700,288
16	2,713,344
17	2,688,480
18	2,640,480
19	2,399,136
20	2,136,288
21	2,295,264
22	2,325,216
23	2,275,104
24	2,414,016
25	2,376,384
26	2,116,992
27	2,350,848
28	2,044,416
Total	68,436,096

(in kWh) **March 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,376,000
2	2,178,816
3	1,920,768
4	2,232,768
5	2,146,176
6	2,088,543
7	2,076,096
8	2,181,696
9	2,431,200
10	1,577,760
11	2,113,728
12	2,065,440
13	2,132,064
14	2,148,768
15	2,098,944
16	2,008,320
17	2,098,464
18	2,076,576
19	2,154,624
20	1,974,816
21	1,636,896
22	2,424,960
23	1,809,792
24	1,935,168
25	2,171,040
26	2,005,728
27	1,952,160
28	2,080,704
29	1,806,432
30	2,119,392
31	1,936,608
Total	63,960,447

Table 38. Southern Field Division Energy Data

(in kWh) **April 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,986,528
2	2,254,464
3	2,476,512
4	2,422,080
5	2,328,672
6	2,313,696
7	2,109,696
8	2,510,304
9	2,401,344
10	1,924,128
11	2,067,264
12	1,779,360
13	2,276,832
14	2,208,672
15	2,084,832
16	2,289,888
17	2,186,592
18	2,300,160
19	2,436,192
20	1,888,512
21	2,114,208
22	2,306,976
23	2,228,256
24	2,363,328
25	2,337,696
26	2,315,904
27	2,316,768
28	2,489,952
29	2,312,160
30	2,575,680
Total	67,606,656

(in kWh) **May 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,691,168
2	2,789,760
3	2,746,176
4	2,646,624
5	2,418,720
6	2,623,776
7	2,593,632
8	2,610,432
9	2,858,784
10	2,853,504
11	2,628,384
12	2,926,272
13	2,852,256
14	2,901,120
15	2,817,312
16	3,167,520
17	3,450,240
18	2,801,376
19	3,051,936
20	3,197,376
21	2,742,528
22	2,690,784
23	2,927,904
24	3,179,136
25	3,414,432
26	2,382,912
27	2,662,368
28	2,660,448
29	2,877,312
30	2,791,296
31	2,826,912
Total	87,782,400

(in kWh) **June 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,864,256
2	2,874,240
3	3,005,568
4	2,808,096
5	2,888,640
6	2,800,416
7	2,909,856
8	2,747,136
9	3,027,840
10	3,142,560
11	2,895,264
12	3,164,832
13	2,599,392
14	3,110,208
15	2,787,552
16	2,672,256
17	2,909,280
18	2,944,416
19	2,908,992
20	2,858,400
21	3,002,112
22	2,773,824
23	2,862,528
24	2,816,160
25	2,940,000
26	2,900,736
27	3,178,752
28	2,910,720
29	2,874,912
30	2,888,352
Total	87,067,296

Table 38. Southern Field Division Energy Data

(in kWh) **July 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,705,856
2	2,751,840
3	2,551,872
4	2,801,376
5	2,925,792
6	3,008,928
7	3,058,368
8	3,291,552
9	3,237,408
10	3,168,672
11	3,179,520
12	3,569,280
13	2,020,800
14	3,210,624
15	3,229,632
16	3,382,944
17	3,306,528
18	3,137,568
19	3,344,640
20	3,123,264
21	3,148,032
22	3,229,440
23	3,380,256
24	2,978,400
25	2,807,712
26	3,379,104
27	3,367,008
28	3,480,000
29	3,450,816
30	3,556,992
31	3,350,208
Total	97,134,432

(in kWh) **August 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,492,576
2	3,495,360
3	3,446,688
4	3,652,320
5	3,529,248
6	3,218,016
7	3,498,240
8	3,492,672
9	3,742,464
10	3,230,880
11	3,463,008
12	3,472,032
13	3,306,816
14	3,520,032
15	3,424,608
16	3,493,920
17	3,422,784
18	3,443,040
19	3,404,352
20	3,438,912
21	3,500,256
22	3,342,528
23	3,457,536
24	3,452,256
25	3,494,208
26	3,156,288
27	3,169,824
28	3,134,304
29	3,089,376
30	3,423,648
31	3,171,360
Total	105,579,552

(in kWh) **September 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,420,768
2	3,362,112
3	3,326,784
4	3,602,112
5	3,520,992
6	3,744,672
7	3,642,816
8	3,686,880
9	3,717,792
10	3,649,344
11	3,393,600
12	3,529,056
13	3,761,184
14	3,622,752
15	3,520,128
16	3,426,048
17	3,745,248
18	3,567,552
19	3,768,288
20	3,613,824
21	3,702,624
22	3,531,936
23	3,561,312
24	3,843,648
25	3,793,728
26	3,799,584
27	3,758,496
28	3,610,272
29	3,764,736
30	3,674,784
Total	108,663,072

Table 38. Southern Field Division Energy Data

(in kWh) **October 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,441,792
2	3,287,616
3	3,210,240
4	3,305,856
5	3,119,328
6	3,457,920
7	3,438,912
8	3,032,736
9	3,083,904
10	3,121,824
11	3,347,904
12	3,038,208
13	3,129,888
14	3,302,592
15	2,949,408
16	3,050,016
17	2,967,072
18	2,981,664
19	3,076,704
20	2,772,096
21	2,805,600
22	2,796,192
23	2,833,152
24	2,879,232
25	2,824,800
26	2,582,400
27	2,903,712
28	2,916,960
29	2,684,928
30	2,597,568
31	2,713,344
Total	93,653,568

(in kWh) **November 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,911,968
2	2,523,840
3	2,628,096
4	2,767,104
5	2,960,160
6	3,184,224
7	2,988,384
8	2,773,632
9	2,350,080
10	2,440,896
11	2,483,616
12	2,728,704
13	2,868,192
14	2,682,624
15	2,761,824
16	2,649,792
17	2,936,928
18	3,101,184
19	3,214,560
20	3,304,320
21	3,166,752
22	3,253,344
23	3,223,008
24	3,451,008
25	3,240,000
26	2,771,616
27	2,801,184
28	3,036,768
29	2,844,576
30	2,727,264
Total	86,775,648

(in kWh) **December 2002**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,767,680
2	2,764,224
3	2,984,928
4	2,900,832
5	2,998,944
6	2,788,512
7	2,952,480
8	2,820,288
9	1,945,440
10	1,786,176
11	1,852,128
12	1,801,824
13	1,654,080
14	1,574,688
15	1,764,192
16	1,725,408
17	2,313,024
18	1,242,528
19	1,511,424
20	1,561,728
21	1,334,304
22	2,342,592
23	2,437,152
24	2,563,872
25	2,565,600
26	2,656,704
27	2,528,160
28	2,441,856
29	2,413,920
30	2,131,872
31	1,929,408
Total	69,055,968

Table 38. Southern Field Division Energy Data

(in kWh) **January 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,878,432
2	1,898,976
3	1,930,560
4	1,752,192
5	2,289,120
6	2,497,440
7	1,734,816
8	1,788,672
9	1,544,928
10	926,208
11	832,704
12	1,006,752
13	924,288
14	1,465,728
15	1,678,272
16	1,496,832
17	1,917,312
18	1,800,768
19	1,842,624
20	1,771,008
21	1,615,296
22	1,491,072
23	1,445,376
24	1,735,104
25	1,607,040
26	1,365,696
27	1,465,440
28	2,131,488
29	2,184,000
30	2,494,464
31	2,498,688
Total	53,011,296

(in kWh) **February 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,418,048
2	2,543,136
3	2,268,864
4	2,205,984
5	2,176,608
6	2,319,072
7	2,155,008
8	2,216,160
9	2,244,288
10	2,245,248
11	1,838,304
12	1,843,776
13	1,647,360
14	1,630,752
15	1,693,344
16	1,674,624
17	1,712,832
18	1,732,608
19	1,924,320
20	1,581,888
21	1,511,424
22	1,626,624
23	1,586,688
24	1,915,680
25	1,713,216
26	2,145,120
27	2,661,696
28	3,012,768
Total	56,245,440

(in kWh) **March 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,421,920
2	3,165,888
3	2,960,256
4	2,743,392
5	2,916,576
6	3,321,504
7	3,355,296
8	3,505,344
9	3,763,680
10	3,197,664
11	3,246,240
12	3,482,592
13	3,190,560
14	3,473,568
15	3,603,840
16	3,390,912
17	3,336,864
18	3,376,800
19	3,044,832
20	2,966,496
21	3,263,808
22	2,855,616
23	2,815,968
24	2,594,016
25	2,508,384
26	2,602,272
27	2,891,040
28	3,016,896
29	3,620,736
30	3,676,800
31	3,544,128
Total	98,853,888

Table 38. Southern Field Division Energy Data

(in kWh) **April 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,432,000
2	3,602,400
3	3,609,408
4	3,611,712
5	3,501,888
6	2,954,784
7	3,182,304
8	3,146,304
9	3,424,512
10	3,336,096
11	2,946,048
12	3,314,592
13	3,046,656
14	3,037,728
15	2,886,048
16	2,814,144
17	2,600,352
18	2,543,136
19	2,520,384
20	2,361,216
21	2,104,512
22	1,860,768
23	2,201,856
24	2,387,808
25	3,034,272
26	3,304,320
27	3,626,112
28	3,441,888
29	3,538,464
30	3,599,520
Total	90,971,232

(in kWh) **May 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,757,920
2	4,027,296
3	3,737,952
4	3,739,488
5	3,122,016
6	3,145,056
7	3,510,816
8	3,402,912
9	3,447,744
10	3,335,520
11	3,142,752
12	3,644,256
13	3,620,256
14	3,803,616
15	3,680,640
16	3,802,272
17	3,766,464
18	3,774,528
19	3,635,808
20	3,448,704
21	3,576,480
22	3,328,032
23	3,952,224
24	3,895,104
25	4,068,576
26	3,925,920
27	3,669,120
28	3,582,816
29	3,697,152
30	3,655,200
31	4,048,992
Total	112,945,632

(in kWh) **June 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,942,336
2	3,763,872
3	3,662,976
4	3,535,008
5	3,470,304
6	3,687,168
7	3,756,480
8	3,715,392
9	3,774,720
10	3,758,496
11	3,731,616
12	3,352,896
13	3,288,864
14	3,224,640
15	2,976,672
16	3,298,176
17	3,254,784
18	3,616,032
19	3,722,304
20	3,672,000
21	3,624,960
22	3,477,120
23	3,452,256
24	3,217,632
25	3,071,040
26	3,382,848
27	3,183,552
28	2,902,080
29	3,472,224
30	3,576,288
Total	104,564,736

Table 38. Southern Field Division Energy Data

(in kWh) **July 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,532,704
2	3,667,104
3	3,794,208
4	3,754,368
5	3,885,504
6	3,458,880
7	3,743,904
8	3,817,632
9	3,736,032
10	3,751,200
11	3,529,632
12	3,616,320
13	3,639,744
14	3,702,048
15	3,660,384
16	3,457,728
17	3,849,696
18	3,742,464
19	3,686,208
20	3,736,800
21	3,667,104
22	3,645,312
23	3,749,472
24	3,471,072
25	3,660,576
26	3,639,072
27	3,632,448
28	3,616,800
29	3,754,848
30	3,690,144
31	3,699,168
Total	113,988,576

(in kWh) **August 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,592,224
2	3,673,056
3	3,590,688
4	3,799,968
5	3,721,152
6	3,539,808
7	3,666,048
8	3,805,344
9	3,739,584
10	3,678,720
11	3,710,016
12	3,845,088
13	3,848,832
14	3,727,008
15	3,762,720
16	3,726,528
17	3,755,232
18	3,797,184
19	3,874,944
20	3,765,024
21	3,690,912
22	3,773,856
23	3,679,008
24	3,616,224
25	4,069,344
26	3,696,960
27	3,708,768
28	3,709,536
29	3,715,872
30	3,790,368
31	3,862,464
Total	115,932,480

(in kWh) **September 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,708,864
2	3,892,896
3	3,727,392
4	3,666,432
5	3,746,976
6	3,665,184
7	3,976,416
8	3,830,400
9	3,841,248
10	3,806,976
11	3,657,216
12	3,693,120
13	3,793,824
14	3,688,512
15	3,828,864
16	3,559,872
17	3,846,720
18	3,678,720
19	3,814,752
20	3,681,792
21	3,745,536
22	3,734,016
23	3,698,304
24	3,654,912
25	3,741,888
26	3,718,176
27	3,615,648
28	3,779,328
29	3,782,784
30	3,758,400
Total	112,335,168

Table 38. Southern Field Division Energy Data

(in kWh) **October 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,692,640
2	3,645,696
3	3,843,744
4	3,620,832
5	4,014,912
6	3,942,048
7	3,782,208
8	3,740,640
9	3,724,416
10	3,923,808
11	3,615,360
12	3,547,104
13	3,830,112
14	3,739,584
15	3,779,328
16	3,754,944
17	3,916,512
18	3,624,960
19	4,028,064
20	4,173,120
21	3,797,088
22	4,016,256
23	3,817,728
24	3,935,232
25	3,293,760
26	1,257,696
27	3,257,088
28	2,329,728
29	2,264,832
30	1,046,016
31	1,080,768
Total	106,036,224

(in kWh) **November 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	943,104
2	1,073,664
3	1,158,528
4	1,425,216
5	850,752
6	1,739,520
7	2,978,400
8	3,441,120
9	3,028,608
10	3,409,440
11	3,622,368
12	3,585,120
13	3,657,024
14	3,481,632
15	3,749,568
16	2,906,304
17	2,425,248
18	2,321,088
19	2,458,272
20	2,350,368
21	2,708,352
22	2,625,312
23	2,519,616
24	2,580,768
25	2,263,008
26	2,161,152
27	1,893,504
28	2,384,160
29	2,244,288
30	2,076,576
Total	74,062,080

(in kWh) **December 2003**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,504,448
2	2,599,392
3	2,852,640
4	2,698,368
5	2,754,816
6	2,723,712
7	2,391,264
8	2,390,496
9	2,467,296
10	2,604,096
11	2,504,640
12	2,471,424
13	2,392,128
14	2,422,848
15	2,538,624
16	2,508,288
17	2,417,472
18	2,456,832
19	2,498,880
20	2,574,432
21	2,524,224
22	2,408,352
23	2,194,176
24	2,087,712
25	1,808,736
26	1,815,840
27	956,832
28	710,400
29	1,908,000
30	2,211,936
31	2,760,480
Total	72,158,784

Table 38. Southern Field Division Energy Data

(in kWh) **January 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,722,464
2	3,240,192
3	2,729,952
4	2,959,488
5	3,074,400
6	3,387,360
7	3,339,840
8	3,459,648
9	3,442,272
10	3,412,224
11	3,631,296
12	2,654,112
13	2,624,160
14	2,713,056
15	2,841,504
16	3,519,744
17	3,724,992
18	3,665,280
19	3,507,168
20	3,297,312
21	3,865,632
22	3,741,600
23	3,456,096
24	3,207,552
25	3,315,264
26	3,706,368
27	3,452,160
28	3,694,752
29	3,533,280
30	3,619,680
31	3,655,968
Total	103,194,816

(in kWh) **February 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,640,992
2	3,729,600
3	3,533,568
4	3,150,048
5	3,002,304
6	3,417,312
7	3,381,600
8	3,539,040
9	3,658,656
10	3,477,312
11	3,405,120
12	3,375,936
13	3,632,640
14	3,357,888
15	3,354,912
16	3,229,824
17	3,204,768
18	2,868,672
19	2,829,408
20	2,775,840
21	2,584,512
22	2,536,416
23	2,704,416
24	2,568,096
25	2,553,600
26	2,481,408
27	2,555,328
28	2,608,224
29	2,570,496
Total	89,727,936

(in kWh) **March 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,613,120
2	2,196,000
3	2,421,888
4	3,405,696
5	3,142,464
6	3,343,584
7	3,485,856
8	3,518,304
9	3,598,464
10	3,384,768
11	3,699,552
12	3,321,984
13	3,631,488
14	3,341,664
15	3,704,736
16	3,295,296
17	3,346,272
18	3,309,792
19	3,594,528
20	3,224,928
21	3,509,376
22	3,476,064
23	4,000,128
24	4,053,984
25	3,738,336
26	3,334,752
27	3,282,912
28	3,173,280
29	3,295,488
30	3,195,648
31	3,594,432
Total	104,234,784

Table 38. Southern Field Division Energy Data

(in kWh) **April 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,650,688
2	3,694,752
3	3,557,952
4	2,757,312
5	3,103,296
6	3,145,440
7	2,842,560
8	2,676,576
9	3,156,288
10	3,095,424
11	3,081,504
12	3,579,648
13	3,299,904
14	3,563,424
15	3,570,528
16	3,552,768
17	3,310,656
18	3,146,784
19	3,138,432
20	2,959,488
21	3,574,464
22	3,481,536
23	3,764,832
24	3,775,584
25	3,764,736
26	3,492,576
27	3,367,008
28	3,471,456
29	3,365,376
30	3,502,656
Total	100,443,648

(in kWh) **May 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,768,576
2	3,725,088
3	3,695,808
4	3,617,184
5	3,871,968
6	3,616,704
7	3,617,088
8	3,844,512
9	3,564,960
10	3,673,632
11	3,834,432
12	3,811,296
13	3,791,712
14	3,845,664
15	3,878,592
16	3,976,224
17	3,960,288
18	3,877,152
19	3,892,704
20	4,008,672
21	3,784,800
22	4,074,528
23	3,986,400
24	3,785,088
25	3,804,576
26	3,819,264
27	3,854,976
28	3,862,752
29	3,990,048
30	3,923,808
31	4,024,416
Total	118,782,912

(in kWh) **June 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,728,160
2	4,064,736
3	3,882,720
4	3,941,664
5	3,764,640
6	3,167,520
7	1,772,640
8	1,990,848
9	2,434,848
10	2,969,088
11	2,799,552
12	3,666,528
13	3,927,840
14	4,041,504
15	3,898,272
16	3,914,784
17	3,947,520
18	3,774,912
19	4,016,352
20	3,839,808
21	3,697,728
22	3,877,152
23	3,676,224
24	3,639,840
25	3,992,736
26	3,570,048
27	3,754,752
28	3,718,176
29	4,046,304
30	3,722,592
Total	107,239,488

Table 38. Southern Field Division Energy Data

(in kWh) **July 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,819,744
2	3,878,112
3	3,873,408
4	3,836,928
5	3,703,488
6	3,820,320
7	3,833,760
8	3,820,608
9	3,761,472
10	3,911,712
11	3,949,440
12	3,773,376
13	3,650,400
14	3,839,712
15	3,763,296
16	3,884,832
17	3,836,448
18	3,758,016
19	3,945,024
20	3,784,032
21	3,676,320
22	3,674,976
23	3,958,464
24	3,695,808
25	3,945,024
26	3,594,336
27	3,989,856
28	3,784,704
29	3,641,664
30	3,674,976
31	3,784,512
Total	117,864,768

(in kWh) **August 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,763,680
2	3,512,832
3	3,852,288
4	3,708,768
5	3,766,368
6	3,786,624
7	3,801,984
8	3,806,496
9	3,826,656
10	3,859,296
11	3,726,720
12	3,672,768
13	3,934,656
14	3,644,352
15	3,673,344
16	3,814,848
17	3,831,264
18	3,776,256
19	3,787,872
20	3,835,488
21	3,765,216
22	3,462,816
23	3,939,456
24	3,737,376
25	3,580,032
26	3,641,184
27	3,645,408
28	3,693,024
29	3,611,040
30	3,760,032
31	3,677,280
Total	112,218,144

(in kWh) **September 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,745,248
2	3,579,936
3	3,717,216
4	3,546,240
5	3,739,392
6	3,575,520
7	3,886,368
8	3,831,456
9	3,900,384
10	3,881,760
11	3,684,480
12	3,854,784
13	4,002,048
14	3,714,720
15	3,816,960
16	3,959,616
17	3,629,664
18	3,901,248
19	3,786,912
20	3,890,304
21	4,015,488
22	3,909,024
23	3,950,304
24	3,922,464
25	3,880,416
26	3,938,400
27	3,980,448
28	3,899,616
29	3,569,280
30	4,417,344
Total	115,127,040

Table 38. Southern Field Division Energy Data

(in kWh) **October 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,668,832
2	3,430,752
3	3,897,888
4	3,948,768
5	3,643,200
6	3,933,312
7	3,857,952
8	3,796,704
9	3,939,360
10	3,550,080
11	4,073,376
12	3,936,768
13	3,568,800
14	3,836,256
15	3,749,856
16	3,924,480
17	3,730,272
18	3,927,168
19	3,393,792
20	3,096,576
21	2,726,304
22	3,107,328
23	2,737,248
24	2,769,120
25	3,121,344
26	2,967,744
27	3,513,024
28	3,214,176
29	3,357,216
30	2,822,496
31	2,731,488
Total	105,240,192

(in kWh) **November 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,418,624
2	2,265,024
3	2,120,160
4	2,934,432
5	3,287,232
6	3,199,200
7	2,944,704
8	3,365,280
9	3,300,864
10	3,539,808
11	3,359,904
12	3,544,320
13	3,108,864
14	3,064,320
15	3,427,008
16	3,379,968
17	3,472,608
18	3,476,256
19	3,656,160
20	3,356,448
21	3,738,336
22	3,488,064
23	3,302,976
24	3,157,056
25	3,168,000
26	3,420,576
27	3,185,952
28	3,325,248
29	3,269,184
30	3,365,760
Total	96,642,336

(in kWh) **December 2004**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,419,424
2	3,609,312
3	3,455,808
4	3,632,736
5	3,505,344
6	3,932,256
7	3,442,848
8	3,466,176
9	3,516,096
10	3,624,096
11	3,563,712
12	3,091,008
13	3,374,016
14	2,372,448
15	3,317,952
16	3,733,152
17	3,530,208
18	3,725,280
19	3,722,400
20	3,660,096
21	3,742,752
22	3,855,648
23	3,645,024
24	3,658,944
25	3,659,904
26	3,741,696
27	3,396,864
28	3,209,376
29	2,337,984
30	2,402,112
31	2,527,296
Total	103,344,672

Table 38. Southern Field Division Energy Data

(in kWh) **January 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,053,632
2	2,197,056
3	2,615,712
4	3,222,336
5	2,909,760
6	2,986,656
7	2,880,384
8	1,851,456
9	1,276,032
10	1,412,160
11	1,539,168
12	1,491,936
13	1,462,944
14	1,377,888
15	1,294,560
16	1,300,896
17	1,368,192
18	1,879,680
19	2,691,264
20	2,659,392
21	2,758,656
22	2,532,384
23	2,742,720
24	3,037,632
25	2,860,800
26	3,182,880
27	3,338,784
28	3,136,800
29	2,757,792
30	2,778,816
31	2,951,904
Total	69,598,368

(in kWh) **February 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,025,440
2	3,045,504
3	3,139,488
4	3,217,152
5	3,131,904
6	3,549,120
7	2,118,336
8	1,880,928
9	2,224,896
10	2,483,616
11	2,796,576
12	2,769,408
13	3,016,320
14	3,573,792
15	3,221,856
16	3,483,552
17	2,828,928
18	3,039,840
19	2,820,576
20	3,028,512
21	2,840,064
22	2,970,048
23	3,021,504
24	2,899,296
25	3,384,768
26	3,119,136
27	3,269,088
28	3,438,624
Total	83,338,272

(in kWh) **March 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,304,480
2	3,385,117
3	3,254,272
4	3,368,384
5	3,059,415
6	3,192,553
7	2,863,697
8	2,536,214
9	2,516,475
10	2,370,728
11	2,372,567
12	2,423,230
13	2,514,824
14	2,744,294
15	2,852,878
16	2,810,839
17	2,883,159
18	3,067,455
19	3,040,852
20	2,808,327
21	2,907,140
22	2,666,317
23	2,864,745
24	2,673,388
25	2,585,018
26	2,498,724
27	2,413,914
28	2,590,783
29	2,589,369
30	2,445,491
31	2,712,144
Total	86,316,792

Table 38. Southern Field Division Energy Data

(in kWh) **April 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,627,225
2	2,704,717
3	2,626,889
4	2,880,083
5	3,018,028
6	3,011,125
7	3,042,474
8	3,224,051
9	3,110,918
10	3,135,206
11	3,113,034
12	3,047,666
13	3,067,553
14	3,167,652
15	3,361,491
16	3,173,764
17	2,981,655
18	3,439,122
19	1,955,409
20	3,161,017
21	3,364,765
22	3,484,691
23	3,029,945
24	3,216,238
25	3,375,692
26	3,016,841
27	2,890,487
28	2,771,381
29	2,866,159
30	2,779,559
Total	90,644,838

(in kWh) **May 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,692,118
2	3,065,526
3	2,672,607
4	2,766,456
5	5,712,302
6	2,767,652
7	2,800,653
8	2,818,898
9	2,931,626
10	2,681,744
11	2,652,779
12	2,536,214
13	2,810,384
14	2,839,854
15	2,864,606
16	3,021,578
17	3,031,408
18	3,253,115
19	3,293,503
20	3,491,614
21	3,099,070
22	3,024,357
23	3,479,925
24	3,342,939
25	3,244,492
26	3,105,281
27	3,370,906
28	3,084,682
29	3,285,028
30	3,101,800
31	3,391,901
Total	96,235,018

(in kWh) **June 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,300,178
2	3,148,042
3	3,474,337
4	3,198,398
5	3,161,195
6	3,253,115
7	3,275,643
8	3,238,568
9	3,053,906
10	3,416,733
11	3,199,970
12	3,571,173
13	3,779,618
14	3,524,189
15	3,501,206
16	3,656,240
17	4,008,406
18	3,651,632
19	3,790,526
20	3,639,171
21	3,340,259
22	3,541,604
23	3,401,958
24	3,794,996
25	3,812,460
26	3,930,785
27	4,016,080
28	4,039,606
29	4,053,521
30	3,971,707
Total	106,745,223

Table 38. Southern Field Division Energy Data

(in kWh) **July 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,101,365
2	3,955,142
3	4,062,451
4	4,044,818
5	4,189,438
6	4,091,129
7	4,183,495
8	4,053,778
9	4,001,167
10	4,064,735
11	4,252,729
12	4,054,312
13	4,065,981
14	4,147,122
15	4,329,806
16	4,162,994
17	4,102,888
18	4,233,732
19	4,255,103
20	3,971,727
21	4,211,808
22	4,167,178
23	4,148,655
24	4,138,568
25	4,166,594
26	4,122,953
27	3,994,244
28	4,215,012
29	4,061,017
30	3,972,340
31	4,163,746
Total	127,686,027

(in kWh) **August 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,616,347
2	3,283,970
3	3,654,094
4	4,181,052
5	4,112,737
6	3,942,909
7	4,057,625
8	4,112,886
9	4,236,254
10	4,089,962
11	4,135,888
12	4,019,630
13	3,870,926
14	3,907,882
15	3,876,157
16	2,833,614
17	2,758,683
18	2,856,260
19	3,229,688
20	3,259,019
21	3,048,289
22	3,276,958
23	3,320,916
24	3,179,242
25	3,230,014
26	3,347,874
27	3,187,994
28	3,248,645
29	3,358,712
30	3,193,710
31	3,315,190
Total	109,743,127

(in kWh) **September 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,258,347
2	3,607,081
3	3,081,201
4	3,382,575
5	3,173,101
6	3,318,691
7	3,213,044
8	3,304,668
9	3,198,062
10	3,239,784
11	3,107,654
12	3,057,615
13	3,362,747
14	3,206,270
15	3,097,933
16	3,248,774
17	2,999,674
18	3,229,480
19	3,289,310
20	3,213,202
21	3,106,883
22	2,830,172
23	2,814,023
24	3,165,595
25	2,809,751
26	3,283,683
27	3,073,803
28	3,119,324
29	3,242,385
30	3,320,184
Total	95,355,014

Table 38. Southern Field Division Energy Data

(in kWh) **October 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,059,138
2	3,314,191
3	3,513,004
4	3,171,509
5	3,218,275
6	3,284,751
7	3,327,393
8	3,011,224
9	3,341,386
10	3,290,318
11	3,804,292
12	3,701,493
13	3,950,396
14	3,900,040
15	3,712,075
16	3,676,177
17	3,617,524
18	3,311,650
19	2,766,179
20	3,000,682
21	2,776,483
22	2,728,056
23	3,120,570
24	3,576,236
25	3,054,866
26	3,115,605
27	3,493,443
28	3,472,182
29	3,272,360
30	3,529,707
31	3,575,643
Total	103,686,847

(in kWh) **November 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,561,491
2	3,586,392
3	3,122,083
4	3,095,223
5	2,809,415
6	2,981,606
7	3,828,006
8	3,014,547
9	3,059,395
10	3,235,255
11	3,211,205
12	2,688,103
13	2,778,046
14	3,453,886
15	3,404,737
16	3,889,626
17	3,799,318
18	3,695,580
19	3,408,218
20	2,673,121
21	2,878,115
22	2,712,530
23	2,614,666
24	2,305,103
25	3,175,524
26	2,450,326
27	2,651,909
28	2,791,752
29	2,772,251
30	2,804,084
Total	92,451,513

(in kWh) **December 2005**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,519,373
2	2,147,439
3	1,569,966
4	1,791,673
5	2,355,785
6	2,682,318
7	2,662,579
8	2,778,105
9	2,569,343
10	2,521,133
11	2,329,391
12	2,545,649
13	2,742,692
14	2,810,206
15	2,481,131
16	2,656,507
17	2,786,135
18	2,659,711
19	2,921,796
20	3,417,267
21	3,532,199
22	3,549,387
23	3,764,953
24	3,344,907
25	3,773,586
26	3,822,409
27	3,862,391
28	3,887,955
29	3,313,143
30	2,977,601
31	2,829,747
Total	89,606,477

Table 38. Southern Field Division Energy Data

(in kWh) **January 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,327,186
2	3,207,407
3	3,194,057
4	3,091,070
5	3,381,309
6	3,737,075
7	3,418,345
8	3,497,360
9	3,738,865
10	3,904,282
11	3,653,936
12	3,940,892
13	3,918,137
14	3,558,910
15	3,464,082
16	3,432,674
17	3,394,274
18	3,436,758
19	3,607,783
20	3,687,263
21	3,506,507
22	3,503,689
23	3,779,688
24	3,661,007
25	3,795,560
26	3,909,375
27	4,080,864
28	3,895,619
29	3,912,994
30	3,712,184
31	3,494,116
Total	111,843,265

(in kWh) **February 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,502,087
2	3,427,957
3	3,640,852
4	3,862,006
5	4,001,800
6	3,897,112
7	4,191,752
8	3,944,858
9	4,001,642
10	4,206,507
11	4,029,341
12	3,731,606
13	4,190,941
14	4,025,287
15	3,992,781
16	4,246,618
17	4,086,966
18	3,989,666
19	3,966,861
20	3,529,608
21	3,384,227
22	3,784,326
23	3,576,157
24	4,272,547
25	4,072,073
26	3,972,191
27	4,114,933
28	3,923,616
Total	109,566,317

(in kWh) **March 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,619,976
2	3,948,645
3	3,782,892
4	3,692,168
5	3,574,970
6	3,540,150
7	3,625,514
8	3,829,074
9	3,484,593
10	3,280,212
11	3,342,059
12	3,313,904
13	3,041,762
14	2,986,521
15	2,795,985
16	2,804,994
17	3,148,151
18	1,930,568
19	3,145,411
20	3,320,451
21	3,314,735
22	3,095,392
23	3,125,030
24	3,261,205
25	2,708,614
26	2,567,395
27	2,477,779
28	2,528,906
29	1,909,820
30	2,337,104
31	3,134,059
Total	96,668,038

Table 38. Southern Field Division Energy Data

(in kWh) **April 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,236,561
2	3,048,200
3	3,257,634
4	2,654,035
5	2,553,659
6	2,759,068
7	2,925,129
8	2,657,219
9	2,890,457
10	2,931,408
11	3,018,968
12	2,940,674
13	2,732,882
14	2,327,581
15	2,240,734
16	2,292,692
17	2,691,466
18	2,687,935
19	2,927,017
20	3,007,615
21	2,894,353
22	3,065,585
23	2,897,706
24	3,131,547
25	2,929,984
26	3,472,943
27	3,452,561
28	3,477,729
29	3,226,206
30	3,338,795
Total	87,668,345

(in kWh) **May 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,569,403
2	3,562,905
3	3,414,705
4	3,639,330
5	3,474,703
6	3,484,573
7	3,649,130
8	3,930,894
9	3,595,115
10	3,814,033
11	3,900,752
12	3,700,168
13	3,915,961
14	3,430,380
15	3,497,280
16	3,286,788
17	3,612,559
18	3,548,062
19	3,714,191
20	3,503,382
21	3,621,875
22	3,641,199
23	3,861,798
24	3,480,924
25	3,538,805
26	3,707,071
27	3,542,405
28	3,586,867
29	3,523,467
30	3,666,762
31	3,798,319
Total	112,213,805

(in kWh) **June 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,683,109
2	3,827,383
3	4,090,022
4	4,093,078
5	3,989,320
6	3,873,457
7	4,170,540
8	3,989,063
9	3,904,302
10	3,330,222
11	3,359,335
12	3,554,608
13	3,389,003
14	3,652,423
15	3,928,085
16	4,185,275
17	3,902,947
18	3,828,708
19	4,015,279
20	4,325,969
21	4,230,914
22	4,220,392
23	4,254,875
24	4,265,941
25	4,253,036
26	4,419,027
27	4,046,351
28	4,208,871
29	4,382,041
30	4,138,261
Total	119,511,837

Table 38. Southern Field Division Energy Data

(in kWh) **July 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,222,577
2	4,341,673
3	4,255,578
4	4,206,260
5	4,417,761
6	4,404,351
7	4,372,271
8	4,312,253
9	4,153,699
10	4,387,737
11	4,281,220
12	4,206,903
13	4,463,538
14	4,407,387
15	4,379,144
16	4,178,263
17	4,311,412
18	4,274,110
19	4,620,777
20	4,194,462
21	4,462,678
22	4,319,769
23	4,153,540
24	4,475,742
25	4,265,496
26	4,320,550
27	4,277,354
28	4,424,248
29	4,435,433
30	4,336,224
31	4,331,903
Total	134,194,314

(in kWh) **August 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,184,711
2	4,507,565
3	4,295,125
4	4,554,757
5	4,034,761
6	4,360,918
7	4,407,892
8	4,429,361
9	4,327,907
10	4,343,443
11	4,205,736
12	4,415,249
13	4,206,220
14	4,218,888
15	4,442,049
16	4,415,941
17	4,261,294
18	4,356,576
19	4,380,192
20	4,248,111
21	4,266,110
22	4,158,623
23	4,469,452
24	4,302,284
25	4,343,374
26	4,396,519
27	4,137,065
28	4,445,451
29	4,368,987
30	4,448,180
31	4,276,246
Total	134,208,989

(in kWh) **September 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,225,910
2	4,397,063
3	4,385,562
4	4,364,438
5	4,423,695
6	4,331,833
7	4,277,077
8	4,383,653
9	4,398,457
10	4,368,147
11	4,394,393
12	4,420,006
13	4,272,538
14	4,354,153
15	4,174,387
16	4,149,782
17	4,213,825
18	4,145,510
19	3,993,720
20	4,072,231
21	3,918,374
22	4,243,038
23	4,154,895
24	4,199,525
25	4,465,279
26	4,174,357
27	4,247,547
28	4,306,379
29	4,312,322
30	4,171,578
Total	127,939,676

Table 38. Southern Field Division Energy Data

(in kWh) **October 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,446,153
2	4,384,513
3	4,365,744
4	4,432,585
5	4,233,040
6	4,097,943
7	4,348,269
8	4,315,773
9	4,218,928
10	3,914,636
11	4,177,848
12	4,263,400
13	3,894,215
14	3,588,845
15	3,863,894
16	4,084,869
17	3,892,771
18	4,315,091
19	4,413,202
20	4,241,673
21	4,389,250
22	4,170,649
23	4,318,908
24	4,433,544
25	4,163,370
26	4,282,367
27	4,252,413
28	4,378,600
29	4,663,598
30	4,145,955
31	3,739,755
Total	130,431,804

(in kWh) **November 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,864,834
2	3,815,566
3	3,715,190
4	3,636,116
5	3,786,570
6	3,673,645
7	3,970,797
8	4,023,991
9	4,353,372
10	4,093,127
11	3,538,123
12	3,998,645
13	3,985,156
14	4,304,005
15	4,211,264
16	4,056,260
17	4,033,544
18	3,874,199
19	3,803,333
20	3,988,914
21	3,943,473
22	4,160,255
23	3,868,127
24	4,124,644
25	3,823,635
26	3,218,503
27	3,106,408
28	2,715,071
29	2,943,651
30	3,213,499
Total	113,843,918

(in kWh) **December 2006**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,103,946
2	4,087,085
3	3,971,252
4	4,221,826
5	4,187,994
6	4,164,982
7	3,913,786
8	4,076,464
9	3,806,210
10	4,049,881
11	3,904,144
12	3,714,735
13	3,445,263
14	3,598,428
15	3,715,803
16	3,065,318
17	2,711,303
18	2,774,318
19	3,314,053
20	3,603,521
21	3,703,402
22	3,937,915
23	3,742,019
24	4,168,898
25	3,692,830
26	4,087,559
27	3,911,323
28	3,922,182
29	4,039,517
30	3,779,925
31	4,027,017
Total	117,442,900

Table 38. Southern Field Division Energy Data

(in kWh) **January 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,952,512
2	4,150,761
3	4,225,761
4	4,094,749
5	3,985,888
6	4,023,695
7	4,192,840
8	4,160,947
9	4,257,575
10	4,277,492
11	4,357,654
12	4,112,273
13	4,198,873
14	4,159,949
15	3,985,087
16	4,218,167
17	3,958,831
18	4,095,856
19	4,415,902
20	4,077,047
21	3,927,462
22	3,851,770
23	3,919,996
24	3,587,352
25	3,723,042
26	3,723,962
27	3,438,390
28	3,271,746
29	1,868,651
30	1,901,681
31	1,593,710
Total	117,709,622

(in kWh) **February 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,626,909
2	1,750,554
3	1,487,480
4	1,802,660
5	1,537,599
6	1,584,138
7	2,045,817
8	1,550,178
9	1,692,583
10	1,614,468
11	1,953,847
12	2,164,409
13	1,990,615
14	2,142,336
15	2,208,080
16	2,232,091
17	2,406,527
18	2,367,237
19	3,078,966
20	2,932,941
21	3,160,908
22	3,032,743
23	1,972,656
24	2,026,711
25	2,292,909
26	2,482,872
27	2,593,078
28	2,342,830
Total	60,074,140

(in kWh) **March 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,773,675
2	2,715,447
3	2,568,374
4	2,740,131
5	2,732,021
6	3,420,283
7	3,634,276
8	3,413,894
9	3,803,056
10	3,563,538
11	3,318,720
12	3,665,318
13	3,671,648
14	3,360,611
15	3,376,216
16	3,812,470
17	3,476,088
18	3,156,210
19	3,617,979
20	3,269,650
21	3,188,074
22	3,283,890
23	3,013,746
24	2,926,968
25	2,981,982
26	3,017,959
27	3,414,399
28	3,325,158
29	3,772,300
30	3,645,876
31	3,766,317
Total	102,426,276

Table 38. Southern Field Division Energy Data

(in kWh) **April 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,703,758
2	3,553,441
3	3,749,426
4	3,945,036
5	3,794,086
6	3,609,415
7	3,481,903
8	3,354,292
9	3,277,344
10	3,393,424
11	3,558,989
12	3,647,824
13	3,753,896
14	3,446,737
15	3,569,818
16	3,082,367
17	3,086,709
18	3,166,871
19	3,188,410
20	3,101,187
21	3,690,269
22	3,410,868
23	3,249,703
24	3,258,544
25	3,221,648
26	3,189,231
27	3,405,409
28	3,336,303
29	3,163,815
30	3,609,227
Total	102,999,951

(in kWh) **May 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,474,862
2	3,711,185
3	3,762,273
4	3,557,041
5	3,494,917
6	3,130,271
7	3,783,040
8	3,530,864
9	3,327,937
10	3,759,494
11	3,779,964
12	3,593,048
13	3,466,416
14	3,906,359
15	3,883,238
16	3,736,640
17	3,690,318
18	3,693,701
19	3,912,451
20	3,550,208
21	3,892,415
22	3,423,398
23	3,879,697
24	3,555,400
25	3,950,672
26	3,778,530
27	3,756,428
28	3,602,215
29	3,625,465
30	3,441,693
31	3,534,919
Total	113,185,057

(in kWh) **June 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,507,486
2	3,880,864
3	4,058,475
4	3,891,634
5	3,863,776
6	3,821,954
7	3,831,191
8	3,946,826
9	3,814,438
10	3,698,418
11	3,942,000
12	3,761,343
13	3,857,367
14	3,938,232
15	3,797,340
16	3,925,900
17	3,846,687
18	4,133,287
19	3,928,797
20	3,985,344
21	3,906,299
22	4,218,354
23	3,950,613
24	4,143,038
25	3,990,279
26	3,935,344
27	3,910,631
28	3,904,866
29	3,930,192
30	3,973,655
Total	117,294,630

Table 38. Southern Field Division Energy Data

(in kWh) **July 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,939,419
2	4,170,214
3	4,170,283
4	4,155,508
5	4,317,069
6	4,175,079
7	4,208,277
8	4,337,391
9	4,204,104
10	4,051,088
11	4,098,873
12	4,175,059
13	4,194,551
14	3,941,080
15	3,879,262
16	3,978,896
17	3,994,956
18	3,903,283
19	4,024,308
20	3,956,042
21	3,919,086
22	4,094,571
23	3,997,350
24	3,957,229
25	3,855,568
26	4,121,410
27	3,953,036
28	3,831,833
29	4,095,777
30	4,063,133
31	3,876,780
Total	125,640,516

(in kWh) **August 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,942,524
2	4,015,328
3	4,069,680
4	3,992,435
5	3,851,582
6	3,927,057
7	4,135,611
8	4,059,326
9	4,075,218
10	4,077,977
11	4,048,032
12	4,049,693
13	4,145,481
14	4,058,782
15	3,921,786
16	3,909,068
17	3,881,863
18	3,787,401
19	3,405,053
20	3,568,572
21	3,286,412
22	3,244,205
23	2,988,657
24	3,576,009
25	3,159,840
26	3,181,794
27	3,326,691
28	3,352,987
29	3,149,436
30	3,314,211
31	3,171,924
Total	114,674,634

(in kWh) **September 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,052,087
2	3,241,060
3	3,416,466
4	3,643,809
5	3,578,807
6	3,732,634
7	3,737,886
8	3,581,883
9	3,255,063
10	3,929,015
11	3,256,665
12	3,265,477
13	3,240,180
14	2,870,105
15	2,995,580
16	3,060,848
17	3,080,765
18	2,961,659
19	2,914,498
20	3,215,516
21	2,860,819
22	2,393,918
23	2,455,736
24	2,706,121
25	2,457,763
26	2,585,186
27	2,607,417
28	2,806,873
29	2,227,818
30	2,668,345
Total	91,800,000

Table 38. Southern Field Division Energy Data

(in kWh) **October 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,914,241
2	2,729,262
3	2,930,152
4	2,895,669
5	3,095,125
6	2,690,002
7	3,124,802
8	3,051,780
9	3,071,430
10	2,720,204
11	2,777,097
12	2,996,727
13	2,770,105
14	2,647,933
15	2,527,146
16	2,403,036
17	2,201,068
18	2,251,305
19	2,194,413
20	2,227,482
21	2,350,376
22	2,016,644
23	2,328,886
24	2,703,046
25	2,658,801
26	2,936,205
27	2,926,216
28	2,922,458
29	2,850,168
30	2,990,793
31	2,770,253
Total	83,672,824

(in kWh) **November 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,008,614
2	3,053,738
3	3,015,210
4	2,907,644
5	3,192,969
6	3,314,330
7	3,040,754
8	3,231,408
9	3,003,323
10	2,900,247
11	3,027,818
12	2,715,556
13	3,086,808
14	3,115,793
15	3,322,231
16	3,260,146
17	3,309,761
18	2,418,127
19	2,070,332
20	2,095,659
21	2,313,677
22	1,802,611
23	1,926,246
24	1,576,602
25	1,805,775
26	2,168,770
27	1,844,670
28	1,962,045
29	1,922,577
30	2,200,930
Total	78,614,369

(in kWh) **December 2007**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,800,860
2	1,849,476
3	1,962,460
4	1,298,339
5	1,118,631
6	1,364,616
7	1,256,121
8	1,136,620
9	1,147,360
10	1,344,037
11	1,029,074
12	1,367,712
13	1,309,513
14	1,299,466
15	1,212,866
16	1,252,393
17	1,441,159
18	1,430,558
19	1,338,528
20	1,168,424
21	1,207,338
22	1,087,253
23	1,051,078
24	1,100,168
25	1,114,419
26	1,320,945
27	1,216,535
28	2,242,148
29	2,221,074
30	2,314,883
31	2,425,623
Total	44,429,678

Table 38. Southern Field Division Energy Data

(in kWh) **January 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,374,931
2	2,356,586
3	2,167,069
4	2,327,907
5	2,747,132
6	2,546,430
7	2,705,192
8	2,675,752
9	2,705,350
10	2,423,190
11	2,186,116
12	1,921,262
13	2,046,885
14	2,139,844
15	2,153,817
16	2,196,766
17	2,457,358
18	2,303,689
19	2,125,445
20	1,993,325
21	2,294,769
22	2,453,422
23	2,311,135
24	2,331,685
25	2,404,826
26	1,633,871
27	1,467,751
28	1,626,048
29	1,024,120
30	978,402
31	916,970
Total	65,997,043

(in kWh) **February 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	777,739
2	1,214,834
3	951,978
4	759,266
5	741,584
6	761,165
7	748,507
8	887,282
9	668,018
10	927,670
11	1,354,589
12	1,862,174
13	2,008,772
14	2,335,206
15	1,962,500
16	1,526,503
17	1,613,153
18	1,675,227
19	1,670,441
20	1,682,991
21	1,813,538
22	1,596,311
23	902,739
24	825,999
25	1,204,272
26	1,239,933
27	1,440,694
28	1,407,249
29	1,510,255
Total	38,070,589

(in kWh) **March 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,414,142
2	1,176,691
3	1,733,159
4	1,706,685
5	1,930,518
6	1,992,870
7	2,068,493
8	2,047,933
9	2,254,005
10	2,584,088
11	2,369,887
12	2,658,782
13	2,905,390
14	2,753,372
15	2,519,769
16	2,521,905
17	2,792,029
18	2,400,494
19	2,267,069
20	2,671,183
21	2,131,102
22	2,114,112
23	2,232,021
24	2,460,473
25	2,416,802
26	2,342,603
27	2,263,973
28	2,804,401
29	2,253,590
30	2,318,226
31	2,654,727
Total	70,760,492

Table 38. Southern Field Division Energy Data

(in kWh) **April 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,644,165
2	2,172,083
3	2,627,828
4	1,766,812
5	1,674,169
6	1,194,838
7	1,260,285
8	1,804,233
9	1,812,549
10	2,186,056
11	2,227,344
12	2,318,374
13	2,565,022
14	2,603,382
15	2,613,093
16	2,812,362
17	2,625,089
18	2,414,369
19	2,673,734
20	1,968,958
21	2,370,945
22	2,264,913
23	2,014,102
24	1,807,911
25	2,201,750
26	1,937,322
27	2,479,183
28	2,354,955
29	2,431,458
30	2,560,107
Total	66,387,391

(in kWh) **May 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,741,980
2	2,743,176
3	2,474,298
4	2,354,371
5	2,417,850
6	2,151,978
7	2,313,934
8	1,972,814
9	2,240,407
10	2,360,403
11	1,775,771
12	2,231,814
13	2,042,197
14	1,695,589
15	1,660,562
16	1,575,850
17	1,680,854
18	1,671,994
19	1,864,033
20	1,592,642
21	1,556,814
22	1,868,631
23	1,860,097
24	1,483,881
25	1,469,976
26	1,349,387
27	1,387,975
28	1,587,935
29	1,298,259
30	1,547,983
31	1,214,953
Total	58,188,410

(in kWh) **June 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,648,991
2	2,097,320
3	2,396,390
4	2,165,773
5	2,358,396
6	2,619,551
7	2,334,968
8	2,389,666
9	2,340,457
10	2,358,534
11	2,156,052
12	2,473,081
13	2,265,941
14	2,055,498
15	2,309,078
16	2,927,947
17	2,896,816
18	3,084,998
19	3,132,180
20	3,268,463
21	3,275,752
22	2,585,216
23	3,596,005
24	3,250,742
25	3,224,496
26	2,989,537
27	2,915,071
28	2,931,992
29	2,894,709
30	2,880,548
Total	79,824,169

Table 38. Southern Field Division Energy Data

(in kWh) **July 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,662,678
2	2,400,415
3	2,777,047
4	2,599,634
5	2,551,414
6	2,702,195
7	3,121,717
8	2,910,769
9	2,574,456
10	3,074,585
11	3,139,241
12	2,193,523
13	2,850,267
14	2,877,235
15	2,422,547
16	2,818,790
17	2,762,807
18	2,567,870
19	2,514,745
20	2,437,045
21	2,391,386
22	2,133,683
23	2,458,505
24	2,550,366
25	2,496,153
26	2,341,288
27	2,385,483
28	2,766,466
29	2,508,841
30	2,665,961
31	2,672,557
Total	81,329,668

(in kWh) **August 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,555,568
2	2,746,015
3	2,624,951
4	2,797,973
5	2,652,838
6	2,905,756
7	2,712,540
8	2,605,904
9	2,515,506
10	2,627,700
11	2,897,488
12	2,712,164
13	2,638,786
14	2,611,729
15	2,546,104
16	2,643,285
17	2,651,820
18	2,586,165
19	2,448,250
20	2,529,322
21	2,041,930
22	1,807,249
23	1,700,870
24	1,871,924
25	2,014,794
26	1,939,745
27	1,836,719
28	2,185,819
29	2,074,832
30	1,895,797
31	1,855,785
Total	74,235,324

(in kWh) **September 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,965,051
2	1,581,418
3	1,447,636
4	1,792,336
5	1,632,921
6	1,377,067
7	1,648,289
8	1,829,875
9	1,712,579
10	1,874,604
11	1,856,260
12	2,103,352
13	1,661,353
14	1,752,670
15	2,031,181
16	2,047,528
17	2,133,752
18	2,112,965
19	2,000,959
20	1,836,422
21	1,965,536
22	2,028,610
23	1,749,535
24	2,033,772
25	1,991,149
26	2,159,632
27	1,710,354
28	1,639,626
29	1,879,796
30	1,634,958
Total	55,191,189

Table 38. Southern Field Division Energy Data

(in kWh) **October 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,750,653
2	1,491,475
3	1,733,317
4	1,745,471
5	1,659,553
6	1,637,203
7	1,654,203
8	1,818,246
9	1,548,724
10	1,949,921
11	1,818,434
12	2,001,741
13	2,222,013
14	1,770,975
15	1,948,774
16	2,208,544
17	1,725,900
18	1,719,403
19	1,168,107
20	1,602,551
21	1,453,085
22	1,538,172
23	1,292,267
24	1,442,128
25	1,268,701
26	1,196,648
27	1,517,890
28	1,394,047
29	1,498,902
30	1,119,343
31	1,070,639
Total	49,967,029

(in kWh) **November 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,032,892
2	1,077,067
3	1,069,175
4	970,441
5	1,289,794
6	915,348
7	800,396
8	783,040
9	781,270
10	779,450
11	808,752
12	743,097
13	811,857
14	906,240
15	826,958
16	867,642
17	807,387
18	757,733
19	800,346
20	798,170
21	786,541
22	792,217
23	780,340
24	768,532
25	787,757
26	805,726
27	782,545
28	695,144
29	758,979
30	817,257
Total	25,402,097

(in kWh) **December 2008**

East Branch	
Date	Devil Canyon Powerplant Generation
1	787,777
2	874,466
3	675,742
4	421,114
5	197,102
6	189,537
7	218,730
8	492,919
9	476,098
10	439,883
11	458,445
12	462,757
13	416,614
14	379,559
15	324,258
16	275,742
17	368,186
18	388,479
19	369,976
20	359,316
21	326,879
22	760,601
23	1,045,570
24	407,981
25	393,364
26	424,011
27	394,017
28	344,482
29	388,331
30	275,040
31	200,682
Total	13,537,658

Table 38. Southern Field Division Energy Data

(in kWh) **January 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	335,217
2	253,040
3	253,046
4	242,931
5	217,117
6	282,687
7	371,517
8	275,978
9	218,072
10	197,140
11	190,022
12	259,451
13	165,920
14	129,752
15	95,126
16	161,825
17	198,796
18	293,035
19	242,764
20	261,308
21	277,075
22	274,675
23	279,208
24	284,223
25	261,526
26	191,816
27	280,717
28	261,987
29	275,663
30	179,791
31	140,521
Total	7,351,946

(in kWh) **February 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	198,983
2	118,757
3	119,257
4	197,975
5	166,496
6	177,786
7	148,658
8	85,540
9	99,749
10	109,454
11	173,992
12	81,270
13	89,780
14	81,436
15	26,744
16	105,440
17	101,473
18	129,852
19	117,605
20	112,525
21	86,090
22	8,924
23	78,548
24	103,936
25	146,948
26	151,402
27	238,190
28	121,799
Total	3,378,611

(in kWh) **March 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	106,618
2	98,219
3	23,270
4	39,708
5	92,099
6	351,511
7	278,543
8	270,410
9	288,709
10	405,432
11	330,397
12	384,851
13	538,952
14	265,788
15	566,298
16	401,303
17	436,198
18	484,294
19	512,237
20	600,242
21	879,012
22	704,851
23	882,338
24	756,731
25	965,632
26	946,156
27	894,611
28	893,945
29	607,579
30	528,350
31	497,664
Total	15,031,948

Table 38. Southern Field Division Energy Data

(in kWh) **April 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	484,981
2	523,620
3	584,975
4	530,064
5	571,259
6	598,410
7	624,553
8	584,863
9	598,000
10	574,783
11	609,030
12	562,064
13	560,603
14	579,564
15	588,481
16	586,235
17	647,647
18	552,686
19	511,888
20	623,002
21	858,226
22	689,393
23	650,419
24	628,394
25	645,566
26	675,792
27	629,381
28	689,587
29	675,090
30	712,818
Total	18,351,374

(in kWh) **May 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,169,186
2	963,767
3	728,222
4	1,057,846
5	1,058,274
6	1,227,496
7	685,048
8	861,534
9	579,157
10	743,386
11	822,190
12	702,702
13	863,698
14	608,800
15	663,131
16	699,948
17	864,569
18	730,699
19	898,913
20	709,855
21	854,921
22	707,990
23	702,713
24	770,162
25	938,470
26	651,564
27	743,429
28	683,539
29	702,788
30	636,631
31	597,629
Total	24,628,255

(in kWh) **June 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	889,402
2	1,135,123
3	876,514
4	1,113,764
5	1,307,372
6	1,962,673
7	1,801,796
8	1,769,026
9	2,039,904
10	1,866,474
11	1,812,071
12	2,201,112
13	2,085,440
14	1,900,523
15	1,928,660
16	2,028,604
17	1,794,532
18	2,020,165
19	2,168,791
20	2,216,981
21	1,863,900
22	2,364,955
23	2,077,488
24	2,287,832
25	2,316,362
26	2,893,763
27	2,595,532
28	2,352,197
29	2,527,204
30	2,961,248
Total	59,159,408

Table 38. Southern Field Division Energy Data

(in kWh) **July 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,604,996
2	2,799,076
3	2,954,038
4	2,563,830
5	2,715,329
6	2,727,947
7	2,742,354
8	2,470,900
9	2,425,385
10	2,500,348
11	2,444,494
12	2,238,131
13	2,418,743
14	2,538,713
15	2,626,466
16	2,590,546
17	2,443,363
18	2,278,030
19	2,439,608
20	2,916,666
21	2,600,546
22	2,571,736
23	2,729,016
24	2,695,734
25	2,874,726
26	2,713,964
27	2,683,483
28	2,600,150
29	2,743,024
30	2,540,905
31	2,596,824
Total	80,789,069

(in kWh) **August 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,220,034
2	2,297,988
3	2,991,370
4	2,910,020
5	1,357,441
6	2,392,160
7	2,042,345
8	2,341,739
9	2,261,297
10	2,264,839
11	2,464,769
12	2,299,943
13	2,525,688
14	2,476,073
15	2,297,333
16	2,498,252
17	2,547,277
18	2,729,012
19	2,518,859
20	2,694,323
21	2,724,768
22	2,537,755
23	2,794,583
24	2,712,172
25	2,680,304
26	2,830,633
27	3,265,261
28	3,155,274
29	2,615,087
30	2,806,596
31	3,161,693
Total	79,414,888

(in kWh) **September 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,945,135
2	2,629,476
3	2,692,624
4	2,529,140
5	2,406,308
6	2,550,013
7	2,439,932
8	2,781,241
9	2,580,304
10	2,485,976
11	2,152,246
12	2,090,740
13	2,140,070
14	2,362,460
15	2,400,293
16	2,349,904
17	2,386,256
18	1,839,463
19	2,107,825
20	2,205,806
21	2,117,938
22	2,263,910
23	2,140,992
24	1,936,523
25	3,328,448
26	2,138,692
27	2,154,568
28	2,453,958
29	2,685,463
30	2,676,283
Total	71,971,988

Table 38. Southern Field Division Energy Data

(in kWh) **October 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,860,513
2	2,903,890
3	2,861,197
4	3,335,364
5	3,376,937
6	3,195,252
7	2,980,872
8	3,043,444
9	2,994,966
10	2,999,693
11	3,094,337
12	2,684,081
13	2,770,740
14	2,956,774
15	3,119,980
16	3,302,496
17	3,143,599
18	3,293,611
19	3,542,627
20	3,671,546
21	3,789,774
22	3,968,302
23	3,853,433
24	3,549,758
25	3,755,995
26	3,731,108
27	3,720,787
28	3,696,628
29	3,641,159
30	3,701,628
31	3,346,031
Total	102,886,520

(in kWh) **November 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,257,762
2	2,609,341
3	2,574,007
4	3,067,906
5	3,146,612
6	3,082,799
7	3,082,633
8	2,989,717
9	3,278,016
10	3,185,705
11	3,161,668
12	3,136,896
13	3,026,066
14	3,148,387
15	2,976,876
16	3,101,202
17	3,021,600
18	3,407,915
19	2,860,492
20	3,017,513
21	2,969,611
22	2,854,501
23	2,969,712
24	1,763,172
25	891,616
26	801,922
27	867,899
28	835,142
29	781,186
30	817,826
Total	76,685,700

(in kWh) **December 2009**

East Branch	
Date	Devil Canyon Powerplant Generation
1	781,121
2	617,818
3	546,631
4	988,848
5	675,205
6	691,902
7	985,993
8	579,463
9	677,646
10	468,914
11	491,976
12	472,129
13	454,842
14	471,467
15	343,552
16	325,613
17	272,675
18	378,490
19	456,412
20	428,512
21	278,773
22	377,964
23	371,790
24	338,278
25	357,588
26	411,300
27	434,326
28	333,436
29	329,224
30	318,892
31	315,022
Total	14,975,798

Table 38. Southern Field Division Energy Data

(in kWh) **January 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	343,256
2	335,527
3	332,575
4	331,236
5	474,642
6	496,699
7	591,019
8	414,569
9	534,254
10	552,676
11	487,825
12	581,594
13	836,964
14	632,020
15	1,070,939
16	984,794
17	931,669
18	1,153,901
19	1,306,786
20	1,514,549
21	917,831
22	877,334
23	965,102
24	948,946
25	1,006,650
26	690,743
27	972,256
28	1,062,151
29	774,785
30	1,130,310
31	721,080
Total	23,974,682

(in kWh) **February 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,016,842
2	923,648
3	814,334
4	872,669
5	1,160,150
6	981,432
7	827,215
8	22
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	42,790
18	375,883
19	312,160
20	362,678
21	359,899
22	363,985
23	373,144
24	403,873
25	439,250
26	505,188
27	471,589
28	444,240
Total	11,050,992

(in kWh) **March 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	468,432
2	429,797
3	461,365
4	407,311
5	408,514
6	371,315
7	366,250
8	1,490,033
9	1,561,003
10	441,439
11	416,761
12	400,856
13	396,943
14	408,161
15	381,416
16	396,101
17	893,020
18	1,155,049
19	989,723
20	948,758
21	718,801
22	1,143,486
23	1,316,855
24	864,396
25	812,142
26	784,494
27	1,087,243
28	943,096
29	1,054,631
30	1,112,810
31	1,199,405
Total	23,829,606

Table 38. Southern Field Division Energy Data

(in kWh) **April 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,154,560
2	1,146,082
3	1,007,572
4	1,137,866
5	1,061,258
6	1,577,855
7	1,638,886
8	1,573,182
9	1,758,067
10	1,850,684
11	1,438,852
12	2,034,490
13	2,682,443
14	3,250,692
15	3,020,393
16	2,926,469
17	2,596,676
18	2,401,571
19	2,741,537
20	3,233,592
21	3,356,932
22	3,319,412
23	2,589,520
24	2,650,453
25	2,641,745
26	2,514,470
27	2,621,729
28	2,785,532
29	2,359,080
30	2,700,241
Total	67,771,840

(in kWh) **May 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,256,836
2	2,010,881
3	2,199,568
4	2,235,416
5	2,345,648
6	2,133,360
7	2,013,185
8	1,924,751
9	1,824,786
10	2,207,603
11	2,123,636
12	1,929,506
13	2,301,365
14	2,239,920
15	1,984,450
16	2,539,354
17	2,861,849
18	2,746,670
19	2,978,359
20	2,659,046
21	2,746,699
22	2,651,306
23	1,834,070
24	3,115,843
25	2,710,274
26	2,667,488
27	2,725,276
28	2,792,804
29	2,813,119
30	2,446,362
31	2,586,996
Total	74,606,429

(in kWh) **June 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,469,877
2	2,642,425
3	2,595,809
4	2,877,196
5	2,570,310
6	3,210,775
7	3,327,145
8	3,300,181
9	3,784,619
10	3,898,040
11	3,870,259
12	3,706,164
13	3,747,582
14	3,301,070
15	3,376,282
16	3,582,598
17	3,469,860
18	3,513,874
19	3,470,188
20	3,475,958
21	3,645,288
22	4,099,518
23	4,229,694
24	4,142,250
25	4,014,832
26	4,116,017
27	3,921,142
28	4,055,389
29	4,020,872
30	4,062,416
Total	106,497,630

Table 38. Southern Field Division Energy Data

(in kWh) **July 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,978,342
2	4,366,429
3	4,266,713
4	4,162,846
5	4,154,296
6	4,173,721
7	4,182,584
8	4,207,154
9	4,166,413
10	4,146,134
11	3,547,678
12	3,391,740
13	3,644,219
14	3,514,529
15	3,496,295
16	3,278,034
17	3,725,053
18	3,999,204
19	4,086,943
20	4,180,309
21	4,329,389
22	4,156,643
23	4,077,860
24	4,010,958
25	3,939,872
26	4,257,353
27	4,056,851
28	4,283,914
29	4,270,838
30	3,977,777
31	4,087,310
Total	124,117,402

(in kWh) **August 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,071,197
2	4,069,231
3	4,145,170
4	4,247,104
5	4,438,019
6	4,316,785
7	4,472,935
8	4,505,159
9	4,113,454
10	4,173,566
11	4,404,884
12	3,936,762
13	4,239,806
14	4,193,964
15	4,235,443
16	4,218,563
17	4,258,274
18	4,294,552
19	4,294,793
20	4,284,868
21	4,246,092
22	4,237,340
23	4,298,666
24	4,258,544
25	4,235,810
26	4,536,425
27	4,568,184
28	4,413,010
29	4,404,974
30	4,510,742
31	4,468,234
Total	133,092,551

(in kWh) **September 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,305,506
2	4,274,964
3	4,440,560
4	4,475,070
5	4,392,965
6	4,462,106
7	4,410,896
8	4,299,052
9	4,435,063
10	4,540,079
11	4,707,050
12	4,362,451
13	4,261,421
14	4,372,211
15	4,235,612
16	4,280,526
17	4,591,256
18	4,087,490
19	4,356,914
20	4,241,358
21	4,126,547
22	4,283,996
23	4,346,068
24	4,104,122
25	4,172,292
26	4,073,141
27	4,146,872
28	4,939,913
29	4,610,045
30	4,622,893
Total	130,958,442

Table 38. Southern Field Division Energy Data

(in kWh) **October 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,736,808
2	4,086,454
3	3,190,655
4	3,226,129
5	2,800,879
6	2,584,253
7	2,465,561
8	2,312,136
9	2,482,038
10	2,521,714
11	2,557,530
12	2,606,418
13	2,590,693
14	3,021,109
15	3,039,037
16	3,050,248
17	3,090,992
18	3,083,656
19	3,159,202
20	2,893,381
21	3,161,207
22	2,783,765
23	3,714,203
24	3,424,950
25	3,381,836
26	2,827,008
27	3,448,415
28	3,398,022
29	3,258,331
30	3,266,770
31	3,285,014
Total	95,448,413

(in kWh) **November 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,452,148
2	3,477,737
3	3,612,881
4	3,426,811
5	3,235,403
6	2,120,180
7	2,159,046
8	2,940,102
9	3,527,230
10	4,016,822
11	4,462,747
12	4,161,337
13	4,242,128
14	4,173,491
15	4,111,510
16	4,435,517
17	4,399,427
18	3,607,085
19	3,423,236
20	2,690,734
21	3,207,118
22	4,267,030
23	4,259,142
24	4,531,046
25	4,296,276
26	4,542,599
27	4,404,838
28	4,235,285
29	3,278,236
30	2,743,693
Total	111,440,833

(in kWh) **December 2010**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,264,371
2	2,889,702
3	2,718,418
4	2,886,170
5	2,856,550
6	2,785,396
7	2,814,138
8	2,998,350
9	2,518,643
10	2,775,348
11	2,789,334
12	2,784,499
13	3,242,851
14	2,949,836
15	1,700,485
16	1,769,080
17	3,028,529
18	3,352,878
19	3,388,216
20	3,343,558
21	3,371,778
22	2,771,716
23	2,593,670
24	2,575,177
25	2,528,464
26	2,590,034
27	2,557,980
28	2,672,366
29	3,527,600
30	3,724,402
31	3,616,711
Total	88,386,250

Table 38. Southern Field Division Energy Data

(in kWh) **January 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,505,136
2	3,579,498
3	3,285,684
4	3,129,192
5	3,154,403
6	2,491,078
7	2,278,217
8	2,665,447
9	2,382,721
10	2,683,609
11	3,008,059
12	3,214,217
13	3,052,274
14	2,798,600
15	2,616,732
16	2,594,120
17	3,182,620
18	3,385,462
19	3,931,553
20	3,668,504
21	3,690,342
22	3,757,680
23	3,732,646
24	3,799,890
25	3,774,989
26	4,156,567
27	2,963,250
28	4,182,970
29	4,267,109
30	3,823,916
31	4,399,740
Total	103,156,225

(in kWh) **February 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,065,847
2	4,209,700
3	3,654,986
4	3,396,244
5	3,502,559
6	3,333,539
7	3,503,725
8	3,624,653
9	3,711,308
10	3,493,562
11	3,409,470
12	2,845,786
13	2,650,212
14	2,499,901
15	3,123,778
16	3,523,399
17	3,363,415
18	3,619,008
19	3,291,084
20	2,215,516
21	2,466,936
22	2,400,808
23	3,243,233
24	3,147,120
25	2,997,072
26	2,555,186
27	2,731,198
28	2,683,044
Total	89,262,288

(in kWh) **March 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,720,934
2	2,597,616
3	2,629,908
4	2,781,374
5	2,851,344
6	2,845,984
7	2,877,372
8	2,897,478
9	3,540,006
10	4,107,132
11	3,969,918
12	4,174,175
13	3,605,519
14	3,677,317
15	3,462,329
16	3,617,284
17	3,377,488
18	2,152,836
19	2,189,560
20	2,187,565
21	2,342,426
22	2,516,641
23	2,742,606
24	2,467,440
25	2,159,204
26	2,243,934
27	1,928,700
28	2,530,944
29	2,920,698
30	3,314,477
31	2,258,384
Total	89,688,593

Table 38. Southern Field Division Energy Data

(in kWh) **April 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,496,848
2	2,208,596
3	2,536,380
4	2,703,971
5	3,084,689
6	3,628,397
7	3,372,743
8	3,424,504
9	3,392,273
10	3,469,594
11	3,370,601
12	2,940,041
13	3,080,527
14	3,084,919
15	3,499,999
16	3,256,441
17	2,968,996
18	3,114,616
19	3,462,318
20	4,124,909
21	4,063,244
22	3,731,220
23	3,828,532
24	3,890,113
25	3,951,605
26	3,807,695
27	3,785,429
28	3,982,561
29	4,128,584
30	3,764,848
Total	102,155,191

(in kWh) **May 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,800,948
2	3,810,607
3	3,910,853
4	3,987,018
5	3,827,693
6	4,086,932
7	4,402,994
8	4,293,763
9	4,385,754
10	4,497,808
11	4,413,467
12	4,412,574
13	4,529,056
14	4,553,366
15	3,904,250
16	3,873,524
17	3,753,479
18	3,509,388
19	3,598,085
20	3,295,418
21	2,792,740
22	3,705,725
23	3,551,681
24	2,961,727
25	2,829,877
26	1,613,624
27	2,943,936
28	2,989,159
29	2,711,538
30	2,887,438
31	3,184,531
Total	113,018,954

(in kWh) **June 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,017,455
2	3,102,512
3	2,871,583
4	2,613,820
5	2,707,700
6	2,688,980
7	2,779,679
8	2,935,548
9	3,191,947
10	3,011,335
11	2,959,283
12	2,872,292
13	2,952,918
14	3,082,414
15	2,786,026
16	3,092,548
17	3,631,075
18	3,876,257
19	4,188,794
20	3,832,510
21	3,826,793
22	3,590,294
23	3,743,294
24	3,521,923
25	4,105,339
26	4,203,011
27	4,199,044
28	4,622,656
29	4,679,456
30	4,609,919
Total	103,296,406

Table 38. Southern Field Division Energy Data

(in kWh) **July 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,555,692
2	4,274,856
3	4,514,962
4	4,676,731
5	4,493,599
6	4,757,620
7	4,562,993
8	4,764,982
9	4,513,871
10	4,499,680
11	4,730,407
12	4,433,861
13	4,565,084
14	4,472,471
15	4,758,772
16	4,600,768
17	4,659,674
18	4,613,886
19	4,519,357
20	4,517,269
21	4,648,104
22	4,530,640
23	4,707,032
24	4,816,994
25	4,751,176
26	4,865,501
27	4,674,917
28	4,527,428
29	4,437,220
30	4,355,492
31	4,573,015
Total	142,374,053

(in kWh) **August 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,546,649
2	4,731,401
3	4,617,180
4	4,520,048
5	4,537,706
6	4,504,104
7	4,462,960
8	4,505,911
9	4,313,819
10	4,250,765
11	4,336,488
12	4,187,959
13	4,296,953
14	4,146,602
15	4,237,762
16	4,051,325
17	4,114,037
18	4,106,855
19	4,228,279
20	4,203,288
21	4,148,935
22	3,831,181
23	3,579,750
24	3,667,849
25	3,688,574
26	4,196,650
27	4,144,601
28	4,186,793
29	4,235,245
30	4,073,072
31	4,154,904
Total	130,807,645

(in kWh) **September 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,333,180
2	4,237,790
3	4,286,678
4	4,432,298
5	4,265,370
6	4,685,796
7	4,472,863
8	4,680,169
9	4,952,635
10	4,865,886
11	4,853,376
12	3,947,605
13	3,629,588
14	3,903,113
15	3,637,602
16	3,838,828
17	4,142,138
18	3,914,860
19	4,300,646
20	4,305,989
21	4,345,592
22	4,247,489
23	4,055,782
24	4,134,236
25	4,281,826
26	4,201,981
27	4,274,122
28	4,561,553
29	4,212,140
30	3,634,628
Total	127,635,761

Table 38. Southern Field Division Energy Data

(in kWh) **October 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,445,492
2	3,324,071
3	3,348,554
4	3,252,974
5	3,108,136
6	3,080,246
7	2,951,323
8	3,081,683
9	3,072,344
10	3,060,828
11	2,936,218
12	3,257,305
13	3,135,956
14	3,127,280
15	2,871,306
16	3,037,255
17	3,191,962
18	3,545,849
19	3,489,660
20	2,947,338
21	2,736,166
22	3,331,098
23	3,296,128
24	3,117,348
25	2,755,667
26	2,768,933
27	2,705,227
28	2,639,153
29	2,633,422
30	2,642,522
31	2,674,706
Total	94,566,150

(in kWh) **November 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,741,576
2	2,611,674
3	2,307,708
4	2,705,486
5	2,694,298
6	2,720,329
7	2,632,727
8	2,669,173
9	2,607,214
10	2,706,012
11	2,881,152
12	3,306,456
13	3,420,360
14	3,393,454
15	3,434,936
16	3,362,155
17	3,252,542
18	3,451,302
19	3,330,097
20	3,259,418
21	3,276,385
22	3,826,069
23	3,918,636
24	4,331,448
25	4,396,342
26	4,479,300
27	4,503,611
28	4,591,861
29	4,221,583
30	3,796,805
Total	100,830,110

(in kWh) **December 2011**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,934,476
2	3,897,353
3	3,944,527
4	3,893,288
5	4,165,870
6	4,386,132
7	4,365,148
8	4,333,446
9	3,850,085
10	3,608,366
11	3,106,048
12	2,989,462
13	2,956,774
14	3,045,197
15	2,912,702
16	2,696,098
17	2,586,240
18	2,245,118
19	2,469,596
20	2,543,886
21	2,303,100
22	2,412,734
23	2,313,115
24	2,383,139
25	2,149,819
26	2,180,923
27	2,454,980
28	2,476,364
29	2,652,077
30	2,655,050
31	2,752,013
Total	94,663,127

Table 38. Southern Field Division Energy Data

(in kWh)

January 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,489,065
2	2,464,445
3	2,467,008
4	2,448,799
5	2,560,579
6	2,241,896
7	1,938,830
8	1,891,235
9	2,135,790
10	2,098,969
11	2,062,296
12	1,947,762
13	2,560,734
14	2,500,387
15	2,456,525
16	1,281,233
17	1,013,832
18	976,716
19	1,172,952
20	1,912,828
21	2,272,144
22	2,139,422
23	2,371,169
24	2,266,765
25	2,411,114
26	2,722,903
27	3,594,265
28	3,711,917
29	3,612,182
30	3,523,028
31	3,603,622
Total	72,850,414

(in kWh)

February 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,766,308
2	2,409,152
3	2,403,418
4	2,384,161
5	2,486,736
6	2,255,602
7	1,620,576
8	1,017,475
9	1,241,564
10	1,187,129
11	996,167
12	1,275,340
13	997,848
14	982,879
15	1,021,892
16	989,892
17	1,133,478
18	953,737
19	836,777
20	951,293
21	1,150,506
22	1,014,336
23	990,529
24	1,124,233
25	1,161,140
26	1,020,812
27	1,371,964
28	1,359,335
29	1,162,354
Total	40,266,634

(in kWh)

March 2012

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,147,896
2	1,132,873
3	1,144,890
4	1,503,353
5	1,320,034
6	1,436,724
7	1,427,800
8	1,210,756
9	1,343,804
10	1,464,894
11	1,220,224
12	1,523,538
13	1,551,215
14	1,609,164
15	1,494,842
16	1,379,261
17	1,275,941
18	1,016,960
19	1,268,694
20	1,148,393
21	1,074,920
22	1,142,456
23	1,192,460
24	1,111,979
25	1,050,124
26	1,184,123
27	1,168,484
28	926,928
29	1,056,917
30	1,126,116
31	1,019,095
Total	38,674,858

Table 38. Southern Field Division Energy Data

(in kWh) **April 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,030,050
2	1,187,273
3	1,349,071
4	2,134,055
5	2,297,455
6	2,505,431
7	2,459,444
8	2,579,137
9	2,626,909
10	2,908,962
11	2,768,634
12	2,790,022
13	2,834,791
14	2,499,264
15	2,592,616
16	2,590,168
17	2,878,780
18	2,635,866
19	2,770,765
20	2,785,385
21	2,980,800
22	2,827,735
23	2,285,996
24	2,291,177
25	2,185,603
26	2,078,762
27	3,473,543
28	3,833,201
29	3,618,601
30	3,673,055
Total	77,472,551

(in kWh) **May 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,634,470
2	3,702,128
3	3,799,008
4	3,550,565
5	3,729,859
6	3,781,692
7	3,823,589
8	3,913,258
9	4,043,077
10	4,194,616
11	3,963,348
12	3,956,728
13	3,794,162
14	3,743,665
15	3,976,952
16	3,797,107
17	3,774,424
18	3,674,650
19	3,860,456
20	3,876,966
21	3,909,614
22	3,856,014
23	3,786,552
24	3,895,088
25	3,677,872
26	3,338,888
27	3,308,044
28	3,211,808
29	3,212,014
30	3,464,723
31	2,983,637
Total	115,234,974

(in kWh) **June 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,468,323
2	2,787,073
3	2,866,187
4	3,296,966
5	3,520,429
6	3,419,363
7	3,182,818
8	3,253,115
9	3,242,513
10	3,201,343
11	3,138,120
12	3,249,601
13	3,120,196
14	3,004,740
15	3,247,722
16	3,205,267
17	3,006,130
18	3,084,228
19	3,215,272
20	3,214,901
21	3,100,550
22	3,156,440
23	3,176,705
24	3,207,841
25	3,076,114
26	3,229,542
27	3,235,248
28	3,334,313
29	3,229,772
30	3,199,108
Total	95,669,939

Table 38. Southern Field Division Energy Data

(in kWh) **July 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,085,268
2	3,134,088
3	3,192,433
4	2,999,714
5	2,954,214
6	2,870,172
7	3,121,009
8	2,614,612
9	2,794,619
10	2,974,028
11	2,748,107
12	2,877,620
13	2,939,778
14	2,855,902
15	2,830,309
16	3,174,448
17	2,903,008
18	2,829,852
19	2,810,596
20	2,812,378
21	2,794,817
22	2,673,886
23	2,688,800
24	2,701,699
25	2,693,768
26	2,788,765
27	2,814,419
28	2,942,654
29	2,785,792
30	2,909,704
31	2,899,800
Total	89,216,258

(in kWh) **August 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,890,721
2	3,000,337
3	2,682,515
4	3,026,347
5	2,958,358
6	2,480,184
7	2,587,637
8	2,465,543
9	2,584,717
10	2,508,703
11	2,560,723
12	2,558,441
13	2,590,049
14	2,424,006
15	2,639,293
16	2,506,093
17	2,873,786
18	2,474,532
19	2,383,358
20	3,128,504
21	2,729,984
22	2,701,138
23	3,365,431
24	3,253,223
25	3,207,427
26	3,316,162
27	3,160,102
28	2,755,379
29	2,806,189
30	2,777,656
31	3,224,257
Total	86,620,795

(in kWh) **September 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,171,586
2	3,263,710
3	3,318,188
4	3,171,553
5	3,210,746
6	3,197,268
7	3,294,659
8	3,188,952
9	3,222,720
10	3,179,617
11	3,312,716
12	3,199,795
13	2,714,900
14	2,870,672
15	2,975,864
16	3,294,180
17	3,134,502
18	3,368,765
19	3,429,086
20	3,380,317
21	3,497,692
22	3,141,817
23	2,944,141
24	2,971,645
25	2,980,980
26	3,016,501
27	3,247,236
28	3,306,766
29	3,349,699
30	3,272,987
Total	95,629,262

Table 38. Southern Field Division Energy Data

(in kWh) **October 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	3,340,894
2	3,577,522
3	3,891,150
4	3,883,950
5	4,477,640
6	4,279,687
7	4,325,947
8	4,365,680
9	3,766,540
10	3,812,256
11	2,891,869
12	2,968,207
13	4,041,252
14	3,897,155
15	3,777,170
16	3,875,807
17	4,096,955
18	4,038,419
19	3,996,389
20	3,780,468
21	4,127,191
22	4,256,096
23	3,973,788
24	3,929,054
25	4,079,297
26	4,038,394
27	3,834,547
28	3,870,702
29	3,985,859
30	4,119,908
31	3,948,347
Total	121,248,140

(in kWh) **November 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	4,021,128
2	4,026,319
3	4,591,069
4	4,081,003
5	3,818,891
6	3,277,105
7	3,040,832
8	3,212,316
9	3,197,142
10	3,050,734
11	2,962,717
12	2,653,949
13	2,801,059
14	2,758,367
15	2,868,534
16	2,898,720
17	2,830,727
18	2,880,691
19	2,706,116
20	1,537,729
21	1,248,707
22	1,456,650
23	1,535,436
24	1,377,054
25	1,335,168
26	1,481,551
27	1,476,281
28	1,439,608
29	1,502,906
30	1,169,413
Total	77,237,923

(in kWh) **December 2012**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,085,548
2	1,261,958
3	1,299,204
4	1,088,773
5	1,257,736
6	1,115,939
7	885,776
8	951,624
9	1,094,220
10	747,385
11	771,106
12	825,588
13	609,937
14	657,284
15	744,372
16	805,144
17	596,819
18	652,820
19	837,554
20	1,175,137
21	871,942
22	755,258
23	751,252
24	752,638
25	750,168
26	808,970
27	988,160
28	845,971
29	1,415,218
30	2,225,599
31	2,315,840
Total	30,944,941

Table 38. Southern Field Division Energy Data

(in kWh) **January 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,362,082
2	2,282,990
3	2,166,203
4	2,157,160
5	787,327
6	603,166
7	567,608
8	857,682
9	761,198
10	762,880
11	917,467
12	2,020,234
13	2,192,548
14	2,211,358
15	2,209,748
16	2,316,442
17	2,241,580
18	2,477,754
19	2,779,211
20	2,677,338
21	2,624,753
22	2,920,460
23	2,928,056
24	2,578,734
25	2,483,413
26	2,302,078
27	2,187,450
28	2,265,286
29	2,385,608
30	2,320,589
31	2,193,001
Total	62,541,403

(in kWh) **February 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,334,827
2	2,662,330
3	2,824,758
4	2,823,804
5	2,929,108
6	2,798,114
7	2,794,032
8	2,716,736
9	2,735,233
10	2,681,557
11	2,358,500
12	2,448,108
13	2,288,617
14	1,979,204
15	2,163,794
16	2,735,262
17	2,525,278
18	2,057,072
19	2,039,040
20	1,039,759
21	1,452,017
22	1,336,475
23	1,473,005
24	1,464,689
25	1,488,506
26	1,650,989
27	1,815,714
28	1,789,096
Total	61,405,625

(in kWh) **March 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,785,812
2	1,860,250
3	1,586,772
4	1,589,803
5	1,744,056
6	1,564,906
7	1,347,628
8	1,237,824
9	1,036,490
10	862,092
11	1,142,262
12	1,055,977
13	1,056,190
14	979,150
15	1,109,653
16	1,101,614
17	938,243
18	1,125,965
19	1,136,020
20	954,605
21	977,386
22	1,221,469
23	1,201,396
24	1,092,524
25	1,014,577
26	1,254,503
27	1,418,162
28	1,307,430
29	1,412,071
30	1,409,504
31	1,416,316
Total	38,940,649

Table 38. Southern Field Division Energy Data

(in kWh) **April 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,487,707
2	1,516,702
3	1,443,218
4	1,322,482
5	1,341,803
6	1,208,581
7	1,255,543
8	1,520,701
9	1,356,473
10	2,037,179
11	1,795,367
12	1,774,915
13	1,675,141
14	1,514,128
15	1,674,360
16	1,573,243
17	1,567,930
18	1,647,436
19	1,594,840
20	1,457,136
21	1,464,347
22	1,659,924
23	1,737,446
24	1,614,258
25	1,616,180
26	1,467,184
27	1,471,248
28	1,378,778
29	1,581,052
30	1,852,099
Total	46,607,400

(in kWh) **May 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,569,049
2	1,571,591
3	1,676,419
4	1,514,567
5	1,374,113
6	1,687,435
7	1,667,912
8	1,552,626
9	1,467,155
10	1,396,566
11	1,467,313
12	1,319,508
13	1,543,968
14	1,445,512
15	1,462,630
16	1,563,091
17	1,716,952
18	1,739,480
19	1,696,626
20	1,569,971
21	1,524,830
22	1,371,856
23	1,547,035
24	1,305,166
25	1,500,102
26	1,405,843
27	1,300,216
28	1,438,524
29	1,330,924
30	1,408,266
31	1,347,970
Total	46,483,214

(in kWh) **June 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,292,702
2	1,470,280
3	1,520,478
4	1,303,157
5	1,458,734
6	1,470,910
7	1,387,681
8	1,391,983
9	1,293,145
10	1,379,747
11	1,234,490
12	1,309,122
13	1,328,195
14	1,341,086
15	1,399,212
16	1,303,330
17	1,305,814
18	1,473,404
19	1,357,470
20	1,370,102
21	1,328,670
22	1,310,706
23	1,362,478
24	1,354,824
25	1,278,090
26	1,336,993
27	1,372,284
28	1,579,439
29	1,495,429
30	1,456,279
Total	41,266,235

Table 38. Southern Field Division Energy Data

(in kWh) **July 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,398,967
2	1,458,364
3	1,503,911
4	1,598,371
5	1,354,648
6	1,634,195
7	1,402,042
8	1,496,106
9	1,477,264
10	1,427,155
11	1,608,502
12	1,694,023
13	1,592,993
14	1,655,957
15	1,655,536
16	1,751,152
17	1,713,197
18	1,646,474
19	1,698,869
20	1,754,896
21	1,790,791
22	1,562,137
23	1,745,878
24	1,766,765
25	1,677,578
26	1,586,912
27	1,491,325
28	1,437,160
29	1,561,468
30	1,713,697
31	1,452,470
Total	49,308,800

(in kWh) **August 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,415,830
2	1,517,285
3	1,454,616
4	1,482,926
5	1,320,998
6	1,418,242
7	1,684,278
8	1,521,515
9	1,482,131
10	1,527,134
11	1,441,631
12	1,406,214
13	1,438,060
14	1,411,819
15	1,487,653
16	1,490,890
17	1,362,791
18	1,428,934
19	1,327,201
20	1,360,948
21	1,432,206
22	1,400,659
23	1,409,702
24	1,309,788
25	1,384,556
26	1,489,363
27	1,512,832
28	1,461,031
29	1,194,286
30	1,559,614
31	1,428,858
Total	44,563,990

(in kWh) **September 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,545,793
2	1,478,484
3	1,595,257
4	1,550,786
5	1,743,883
6	1,529,078
7	1,809,781
8	1,718,827
9	1,902,708
10	1,831,457
11	1,524,809
12	1,681,254
13	1,740,172
14	1,554,451
15	1,717,794
16	1,539,547
17	1,558,904
18	1,908,670
19	1,565,024
20	1,530,522
21	1,371,956
22	1,457,478
23	1,429,409
24	1,260,839
25	1,203,390
26	1,254,802
27	1,230,350
28	1,299,964
29	1,297,796
30	1,268,330
Total	46,101,517

Table 38. Southern Field Division Energy Data

(in kWh) **October 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,378,235
2	1,293,530
3	2,145,794
4	2,390,483
5	2,239,549
6	2,184,793
7	2,286,349
8	2,263,489
9	2,088,850
10	2,091,168
11	2,235,604
12	2,031,815
13	2,052,886
14	2,104,841
15	2,044,123
16	2,077,355
17	2,260,494
18	2,362,867
19	2,150,305
20	2,304,166
21	2,169,662
22	2,295,482
23	2,283,595
24	2,289,269
25	2,112,822
26	2,173,133
27	2,095,063
28	2,219,440
29	2,073,848
30	2,031,473
31	2,018,426
Total	65,748,910

(in kWh) **November 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	2,167,571
2	1,957,248
3	1,453,262
4	1,375,236
5	1,522,303
6	1,257,566
7	1,457,687
8	1,588,932
9	1,687,637
10	1,732,028
11	1,452,845
12	1,500,804
13	1,583,291
14	1,456,200
15	1,345,730
16	1,587,503
17	1,531,361
18	1,450,440
19	1,436,245
20	1,612,213
21	1,609,974
22	2,318,195
23	2,279,722
24	2,243,178
25	1,976,054
26	1,733,447
27	2,033,208
28	1,058,180
29	880,117
30	1,005,811
Total	48,293,989

(in kWh) **December 2013**

East Branch	
Date	Devil Canyon Powerplant Generation
1	975,964
2	978,037
3	1,030,658
4	989,874
5	946,109
6	858,409
7	855,828
8	605,578
9	264,841
10	305,874
11	244,001
12	259,956
13	277,110
14	602,993
15	649,973
16	907,002
17	1,076,119
18	1,321,852
19	964,357
20	1,014,890
21	909,036
22	426,506
23	450,295
24	416,308
25	467,132
26	449,186
27	491,450
28	605,642
29	601,776
30	626,458
31	545,094
Total	21,118,309

Table 38. Southern Field Division Energy Data

(in kWh) **January 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	845,615
2	612,198
3	559,811
4	595,973
5	549,180
6	529,096
7	462,492
8	500,756
9	582,106
10	534,017
11	546,628
12	760,961
13	634,964
14	394,459
15	643,982
16	560,675
17	508,295
18	468,112
19	574,520
20	777,049
21	775,955
22	629,377
23	637,301
24	744,167
25	598,720
26	648,396
27	638,510
28	460,379
29	718,934
30	629,028
31	615,265
Total	18,736,920

(in kWh) **February 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	560,120
2	537,487
3	619,556
4	641,160
5	750,416
6	724,874
7	636,271
8	617,731
9	657,029
10	628,758
11	623,894
12	647,143
13	573,718
14	666,439
15	756,839
16	602,068
17	590,803
18	647,680
19	684,198
20	613,876
21	510,710
22	678,708
23	759,218
24	673,690
25	254,797
26	255,020
27	225,738
28	156,560
Total	16,294,504

(in kWh) **March 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	186,523
2	203,191
3	191,768
4	170,690
5	160,571
6	179,903
7	133,805
8	361,879
9	172,364
10	176,044
11	233,708
12	336,535
13	324,734
14	328,450
15	386,651
16	323,233
17	190,238
18	288,846
19	256,932
20	395,431
21	332,586
22	342,454
23	393,440
24	369,212
25	335,866
26	369,695
27	366,458
28	418,054
29	385,909
30	372,553
31	352,019
Total	9,039,743

Table 38. Southern Field Division Energy Data

(in kWh) **April 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	350,554
2	308,189
3	261,266
4	171,353
5	138,352
6	272,736
7	195,631
8	380,621
9	203,591
10	320,764
11	415,249
12	454,644
13	367,150
14	280,404
15	307,404
16	280,249
17	325,670
18	318,780
19	291,258
20	294,224
21	325,768
22	308,732
23	353,581
24	320,760
25	351,803
26	367,884
27	444,856
28	230,630
29	87,174
30	388,094
Total	9,117,371

(in kWh) **May 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	402,833
2	512,928
3	442,818
4	480,604
5	390,744
6	197,878
7	523,656
8	381,236
9	426,406
10	475,369
11	759,679
12	824,306
13	1,071,796
14	1,057,180
15	834,642
16	769,230
17	767,740
18	952,243
19	876,168
20	794,326
21	981,385
22	583,423
23	702,014
24	719,798
25	744,818
26	742,342
27	663,808
28	711,914
29	712,667
30	717,214
31	677,754
Total	20,898,918

(in kWh) **June 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	784,440
2	713,941
3	818,424
4	726,552
5	652,298
6	716,465
7	760,147
8	759,481
9	977,580
10	757,199
11	723,643
12	734,418
13	769,918
14	759,787
15	835,769
16	746,525
17	758,704
18	840,049
19	920,675
20	866,621
21	1,014,606
22	895,129
23	1,137,319
24	675,158
25	623,596
26	764,518
27	699,955
28	772,340
29	699,725
30	811,285
Total	23,716,267

Table 38. Southern Field Division Energy Data

(in kWh) **July 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	864,788
2	779,551
3	908,406
4	691,160
5	849,834
6	942,674
7	731,300
8	734,389
9	865,991
10	836,503
11	909,130
12	919,883
13	959,360
14	1,131,174
15	783,302
16	881,928
17	813,888
18	850,352
19	955,242
20	839,664
21	841,882
22	679,475
23	985,349
24	995,566
25	840,118
26	888,980
27	847,202
28	872,500
29	993,200
30	919,357
31	1,057,378
Total	27,169,528

(in kWh) **August 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	733,547
2	755,240
3	983,203
4	757,606
5	830,808
6	794,664
7	777,881
8	848,621
9	1,046,786
10	1,096,927
11	921,179
12	787,828
13	807,196
14	997,873
15	850,932
16	799,646
17	1,062,774
18	848,725
19	980,968
20	846,518
21	886,439
22	894,294
23	847,361
24	866,030
25	845,028
26	871,585
27	923,310
28	810,810
29	804,812
30	895,363
31	920,992
Total	27,094,946

(in kWh) **September 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	888,080
2	869,188
3	808,942
4	637,582
5	609,437
6	665,194
7	647,489
8	601,034
9	510,062
10	615,654
11	666,050
12	673,762
13	635,105
14	570,665
15	536,026
16	543,110
17	518,659
18	530,734
19	578,207
20	521,950
21	575,878
22	546,865
23	595,224
24	593,327
25	468,302
26	639,554
27	555,617
28	603,302
29	565,942
30	522,576
Total	18,293,515

Table 38. Southern Field Division Energy Data

(in kWh) **October 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	519,811
2	472,918
3	464,846
4	510,458
5	500,998
6	497,549
7	502,056
8	424,112
9	424,930
10	616,032
11	654,833
12	643,082
13	730,102
14	717,667
15	486,187
16	556,369
17	535,003
18	418,687
19	486,590
20	455,522
21	418,334
22	642,424
23	684,763
24	556,952
25	699,329
26	707,051
27	723,931
28	534,744
29	593,273
30	707,134
31	573,001
Total	17,458,690

(in kWh) **November 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	329,738
2	326,750
3	250,952
4	240,826
5	309,812
6	216,184
7	312,451
8	425,966
9	460,613
10	469,750
11	397,037
12	405,644
13	439,895
14	456,696
15	418,093
16	427,972
17	446,612
18	479,675
19	473,072
20	546,656
21	412,906
22	450,281
23	416,639
24	290,966
25	284,256
26	334,282
27	335,279
28	383,702
29	343,289
30	513,425
Total	11,599,420

(in kWh) **December 2014**

East Branch	
Date	Devil Canyon Powerplant Generation
1	364,028
2	369,475
3	281,804
4	133,261
5	125,410
6	279,965
7	384,847
8	301,453
9	280,548
10	735,257
11	1,730,815
12	1,696,158
13	1,672,499
14	1,606,943
15	1,378,433
16	1,146,658
17	482,357
18	406,958
19	469,735
20	438,077
21	476,431
22	495,950
23	324,720
24	255,344
25	284,274
26	262,199
27	300,301
28	326,704
29	301,576
30	303,124
31	322,056
Total	17,937,360

Table 38. Southern Field Division Energy Data

(in kWh) **January 2015**

East Branch	
Date	Devil Canyon Powerplant Generation
1	246,632
2	347,756
3	275,242
4	254,182
5	226,822
6	271,418
7	274,572
8	502,697
9	514,886
10	450,569
11	165,679
12	406,382
13	697,255
14	668,434
15	591,412
16	502,049
17	558,482
18	569,354
19	424,555
20	621,266
21	531,684
22	477,727
23	621,277
24	363,478
25	244,548
26	122,630
27	106,366
28	113,681
29	96,689
30	101,146
31	204,696
Total	11,553,566

(in kWh) **February 2015**

East Branch	
Date	Devil Canyon Powerplant Generation
1	401,411
2	559,642
3	587,513
4	628,682
5	489,982
6	729,565
7	795,254
8	563,069
9	648,662
10	796,702
11	658,472
12	662,551
13	626,148
14	777,910
15	822,276
16	655,286
17	840,881
18	756,101
19	676,937
20	845,622
21	738,778
22	779,911
23	838,188
24	892,166
25	849,560
26	1,776,276
27	1,469,297
28	1,515,445
Total	22,382,287

(in kWh) **March 2015**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,519,722
2	1,357,132
3	1,439,748
4	1,510,358
5	869,828
6	1,006,657
7	1,250,870
8	986,717
9	1,136,923
10	1,466,118
11	1,177,949
12	1,171,195
13	1,219,158
14	1,180,462
15	1,062,112
16	1,222,438
17	1,339,042
18	1,305,914
19	1,320,289
20	1,149,516
21	1,208,747
22	1,261,843
23	1,100,048
24	1,097,089
25	1,314,698
26	1,299,892
27	1,415,966
28	1,316,894
29	1,332,144
30	1,279,004
31	1,253,653
Total	38,572,128

Table 38. Southern Field Division Energy Data

(in kWh) **April 2015**

East Branch	
Date	Devil Canyon Powerplant Generation
1	1,244,700
2	1,149,739
3	1,395,691
4	1,089,824
5	1,185,188
6	1,348,229
7	879,934
8	888,109
9	1,230,851
10	1,092,420
11	1,339,470
12	1,191,748
13	1,380,935
14	800,615
15	773,662
16	846,205
17	733,324
18	814,154
19	794,398
20	913,817
21	785,369
22	644,537
23	957,550
24	797,008
25	720,835
26	664,909
27	759,251
28	615,535
29	634,604
30	757,555
Total	28,430,165

(in kWh) **May 2015**

East Branch	
Date	Devil Canyon Powerplant Generation
1	859,838
2	702,126
3	818,273
4	769,082
5	650,855
6	686,732
7	995,126
8	704,898
9	612,173
10	601,657
11	716,731
12	711,616
13	743,324
14	587,542
15	645,732
16	647,478
17	564,786
18	424,148
19	552,481
20	686,930
21	508,183
22	356,227
23	686,912
24	550,526
25	646,650
26	547,078
27	514,886
28	506,146
29	532,375
30	737,204
31	753,919
Total	20,021,634